

Sec. 23, NE $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$,
Containing 10 acres, more or less.

SUPPLEMENTARY INFORMATION: The Town of Virgin proposes to use the land to construct, operate and maintain a BMX Bicycle Track. The land is not needed for Federal purposes. Leasing or conveying title to the affected public land is consistent with current BLM land use planning and would be in the public interest.

The lease or patent, when issued, would be subject to the following terms, conditions, and reservations:

1. Provisions of the Recreation and Public Purposes Act and all applicable regulations of the Secretary of the Interior.

2. A right-of-way for ditches and canals constructed by the authority of the United States.

3. All minerals shall be reserved to the United States, together with the right to prospect for, mine, and remove the minerals.

Detailed information concerning this action is available at the office of the Bureau of Land Management, St. George Field Office, 345 E. Riverside Drive, St. George, Utah 84790. Upon publication of this notice in the **Federal Register**, the land will be segregated from all other forms of appropriation under the public land laws, including the general mining laws, except for leasing or conveyance under the Recreation and Public Purposes Act and leasing under the mineral leasing laws. For a period of 45 days from the date of publication of this notice in the **Federal Register**, interested persons may submit comments regarding the proposed classification, leasing or conveyance of the land to the Field Office Manager, St. George Field Office.

Classification Comments

Interested parties may submit comments involving the suitability of the lands for a BMX bicycle track. Comments on the classification are restricted to whether the land is physically suited for the proposal, whether the use will maximize the future use or uses of the land, whether the use is consistent with local planning and zoning, or if the use is consistent with State and Federal programs.

Application Comments

Interested parties may submit comments regarding the specific use proposed in the Town's application, whether the BLM followed proper administrative procedures in reaching the decision, or any other factor not directly related to the suitability of the land for BMX bicycle purposes.

Any adverse comments will be reviewed by the State Director. In the absence of any adverse comments, the classification will become effective 60 days from the date of publication of this notice.

Dated: March 20, 2002.

Kim Leany,

Acting Field Office Manager.

[FR Doc. 02-10705 Filed 4-30-02; 8:45 am]

BILLING CODE 4310-DQ-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Agency Information Collection Activities: Proposed Collections; Comment Request

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Notice of extension and revision of information collection forms.

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), we are inviting comments on forms MMS-123, MMS-123S, MMS-124, MMS-125, and MMS-133. The current Office of Management and Budget (OMB) approval of these forms expires in September 2002. MMS has retitled and revised the forms, which we will submit to OMB for approval. The modifications are an integral part of the new "E-Forms Permit Process" we are developing to provide an electronic option for drilling and well permitting and information submission.

DATE: Submit written comments by July 1, 2002.

ADDRESSES: Mail or hand-carry comments to the Department of the Interior; Minerals Management Service; Attention: Rules Processing Team; Mail Stop 4024; 381 Elden Street; Herndon, Virginia 20170-4817.

FOR FURTHER INFORMATION CONTACT: Alexis London, Rules Processing Team, Engineering and Operations Division, telephone (703) 787-1600.

SUPPLEMENTARY INFORMATION:

Titles—OMB Control Numbers: The new titles of the revised forms are listed with the current titles shown in parenthesis.

Form MMS-123, Permit to Drill a Well (Application for Permit to Drill (APD))—1010-0044.

Form MMS-123S, Permit to Drill Supplemental Information Sheet (Supplemental APD Information Sheet)—1010-0131.

Form MMS-124, Permit to Modify a Well (Sundry Notices and Reports on Wells)—1010-0045.

Form MMS-125, End of Operations Report (Well Summary Report)—1010-0046.

Form MMS-133, Well Activity Report (Weekly Activity Report)—1010-0132.

