Transmission Corporation and Tennessee Gas Pipeline Company.

Louisville states that questions concerning this filing may be directed to James F. Bowe, Jr., Dewey Ballantine LLP, at (202) 429–1444 (fax (202) 429–1579, email

jbowe@deweyballantine.com).

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.211 and 384.214 of the Commission's rules of practices and procedures. All such motions or protests must be filed not later than March 8, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at http:// www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Take further notice that, pursuant to the authority contained in a subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the NGA and the Commission's rules of practice and procedures, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein ir if the Commission on its own review of the matter finds that a grant of the subject authorization is required by the public convenience and necessity. If a motion for leave to intervene is timely filed or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Louisville to appear or to be represented at the hearing.

### Magalie R. Salas,

Secretary.

[FR Doc. 02–3641 Filed 2–13–02; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. ER02-537-000]

# **Shady Hills Power Company L.L.C.; Notice of Issuance of Order**

February 8, 2002.

Shady Hills Power Company L.L.C (Shady Hills) submitted for filing a tariff under which Shady Hills will engage in the sale of energy, capacity, and /or ancillary service at market-based rates. Shady Hills also requested waiver of various Commission regulations. In particular, Shady Hills requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Shady Hills.

On January 30, 2002, pursuant to delegated authority, the Director, Office of Markets, Tariffs and Rates-East, granted requests for blanket approval under Part 34, subject to the following:

Acceptance of Shady Hill's market-based rate tariff is subject to any tariff condition adopted by the Commission in Docket No. EL01–118–000.

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Shady Hills should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, Shady Hills is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Shady Hills, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Shady Hills' issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 1, 2002.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

#### Magalie R. Salas,

Secretary.

[FR Doc. 02–3643 Filed 2–13–02; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. RP97-71-030]

### Transcontinental Gas Pipe Line Corporation; Notice of ICTS Revenue Sharing Refund Report

February 7, 2002.

Take notice that on January 31, 2002, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing a refund report showing that on January 18, 2002, Transco submitted ICTS revenue sharing refunds (total principal and interest amount of \$6,890.98) to all affected shippers in Docket Nos. RP97–71 and RP97–312.

Transco states that Section 7 of Transco's Rate Schedule ICTS provides that, during the effectiveness of the Docket No. RP97-71 rate period, which began on May 1, 1997, Transco shall refund annually 75% of the fixed cost component of all revenues collected associated with Rate Schedule ICTS interconnect transfer service charges to maximum rate firm transportation and maximum rate interruptible transportation Buyers (collectively, Eligible Shippers). Transco states that it has calculated that the refund amount for the annual period from May 1, 1999 through April 30, 2000 equals \$6,890.98.

Pursuant to Section 7 of Rate Schedule ICTS, Transco states that it has refunded that amount to Eligible Shippers based on each Eligible Shipper's actual fixed cost contribution as a percentage of the total fixed cost contribution of all such Eligible Shippers (exclusive of the fixed cost contribution pertaining to service purchased by Seller from third parties).

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and