

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Intent To File an Application for a New License**

December 18, 2001.

a. *Type of filing:* Notice of Intent to File An Application for a New License.

b. *Project No.:* 2165.

c. *Date filed:* November 19, 2001.

d. *Submitted by:* Alabama Power Company—current licensee.

e. *Name of project:* Warrior River Hydroelectric Project.

f. *Location:* On the Black Warrior River and on the Sipsey Fork of the Black Warrior River in Cullman, Walker, Winston, and Tuscaloosa Counties, Alabama. The project occupies federal lands administered by the U.S. Army Corps of Engineers, and located within the William B. Bankhead National Forest.

g. *Filed pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee contact:* Jim Crew, [JFCREW@southernco.com](mailto:JFCREW@southernco.com), (205) 257-4265, or Barry Lovett, [BKLOVETT@southernco.com](mailto:BKLOVETT@southernco.com), (205) 257-1268.

i. *FERC contact:* Ron McKittrick, [ronald.mckittrick@ferc.fed.us](mailto:ronald.mckittrick@ferc.fed.us), (770) 452-3778.

j. *Effective date of current license:* September 1, 1957.

k. *Expiration date of current license:* August 31, 2007.

l. *Description of the project:* The project consists of the following two developments:

The Smith Development consists of the following existing facilities: (1) The 300-foot-high, 2,200-foot-long Smith Dam; (2) a 956-foot-long concrete spillway section; (3) the 21,200-acre Smith Lake with a normal water surface elevation of 510 feet msl; (4) two 630-foot-long, 22-foot-diameter tunnels leading to; (5) a powerhouse containing two generating units with a total installed capacity of 157.5 MW, (6) a 700-foot-long tailrace; (7) two 115-kV transmission lines and one 161-kV transmission line; and (8) other appurtenances.

The Bankhead Development consists of the following existing facilities: (1) The 1,400-foot-long John Hollis Bankhead Dam consisting of: (a) a 1,230-foot-long concrete spillway section equipped with 22 vertical lift gates; (b) a 78-foot-wide intake section; (2) the 9,200-acre Bankhead Lake with a normal water surface elevation of 255 feet msl; (3) a powerhouse containing one generating unit with an

installed capacity of 52.5 MW; (4) a 115-kV transmission line; and (5) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by August 31, 2005.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 01-31593 Filed 12-21-01; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Intent To File an Application for a New License**

December 18, 2001.

a. *Type of filing:* Notice of Intent to File an Application for a New License.

b. *Project No.:* 618.

c. *Date filed:* November 19, 2001.

d. *Submitted by:* Alabama Power Company—current licensee.

e. *Name of project:* Jordan Hydroelectric Project.

f. *Location:* On the Coosa River in Chilton, Coosa, and Elmore Counties, Alabama. The project does not occupy federal lands.

g. *Filed pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee contact:* Jim Crew, [JFCREW@southernco.com](mailto:JFCREW@southernco.com), (205) 257-4265, or Barry Lovett, [BKLOVETT@southernco.com](mailto:BKLOVETT@southernco.com), (205) 257-1268.

i. *FERC contact:* Ron McKittrick, [ronald.mckittrick@ferc.fed.us](mailto:ronald.mckittrick@ferc.fed.us), (770) 452-3778.

j. *Effective date of current license:* October 1, 1980.

k. *Expiration date of current license:* July 31, 2007.

l. *Description of the project:* The project consists of the following existing facilities: (1) The Jordan Dam consisting of: (a) A 75-foot-long concrete bulkhead; (b) a 246-foot-long concrete intake structure; (c) a 1,330-foot-long concrete spillway section equipped with eighteen 34-foot-wide by 8-foot-high radial gates and seventeen 30-foot-wide by 19-foot-high vertical lift gates; (d) a 177-foot-long concrete bulkhead; (2) the 5,880-acre Jordan Lake with a normal water surface elevation of 252 feet msl; (3) a powerhouse containing four generating units with a total installed capacity of 100 MW; (4) seven 115-kV transmission lines; and (5) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by July 31, 2005.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 01-31594 Filed 12-21-01; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Intent To File an Application for a New License**

December 18, 2001.

a. *Type of filing:* Notice of Intent to File An Application for a New License.

b. *Project No.:* 82.

c. *Date filed:* November 19, 2001.

d. *Submitted by:* Alabama Power Company—current licensee.

e. *Name of project:* Mitchell Hydroelectric Project.

f. *Location:* On the Coosa River in Chilton and Coosa Counties, Alabama. The project does not occupy federal lands.

g. *Filed pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee contact:* Jim Crew, [JFCREW@southernco.com](mailto:JFCREW@southernco.com), (205) 257-4265, or Barry Lovett, [BKLOVETT@southernco.com](mailto:BKLOVETT@southernco.com), (205) 257-1268.

i. *FERC contact:* Ron McKittrick, [ronald.mckittrick@ferc.fed.us](mailto:ronald.mckittrick@ferc.fed.us), (770) 452-3778.

j. *Effective date of current license:* November 1, 1975.

k. *Expiration date of current license:* July 31, 2007.

l. *Description of the project:* The project consists of the following existing facilities: (1) The Mitchell Dam consisting of: (a) a 964-foot-long concrete spillway section equipped with twenty-three 30-foot-wide by 15-foot-high timber-faced radial gates and three 30-foot-wide by 25-foot-high steel gates; (b) a 449-foot-long west embankment; (2) the 5,850-acre Mitchell Lake with a normal water surface elevation of 312 feet msl; (3) the original powerhouse containing one generating unit with an installed capacity of 20 MW; (4) a new powerhouse containing three generating units with an installed capacity of 150 MW; (5) four 115-kV transmission lines; and (6) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at

least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by July 31, 2005.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 01-31595 Filed 12-21-01; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Issuance of Staff Report on Ideas for Better Stakeholder Involvement

December 18, 2001.