Abstract: The Outer Continental Shelf (OCS) Lands Act, as amended (43 U.S.C. 1331 *et seq.* and 43 U.S.C. 1801 *et seq.*), authorizes the Secretary of the Interior to prescribe rules and regulations to administer leasing of the OCS. Such rules and regulations will apply to all operations conducted under a lease. Operations on the OCS must preserve, protect, and develop oil and natural gas resources in a manner which is consistent with the need to make such resources available to meet the Nation's energy needs as rapidly as possible; to balance orderly energy resource development with protection of human, marine, and coastal environments; to ensure the public a fair and equitable return on the resources of the OCS; and to preserve and maintain free enterprise competition.

This notice pertains to the MMS forms listed previously that are used to submit information required under 30 CFR 250, subpart D, Drilling Operations; subpart E, Well-Completion Operations; subpart F, Well-Workover Operations; subpart G, Abandonment of Wells; and subpart P, Sulphur Operations. Responses are mandatory. No questions of a "sensitive" nature are asked. MMS will protect proprietary information according to 30 CFR 250.196 (Data and information to be made available to the public), 30 CFR part 252 (OCS Oil and Gas Information Program), and the Freedom of Information Act (5 U.S.C. 552) and its implementing regulations (43 CFR 2).

To implement the Government Paperwork Elimination Act and to streamline data collection, MMS is developing systems to provide electronic options for lessees and operators to use in submitting information and requesting approvals. This year, we expect to begin pilot testing the electronic submission of drilling and well information in a new "E-Forms Permit Process." In developing this system, we have determined that some revisions are needed to the drilling and well information forms discussed in this notice. The new titles and changes to the paper forms are intended to acquaint the users with, and duplicate as closely as possible, the E-Forms Permit Process, which we anticipate will be fully implemented in FY 2003. Although initially the E-Forms Permit Process will be an alternative to submitting the paper forms, we expect that eventually it will eliminate the paper forms. As indicated,

all of the forms have been retitled and the data fields renumbered. We have eliminated some data fields that were either duplicative or no longer needed, renamed some sections and data fields, relocated data fields from one form to another, and added some data fields. It should be noted that the added data fields should not impose any additional burden on respondents as they previously included the information in accompanying attachments, and are not actually new information.

Additionally, on several of the forms, the well location field is changed to accommodate the more up-to-date NAD 83 format, which will be used in the E-Forms Permit Process. Respondents generally use location data in NAD 83 format, and must now convert the data in their MMS submissions to the NAD 27 format. This is burdensome for them and inaccurate for MMS because they can use different conversion factors in their submittals. (The Gulf of Mexico OCS Region will update its current policy discussed in NTL No. 99-G17 on this subject when OMB approves these forms.)

The modified forms are published as appendices 1 through 5 to this notice. The following explains how we use the information collected on each form. In addition to the general modifications previously discussed, the significant changes proposed for each form individually are explained.

- *Forms MMS-123 and MMS-123S.* MMS uses the information submitted to determine the conditions of a drilling site to avoid hazards inherent in drilling operations. District Offices use the information to evaluate the adequacy of a lessee's drilling, well-completion, well-workover, and well-abandonment plans and equipment to determine if the proposed operations will be conducted in an operationally safe manner with adequate protection for the environment. Except for proprietary data, the OCS Lands Act requires MMS to make available to the public the APD information. Changes to the forms include:

- *Proposal to Drill* (form MMS-123)—This data field replaces the first item on the current form MMS-123 and specifies the three types (new well, sidetrack, bypass) of drilling procedures for permitting. Sidetrack and bypass drilling procedures are currently submitted on form MMS-124. The modified form MMS-123 will now include all drilling procedures that invoke a change in the American Petroleum Institute (API) well number. The MMS engineer will assign the approved API well number for both

sidetracks and bypasses, as well as new wells.

- *Well Name, Sidetrack No., and Bypass No.* (both forms)—These identifiers are added to help eliminate confusion with regard to well naming and numbering.

