

81.049, and the solicitation control number is ERFAP 10 CFR part 605.

Issued in Washington, DC December 21, 2001.

John Rodney Clark,

Associate Director of Science for Resource Management.

[FR Doc. 02-282 Filed 1-4-02; 8:45 am]

BILLING CODE 6450-02-U

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-2814-000, ER01-2814-001]

Citizens Energy Corporation; Notice of Issuance of Order

December 31, 2001.

Citizens Energy Corporation (Citizens) submitted for filing a rate schedule under which Citizens will engage in wholesale electric power and energy transactions at market-based rates. Citizens also requested waiver of various Commission regulations. In particular, Citizens requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Citizens.

On December 19, 2001, pursuant to delegated authority, the Director, OMTR/Tariffs and Rates-East, granted requests for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Citizens should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, Citizens is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Citizens, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Citizens' issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is January 18, 2002.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-279 Filed 1-4-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC02-38-000, et al.]

Montana-Dakota Utilities Co., et al.; Electric Rate and Corporate Regulation Filings

December 31, 2001.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc.

[Docket No. EC02-38-000]

Take notice that on December 26, 2001, Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc. (Montana-Dakota) tendered for filing with the Federal Energy Regulatory Commission an Application to Transfer Operational Control Over Transmission Facilities to the Midwest Independent Transmission System Operator, Inc. under Section 203 of the Federal Power Act.

Comment Date: January 16, 2002.

2. Southern California Edison Company

[Docket No. ER02-608-000]

Take notice that on December 26, 2001, Southern California Edison Company (SCE) tendered for filing an amendment to the Firm Transmission Service Agreement (Victorville-Lugo/Miday) between SCE and M-S-R Public Power Agency (M-S-R) First Revised Rate Schedule FERC No. 339 (M-S-R Agreement)

The amendment to the M-S-R Agreement clarified scheduling obligations under that Agreement by deleting provisions concerning scheduling and dispatch service.

A copy of this filing was served upon the Public Utilities Commission of the State of California, the ISO and M-S-R.
Comment Date: January 16, 2002.

3. ExTex LaPorte Limited Partnership

[Docket No. EG02-60-000]

Take notice that on December 21, 2001, ExTex LaPorte Limited Partnership (ExTex) filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935 and Part 365 of the Commissions regulations.

ExTex currently is an EWG and owns and operates a 165 MW combustion turbine generating facility located in LaPorte, Texas. ExTex will acquire two additional generating facilities located in the Electric Reliability Council of Texas. ExTex will acquire the Handley Steam Electric Station ("Handley") and the Mountain Creek Steam Electric Station (Mountain Creek). Handley is a 1,440 MW gas-fired steam turbine generating facility located in Fort Worth, Texas. Mountain Creek is 894 MW gas-fired steam turbine generating facility located near Dallas, Texas.

Comment Date: January 22, 2002. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Kansas City Power & Light Company

[Docket No. ER99-1005-001]

Take notice that on December 27, 2001, Kansas City Power & Light Company (KCPL) tendered for filing an updated market power study under KCPLs market-based rate tariff.

Copies of this filing have been served on the Kansas Corporation Commission and the Missouri Public Service Commission.

Comment Date: January 17, 2002.

5. Cleco Power LLC

[Docket Nos. ER01-1099-007, ER01-3095-001, and ER02-54-001]

Take notice that on December 26, 2001, Cleco Power LLC (Cleco Power) tendered for filing with the Federal Energy Regulatory Commission (Commission), a Notice of Cancellation pursuant to 18 CFR 35.15 and Cancellation Sheets, effective January 1, 2002, canceling Cleco Utility Group Inc.'s (Cleco Utility) Rate Schedules 6, 12, and 18 and all supplements. Cleco Power simultaneously filed Cleco Power