The staff of the Office of Energy Projects has issued a revised version of its report entitled: "Ideas For Better Stakeholder Involvement In The Interstate Natural Gas Pipeline Planning Pre-Filing Process." The report has been revised based on feedback received at Sixth Interstate Natural Gas Facility-Planning Seminar held on October 26, 2001.

The report can be downloaded from the FERC Web site at [www.ferc.gov](http://www.ferc.gov) or requested by E-mail at: [gas\\_outreach-feedback@ferc.fed.us](mailto:gas_outreach-feedback@ferc.fed.us).

As discussed at the October 26 meeting, the staff is in the process of planning a series of workshops to bring interstate natural gas companies and Federal, state and local agency representatives, and landowners together to discuss implementation of stakeholder involvement programs. The workshops will be organized in a way to provide opportunities to present and discuss case-studies of efforts taken by interstate pipeline companies which highlight the various challenges and successes of getting people involved in the pipeline planning process before the applications are filed. Future notices will announce the format, dates and locations of the workshops.

If you have any questions, please contact Richard Hoffmann at 202/208-0066 or Lauren O'Donnell at 202/208-0325.

**J. Mark Robinson,**

*Director, Office of Energy Projects.*

[FR Doc. 01-31599 Filed 12-21-01; 8:45 am]

**BILLING CODE 6717-01-P**

## FEDERAL COMMUNICATIONS COMMISSION

[CC Docket No. 92-237; DA 01-2929]

### Next Meeting of the North American Numbering Council

**AGENCY:** Federal Communications Commission.

**ACTION:** Notice.

**SUMMARY:** On December 19, 2001, the Commission released a public notice announcing the January 15-16, 2002 meeting and agenda of the North American Numbering Council (NANC). The intended effect of this action is to make the public aware of the NANC's next meeting and its agenda.

**FOR FURTHER INFORMATION CONTACT:**

Deborah Blue, Special Assistant to the Designated Federal Officer (DFO) at (202) 418-2320 or [dblue@fcc.gov](mailto:dblue@fcc.gov). The address is: Network Services Division, Common Carrier Bureau, Federal Communications Commission, The Portals II, 445 12th Street, SW., Suite 6A207, Washington, DC 20554. The fax number is: (202) 418-2345. The TTY number is: (202) 418-0484.

**SUPPLEMENTARY INFORMATION:** Released: December 19, 2001.

The North American Numbering Council (NANC) has scheduled a meeting to be held Tuesday, January 15, 2002, from 8:30 a.m. until 5 p.m., and on Wednesday, January 16, 2002, from 8:30 a.m., until 12 noon (if required). The meeting will be held at the Federal Communications Commission, Portals II, 445 12th Street, SW., Room TW-C305, Washington, DC.

**SUPPLEMENTARY INFORMATION:** This meeting is open to members of the general public. The FCC will attempt to accommodate as many participants as possible. The public may submit written statements to the NANC, which must be received two business days before the meeting. In addition, oral statements at the meeting by parties or entities not represented on the NANC will be permitted to the extent time permits. Such statements will be limited to five minutes in length by any one party or entity, and requests to make an oral statement must be received two business days before the meeting. Requests to make an oral statement or provide written comments to the NANC should be sent to Deborah Blue at the address under **FOR FURTHER INFORMATION CONTACT**, stated above.

#### Proposed Agenda

1. Announcements and Recent News
2. Approve Minutes
  - September 25, 2001 Conference Call

- Meeting
  - November 27-28, 2001 Meeting
  - 3. Report of North American Numbering Plan Administrator (NANPA)
  - 4. Report of NANPA Oversight Working Group
    - Industry associations to report on efforts to encourage members to complete surveys
  - 5. Report of National Thousands-Block Pooling Administrator
  - 6. Report of NANP Expansion/Optimization IMG
  - 7. Status of Industry Numbering Committee activities
  - 8. Report of the Local Number Portability Administration (LNPA) Working Group
    - Wireless Number Portability Operations (WNPO) Subcommittee
  - 9. Report of NAPM LLC
  - 10. Report from NBANC
  - 11. Report of Cost Recovery Working Group
  - 12. Report of E-Conferencing Subcommittee
  - 13. Steering Committee
    - Table of NANC Projects
  - 14. Report of Steering Committee
  - 15. Action Items
  - 16. Public Participation (5 minutes each)
  - 17. Other Business
- Adjourn (No later than 5 PM)
- Wednesday, January 16, 2002 (if required)
18. Complete any unfinished Agenda Items
  19. Other Business
- Adjourn (No later than 12 Noon)

Federal Communications Commission.

**Diane Griffin Harmon,**

*Acting Chief, Network Services Division, Common Carrier Bureau.*

[FR Doc. 01-31580 Filed 12-21-01; 8:45 am]

**BILLING CODE 6712-01-P**

## FEDERAL EMERGENCY MANAGEMENT AGENCY

### State Funds for FY2002 Pre-Disaster Mitigation Program

**AGENCY:** Federal Insurance and Mitigation Administration, Federal Emergency Management Agency (FEMA).

**ACTION:** Notice of availability of one-time grants for states.

**SUMMARY:** FEMA gives notice of the availability of a one-time \$50,000 grant for each of the fifty States, as well as the District of Columbia, the U.S. Virgin Islands, and the Commonwealth of