kilowatt (kW) turbine generating unit with a 30-inch-diameter pipe and support structure, a 10-foot square platform, and a turbine discharge pipe; (8) a 12.5-kilovolt (kV), 10.5-mile-long transmission line extending to the Reregulation dam, and a 230-kV, 100-mile-long transmission line extending to Portland General's Bethel substation; and (9) appurtenant facilities.

The Pelton development consists of: (1) The 204-foot-high, 636-foot-long thin-arch variable-radius reinforced concrete Pelton dam with a crest elevation 1,585 feet msl; (2) a reinforced concrete spillway on the left bank with a crest elevation of 1,558 feet msl; (3) Lake Simtustus with a gross storage capacity of 31,000 acre-feet and a normal maximum surface area of 540 acres at normal maximum water surface elevation of 1,580 feet msl; (4) an intake structure at the dam; (5) three 16-footdiameter penstocks, 107 feet long, 116 feet long, and 108 feet long, respectively; (6) a powerhouse with three turbine/generator units with a total installed capacity of 108 MW; (7) a tailrace channel; (8) a 7.9-mile-long, 230-kV transmission line from the powerhouse to the Round Butte switchyard; and (9) other appurtenances.

The Reregulating development consists of: (1) The 88-foot-high, 1,067foot-long concrete gravity and impervious core rockfilled Reregulating dam with a spillway crest elevation of 1,402 feet msl; (2) a reservoir with a gross storage capacity of 3,500 acre feet and a normal maximum water surface area of 190 acres at normal maximum water surface elevation of 1.435 feet msl; (3) a powerhouse at the dam containing a 18.9-MW turbine/generator unit; (4) a tailrace channel; (5) a 3.2mile-long, 69-kV transmission line from the development to the Warm Springs substation; and (6) other appurtenances.

The project is estimated to generate an average of 1.613 billion kilowatthours annually. The dams and existing project facilities are owned by the coapplicants.

m. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at http://www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202–208–2222 for assistance). Copies are also available for inspection and reproduction at the addresses in item h above.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining

the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–20615 Filed 8–15–01; 8:45 am]
BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

#### Notice of Application for Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

August 10, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Transfer of License.
  - b. Project No: 2469-039.
  - c. Date Filed: June 28, 2001.
- d. Applicants: Arizona Public Service Company (APS or transferor) and PacifiCorp (transferee).
- e. Name of Project: Transmission Line Number 2469.
- f. Location: The project is located in Coconino County, Arizona. The project occupies lands of the United States Bureau of Reclamation.
  - g. Filed pursuant to: 18 CFR 4.200.
- h. Applicant Contacts: For transferor—Mr. Joel R. Spitzkoff, Manager, Federal Regulation, Arizona Public Service Commission, 400 North 5th Street, 19th Floor, Station 9905, Phoenix, AZ 85004, (602) 250–2949, fax (602) 250–2873.

For transferee—Mr. Jack E. Stamper, Regulatory Manager, PacifiCorp Transmission, 700 NE. Multnomah Street, Suite 550, Portland, OR 97232, (503) 813–5737, fax (503) 813–5767.

- i. FERC Contact: Any questions on this notice should be addressed to Tom Papsidero at (202) 219–2715, or e-mail address: thomas.papsidero@ferc.fed.us.
- j. Deadline for filing comments and/ or motions: (September 16, 2001).

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, Mail Code: DLC, HL–11.1, 888 First Street, NE., Washington, DC 20426.

Please include the project number (2469–039) on any comments or motions filed.

- k. Description of Transfer: APS requests approval to transfer its license to PacifiCorp as part of a sale of the line to PacifiCorp.
- 1. Locations of the application: Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Commission's web site at http:/ /www.ferc.gov using the "RIMS" link, select "Docket #" and follow the instructions ((202) 208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. Copies are also available for inspection and reproduction at the addresses in item h
- m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.
- n. This notice also consists of the following standard paragraphs: B, C1,

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–20617 Filed 8–15–01; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

# Notice of Application Accepted for Filing and Soliciting Comments, Protests, Motions To Intervene, Recommendations, and Terms and Conditions

August 10, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Conduit Exemption.
  - b. *Project No.:* 12071–000.
  - c. Date filed: July 2, 2001.
- d. *Applicant:* American Falls Reservoir District No. 2/Big Wood Canal Company.
- e. *Name of Project:* County Line Project.
- f. Location: On North Gooding Main Canal in Lincoln and Gooding Counties, Idaho. The project would not occupy federal or tribal lands.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact*: Mr. John J. Straubhar, P.E., P.O. Box 5071, Twin Falls, ID 83303–5071, (208) 736–8255.
- i. FERC Contact: Tom Papsidero, (202) 219–2715.
- j. Status of Environmental Analysis: This application is ready for environmental analysis at this time—see the following paragraphs about filing responsive documents.

k. Deadline for filing comments, protests and motions to intervene: (September 10, 2001).

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Please include the project number (P–12071–000) on any comments, protests, or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. Description of Project: The proposed project would consist of: (1) a proposed reinforced concrete inlet structure, (2) a proposed powerhouse with one generating unit having an installed capacity of 950 kW, (3) a proposed 2000-foot-long, 8-foot-diameter penstock, and (4) appurtenant facilities. The project would have an average annual generation of 3.6 GWh.

m. Locations of the application:
Copies of this filing are on file with the
Commission and are available for public
inspection. This filing may be viewed
on the Commission's web site at http:/
/www.ferc.gov using the "RIMS" link,
select "Docket #" and follow the
instructions ((202)208–2222 for
assistance). Comments, protests and
interventions may be filed electronically
via the Internet in lieu of paper. See, 18

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. Copies are also available for inspection and reproduction at the address in item h above.

Development Application—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 30 days from the issuance date of this notice. All reply comments must be filed with the Commission within 45 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–20619 Filed 8–15–01; 8:45 am] BILLING CODE 6717–01–P

# ENVIRONMENTAL PROTECTION AGENCY

[OPPTS-00735; FRL-6797-7]

Technical Briefing on Background and Hazard Methodology; Revised Relative Potency Factor; Notice of Public Meeting

**AGENCY:** Environmental Protection

Agency (EPA). **ACTION:** Notice.