- *Plan Identification No.* (form MMS-123)—Before drilling a new well, it must be covered under an approved plan. This new data field corresponds with the E-Forms Permit Process. Identifying the plan will aid the MMS engineer in obtaining information from the Plan to determine if the general plan and drilling location (surface and bottomhole) have been analyzed and approved.

- *List of Significant Markers Anticipated* (form MMS-123)—This information is currently immersed in the drilling prognosis attached to the form. Operators are required by regulations to state the "estimated depths to the top of significant marker formations" (30 CFR 250.414(f)(5)(iii)). The addition of this section transfers the information from the detailed open-format drilling prognosis currently included in the attachments.

- *H₂S Designation and Activation Plan Depth* (form MMS-123S)—Wells containing H₂S are only about 1 percent of the total but pose such a significant threat that MMS and Industry should take extra precautions in defining the presence of H₂S-bearing formations throughout the OCS. Adding these data fields will allow MMS inspectors to verify that H₂S safety equipment is in place prior to drilling through potential H₂S zones.

- *Drilling Fluid Information* (form MMS-123S)—We replaced the entire drilling fluid information/statements section with a simple one-line "Yes" or "No" question.

- *Eliminated Data Fields*—We have eliminated as many of the data fields as possible on form MMS-123 to reduce duplication with form MMS-123S, and eliminated several that are not used in approval processing. The form MMS-123 data fields removed are: *Field Name, Unit No., OPD No., Surface and Bottom Location, Rig Name, Rig Type, Water Depth, Elevation at KB, Total Depth, Type of Well, Contact Name, and Contact Telephone No.* In addition, we removed data fields for *Area/Block and Approximate Date Work Will Start* from form MMS-123S.

- *Form MMS-124.* MMS District Supervisors use the information to evaluate the adequacy of the equipment, materials, and/or procedures that the lessee plans to use for drilling, production, well-completion, well-workover, and well-abandonment operations. We use the information to

ensure that levels of safety and environmental protection are maintained. We review the information concerning requests for approval or subsequent reporting of well-completion, well-workover, or abandonment operations to ensure that procedures and equipment are appropriate for the anticipated conditions. Changes to the form include:

- *Well Name, Sidetrack No., and Bypass No.*—Approval for these "initial" drilling activities are currently requested on form MMS-124 but will be transferred to the revised form MMS-123. "Modifications" will continue to be submitted on form MMS-124 and the assigned well name and numbers identified.

- *Rig Name or Primary Unit*—Primary unit was added to include wireline units, coil tubing units, and snubbing units, which may be used in lieu of a rig to complete the permitted operation. The E-Forms Permit Process will include the identification of the type of equipment movement onto platforms, which are designated by type and are not named as with rig.

- *Proposed or Completed Work*—Some operations that require approval are modified to reflect current policy. *Plugback to Sidetrack/Bypass* defines plugback as abandonment of a sidetrack/bypass. *Modify Perforations* (changing the length interval previously approved) eliminates the operation of "adding perforations." *Acidize with Coil Tubing* defines that this operation need only be permitted when using a coil tubing unit. *Bullheading* (pumping down the tubing) acid into a well no longer requires a permit.

- *Eliminated Data Fields*—We have eliminated three data fields (*Field Name, Unit No., and OPD No.*) that are not used in approval processing.

- *Form MMS-125.* District Supervisors use the information to ensure that they have accurate data on the wells under their jurisdiction and to ensure compliance with approved plans. It is also used to evaluate remedial action in well-equipment failure or well-control loss situations. Changes to the form include:

- *Well Name, Sidetrack No., and Bypass No.*—These identifiers are added to help eliminate confusion with regard to well naming and numbering.

- *Kick Off Point (KOP)*—The addition of this data field transfers the information now located on the well schematic that is part of an attachment to the form. The KOP from the original well to a sidetrack or bypass indicates at what depth a new unique wellbore begins. This is critical since open hole data are collected, tracked, and verified by

wellbore. Assigning the open hole data to the correct wellbore is essential to reserve and resource estimations, conservation issues, fair market value determinations, and placing the wellbore in the proper field.

