

export electric energy to Canada expired on September 5, 2001.

On August 8, 2001, WSPP submitted, on behalf of certain member companies, an application to renew the electricity export authorization contained in Order EA-98-C. That application was further supplemented on August 17, 2001. The following 21 WSPP member companies now seek authorization to export electric energy to Canada: Aquila Power Corporation; Avista Corporation; Avista Energy, Inc.; Candela Energy Corporation; Edison Mission Marketing and Trading, Inc.; El Paso Electric Company; El Paso Merchant Energy, L.P.; Enron Power Marketing, Inc.; Idaho Power Company; Kansas City Power & Light; Pacific Gas and Electric Company; PacifiCorp; PanCanadian Energy Services, Inc.; Powerex Corporation; Pacific Northwest Generating Cooperative; Puget Sound Energy; Southern California Edison Company; TransAlta Energy Marketing (U.S.) Inc.; TransCanada Energy Ltd.; Tucson Electric Power Company; and UtiliCorp United, Inc.

#### Procedural Matters

Any persons desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with 385.211 or 385.214 of the FERC's rules of practice and procedures (18 CFR 385.211, 385.214). Fifteen copies of such petitions and protests should be filed with the DOE on or before the date listed above. Additional copies are to be filed directly with: Michael E. Small, General Counsel to the WSPP, Wright & Talisman, P.C., 1200 G Street, Suite 600, Washington, DC 20005-3802.

At the time this notice is being published, delivery of both regular and overnight mail to the Department of Energy headquarters building has been disrupted. DOE will consider facsimile transmissions to 202-287-5736, received before the closing date, as timely. Commenters should also submit original documents using traditional mail systems.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969 and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above.

Issued in Washington, DC, on November 19, 2001.

**Anthony J. Como,**

*Deputy Director, Electric Power Regulation, Office of Coal & Power Import/Export, Office of Coal & Power Systems, Office of Fossil Energy.*

[FR Doc. 01-29353 Filed 11-23-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-612-001]

#### ANR Pipeline Company; Notice of Compliance Filing

November 19, 2001.

Take notice that on November 15, 2001, ANR Pipeline Company (ANR), tendered for filing an explanatory statement to address concerns raised by Indicated Shippers and Substitute Second Revised Sheet No. 86A. ANR requests that the substitute revised tariff sheet be made effective October 31, 2001.

ANR states that the tariff sheet and explanatory statement are being filed in compliance with the Commission's October 26, 2001 order accepting and suspending the tariff sheets subject to ANR providing additional information to address the issues raised by the Indicated Shippers regarding ANR's proposed Associated Liquefiabiles *pro forma Agreement*.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-29315 Filed 11-23-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR02-3-000]

#### Bay Gas Storage Company, Ltd.; Notice of Petition for Rate Approval

November 19, 2001.

Take notice that on November 6, 2001, Bay Gas Storage Company, Ltd. (Bay Gas) filed, pursuant to section 284.123(b)(2) of the Commission's Regulations, a petition for rate approval requesting that the Commission approve: a firm transportation-only service rate of \$1.0123 per MMBtu and an interruptible transportation-only service rate of \$0.03328 per MMBtu for service on Bay Gas system. These rates will be applicable to the transportation of natural gas under section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA).

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the date of this filing, the rates will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150 day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before December 4, 2001. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-29312 Filed 11-23-01; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP02-20-000]

#### Iroquois Gas Transmission System, L.P.; Notice of Application

November 19, 2001.

Take notice that on November 8, 2001, Iroquois Gas Transmission System, L.P. (Iroquois), One Corporate Drive, Suite 600, Shelton, Connecticut 06484 filed in Docket No. CP02-20-000 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity to construct and operate its Athens Expansion Project, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

Specifically, Iroquois proposes to construct and operate a second compressor unit, with 10,000 horsepower, at the Athens, New York compressor station in order to provide up to 70,000 dekatherms per day of firm transportation service to Athens Generating Company, L.P. (Athens Generating). Iroquois states that Athens Generating is currently in the process of developing a natural gas-fired electric generating facility in the Town of Athens, New York. Further, Iroquois states that it has executed a Precedent Agreement with Athens Generating for a primary term of 15 years commencing September 1, 2003.

Iroquois estimates the cost of the Athens Project to be \$16,484,000. Iroquois states that the transportation service to be made available by the construction of the proposed Athens Project will be performed pursuant to Iroquois' RTS Rate Schedule and associated General Terms and Conditions of Iroquois' FERC Gas Tariff, First Revised Volume No. 1. Iroquois further states that it proposes to charge its part 284 open-access RTS rates for the new service and to roll the costs and billing determinants associated with

construction and operation of the compressor unit and associated facilities into the first section 4 rate proceeding which becomes effective after the in-service date of the proposed facilities.

Questions regarding the details of this proposed project should be directed to Jeffrey A. Bruner, Vice President, General Counsel and Secretary for Iroquois, One Corporate Drive, Suite 600, Shelton, Connecticut 06484 at (203) 925-7200 or Donald F. Santa, Jr., attorney for Iroquois, Troutman Saunders, LLP, 401 Ninth Street, NW., Suite 1000, Washington, DC 20004 at (202) 274-2815.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before December 10, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents,

and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

**David P. Boergers,**  
*Secretary.*

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