

to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before December 31, 2001. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP00-407-002 and RP00-619-003]

High Island Offshore System, L.L.C., Notice Compliance Filing

December 14, 2001.

Take notice that December 7, 2001, High Island Offshore System (HIOS) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, with an effective date of January 7, 2002.

HIOS states that the filing is being made in compliance with the Commission's November 8, 2001, Order in the above-referenced proceeding, which relates to compliance with the Commission's Order No. 637.

HIOS states that copies of the filing has been mailed to each of the parties who have intervened in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to

the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR02-8-000]

Hill-Lake Gas Storage, L.P.; Notice of Petition for Rate Approval

December 14, 2001.

Take notice that on November 30, 2001, Hill-Lake Gas Storage, L.P. (Hill-Lake) tendered for filing pursuant to Section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve as fair and equitable, market-based rates for firm and interruptible storage services performed under Section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA). The rates for the individual storage services will be negotiated between Hill-Lake and various shippers. Hill-Lake does not propose to have established any maximum or minimum rate for any generic service.

Hill-Lake states that it operates as an intrastate natural gas pipeline company within the meaning of Section 2(16) of the NGPA in the State of Texas. Hill-Lake owns storage facilities in the State of Texas, which are the subject of this petition and which are located in Eastland County, Texas (Storage Facility). Hill-Lake indicates that it will provide the proposed storage services using the excess natural gas storage capacity of its Storage Facility.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the date of this filing, the rates will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150 day period, extend the time for action or

institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before December 31, 2001. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-31312 Filed 12-19-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-518-024]

PG&E Gas Transmission, Northwest Corporation; Notice of Negotiated Rate

December 14, 2001.

Take notice that on December 3, 2001, PG&E Gas Transmission, Northwest Corporation (GTN) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A, Seventeenth Revised Sheet No. 7, Eighth Revised Sheet No. 7A, Third Revised Sheet No. 7B, and Fifth Revised Sheet No. 7C, with an effective date of December 1, 2001.

GTN states that these sheets are being filed to reflect the implementation of two negotiated rate agreements and to remove negotiated rate agreements that have expired. GTN notes that the capacity sold under these negotiated rates contracts was posted as available on GTN's website, and that the shippers executing the negotiated rate contracts have affirmatively acknowledged that they had the option to acquire the capacity at GTN's maximum recourse rate. GTN further indicates that a copy of this filing has been served on GTN's