Perforated Interval(s) this Completion—This section will include three data fields for information now included on supplemental attachments to form MMS-125. The data correspond to fields included in our database that MMS personnel now populate. The fields are: *If Subsea Completion (Type of Protection), Buoy Installed, Tree Height Above Mudline.*

Acid, Fracture, Cement Squeeze, Plugging Program, Etc.—The data fields from this section on current form MMS-125 are relocated and modified or eliminated. The cement squeeze/plugging portion is relocated to the *Abandonment History of Well* section and modified to obtain more relevant abandonment information on the well that is now included on supplemental attachments to form MMS-125. The acid/fracture operations portion is eliminated.

Abandonment History of Well—In addition to the relocated cement squeeze/plugging data, this section will include three data fields for information now included on supplemental attachments to form MMS-125. The fields are: *If Stub (Type of Protection), Buoy Installed, Stub Height Above Mudline.*

Hydrocarbon Bearing Intervals—This section is renamed and includes slightly reworded data fields from the *Summary of Porous Zones and Formation* sections of the current MMS-125.

List of Significant Markers—This section is simply renamed from the *Geologic Markers* section on the current MMS-125.

Eliminated Data Fields—We have eliminated three data fields (*Field Name, Unit No., and OPD No.*) that are not used in approval processing. Because the data are already collected on form MMS-133, we also eliminated the sections on: *Casing Record; Liner/Screen Record; and former "item 77" requiring a List of Electric and Other Logs Run, Directional Surveys, Velocity Surveys, and Core Analysis.* The *Tubing Record* section is relocated to form MMS-133.

- *Form MMS-133.* District Office engineers review and use this information to: monitor the conditions of a well and status of drilling operations; be aware of the well conditions and current drilling activity (i.e., well depth, drilling fluid weight, casing types and setting depths, completed well logs, and recent safety

equipment tests and drills); determine how accurately the lessee anticipated well conditions and if the lessee is following the approved APD; and analyze requests to revise an APD (i.e., revised grade of casing or deeper casing setting depth). Without this information, MMS would be unable to monitor drilling operations from off-site. The alternative to requiring drilling activity reports would be to conduct many more onsite inspections. However, the additional inspectors and helicopters to transport them would not be efficient or cost effective. Furthermore, lessees would likely experience delays in obtaining timely approvals to revise drilling plans because District Offices would not have current and complete information. Changes to the form include:

Well Name, Sidetrack No., and Bypass No.—These identifiers are added to help eliminate confusion with regard to well naming and numbering.

Rig Name or Primary Unit—Primary unit was added to include wireline units, coil tubing units, and snubbing units, which may be used in lieu of a rig to complete the permitted operation. The E-Forms Permit Process will include the identification of the type of equipment movement onto platforms, which are designated by type and are not named as with rigs.

Casing/Liner/Tubing Record—This section was modified and includes data elements relocated from form MMS-125. This information will now be reported cumulatively on each form MMS-133 report and completed at the end of the well operation.

Frequency: Forms MMS-123, MMS-123S, MMS-124, and MMS-125 are on occasion; form MMS-133 is weekly.

Estimated Number and Description of Respondents: Approximately 130 Federal OCS oil and gas lessees.

Estimated Reporting and Recordkeeping "Hour" Burden: We estimate the following burdens for submitting the paper copies of these revised forms. It should be recognized that when the new E-Forms Permit Process is fully implemented, it should result in reduced burden hours. However, these anticipated burden reductions are not yet determined, as they will depend on the upcoming pilot testing. The annual burden hours shown for each form were the totals previously estimated and approved by OMB.

Form MMS-123: 2½ hours per form; annual burden of 4,078 hours.

Form MMS-123S: 1½ hour per form; annual burden of 683 hours.

Form MMS-124: 1¼ hours per form; annual burden of 11,875 hours.

Form MMS-125: 1 hour per form; annual burden of 2,275 hours.

Form MMS-133: 1 hour per form; annual burden of 2,275 hours.

Estimated Reporting and Recordkeeping "Non-Hour Cost" Burden: We have identified no "non-hour cost" burdens associated with the subject forms.

Public Disclosure Statement: The PRA (44 U.S.C. 3501, *et seq.*) provides that an agency may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. Until OMB approves a collection of information, you are not obligated to respond.

Comments: Before submitting an information collection request to OMB, PRA section 3506(c)(2)(A) requires each agency " * * * to provide notice * * * and otherwise consult with members of the public and affected agencies concerning each proposed collection of information * * * ". Agencies must specifically solicit comments to: (a) evaluate whether the proposed collection of information is necessary for the agency to perform its duties, including whether the information is useful; (b) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden on the respondents, including the use of automated collection techniques or other forms of information technology. We will summarize written responses to this notice and address them in our submission for OMB approval, including any appropriate adjustments to the estimated burdens.

Agencies must estimate both the "hour" and "non-hour cost" burdens to respondents or recordkeepers resulting from the collection of information. We have identified no non-hour cost burdens for the information collection aspects of the subject forms. Therefore, if you have costs to generate, maintain, and disclose this information, you should comment and provide your total capital and startup cost components or annual operation, maintenance, and purchase of service components. You should describe the methods you use to estimate major cost factors, including system and technology acquisition, expected useful life of capital equipment, discount rate(s), and the period over which you incur costs. You should not include estimates for equipment or services purchased: (i) before October 1, 1995; (ii) to comply with requirements not associated with the information collection; (iii) for reasons other than to provide

information or keep records for the Government; or (iv) as part of customary and usual business or private practices.

Public Comment Policy: Our practice is to make comments, including names and home addresses of respondents, available for public review during regular business hours. Individual respondents may request that we withhold their home address from the record, which we will honor to the extent allowable by law. There may be

circumstances in which we would withhold from the record a respondent's identity, as allowable by the law. If you wish us to withhold your name and/or address, you must state this prominently at the beginning of your comment. However, we will not consider anonymous comments. We will make all submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of

organizations or businesses, available for public inspection in their entirety.

MMS Information Collection Clearance Officer: Jo Ann Lauterbach, (202) 208-7744.

Dated: April 1, 2002.

E.P. Danenberger,
Chief, Engineering and Operations Division.

Appendices 1-5: Forms MMS-123, 123S, 124, 125, and 133

BILLING CODE 4310-MR-W

APPENDIX 1 – FORM MMS-123

U.S. Department of the Interior
Minerals Management Service (MMS)

Submit ORIGINAL plus THREE copies,
with ONE copy marked "Public Information"

OMB Control Number 1010-0044
OMB Approval Expires XX/XX/2005

PERMIT TO DRILL A WELL (Replaces Application for Permit to Drill)

1. PROPOSAL TO DRILL <input type="checkbox"/> NEW WELL <input type="checkbox"/> SIDETRACK <input type="checkbox"/> BYPASS		2. MMS OPERATOR NO.	3. OPERATOR NAME and ADDRESS <i>(Submitting Office)</i>
4. WELL NAME (CURRENT)	5. SIDETRACK NO. (CURRENT)	6. BYPASS NO. (CURRENT)	
7. SPUD DATE	8. PLAN IDENTIFICATION NO.		
9. API WELL NO. (CURRENT SIDETRACK / BYPASS)			

WELL AT TOTAL DEPTH		WELL AT SURFACE	
10. LEASE NO.		15. LEASE NO.	
11. AREA NAME		16. AREA NAME	
12. BLOCK NO.		17. BLOCK NO.	
13. LATITUDE (NAD 83)	14. LONGITUDE (NAD 83)	18. LATITUDE (NAD 83)	19. LONGITUDE (NAD 83)

LIST OF SIGNIFICANT MARKERS ANTICIPATED			
20. NAME	21. TOP (MD)	20. NAME	21. TOP (MD)

22. LIST ALL ATTACHMENTS (Attach complete well prognosis and attachments required by 30 CFR 250.414(b) through (g) or 30 CFR 250.1617(c) and (d), as appropriate.)

23. AUTHORIZING OFFICIAL (Type or print name)	24. TITLE
25. AUTHORIZING SIGNATURE	26. DATE

THIS SPACE FOR MMS USE ONLY		
APPROVED: <input type="checkbox"/> With Attached Conditions <input type="checkbox"/> Without Conditions	BY	TITLE
API WELL NO. ASSIGNED TO THIS WELL	DATE	

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 2½ hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

OMB Control Number 1010-0131
OMB Approval Expires XX/XX/2005

APPENDIX 2 - FORM MMS-123S
Submit ORIGINAL plus TWO copies.

U.S. Department of the Interior
Minerals Management Service (MMS)

PERMIT TO DRILL A WELL SUPPLEMENTAL INFORMATION SHEET
(Replaces Supplemental APD Information Sheet)

1. OPERATOR NAME		5. WELL NAME		6. SIDETRACK NO.		7. BYPASS NO.		12. WATER DEPTH		13. ELEVATION AT KB													
2. API WELL NO. (12 digits)		8. SURFACE WELL LOCATION (NAD 83)		LONGITUDE		LONGITUDE		14. TYPE OF WELL <input type="checkbox"/> EXPLORATORY <input type="checkbox"/> DEVELOPMENT															
3. BOTTOM LEASE NO.		9. BOTTOM WELL LOCATION (NAD 83)		LONGITUDE		LONGITUDE		15. H ₂ S DESIGNATION <input type="checkbox"/> KNOWN <input type="checkbox"/> UNKNOWN <input type="checkbox"/> ABSENT															
4. TOTAL DEPTH (PROPOSED) MD _____ TVD _____		10. RIG NAME		LONGITUDE		LONGITUDE		11. RIG TYPE		16. H ₂ S ACTIVATION PLAN DEPTH FT (TVD)													
Hole Size (in)	Casing Size (in)	Casing Size (in)	Weight (lbm)	Buend Rating (psi)	Type of Connection	MSP (psi)	Safety Factors			Top of Liner	Casing Depth (ft)	Casing Shoe (ppg)	BOP Size (in)	Wellhead Rating (psi)	Working Pressure (psi)	Test Pressures			Dilling Fluid (oil base, water base, synthetic)				
							B	C	T							Anvil/Diverter (psi)	Casing Test (psi)	MW Used for Test (ppg)		Cement (ft ³)			
17. CONTACT NAME												18. CONTACT PHONE NO.											
												19. CONTACT E-MAIL ADDRESS											

Will you maintain quantities of mud and mud material (including weight materials and additives) sufficient to raise the entire system mud weight ½ ppg or more? YES NO

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENTS: The PRA of U.S.C. 5507 (b) (5) requires us to periodically review and, where appropriate, to eliminate, reduce, or simplify the collection of information from the public. We collect this information to have accurate data and information on all wells under its jurisdiction and to ensure that the MMS is properly regulated. We are not currently reviewing this information. If you have any comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

MMS FORM MMS-123S (4/1/2002) - Supersedes all previous versions of form MMS-123S which may not be used.

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APPENDIX 3 – FORM MMS-124

U.S. Department of the Interior
Minerals Management Service (MMS)

Submit ORIGINAL plus THREE copies,
with ONE copy marked "Public Information"

OMB Control Number 1010-0045
OMB Approval Expires XX/XX/2005

PERMIT TO MODIFY A WELL (Replaces Sundry Notices and Reports on Well)

1. TYPE OF SUBMITTAL <input type="checkbox"/> REQUEST APPROVAL <input type="checkbox"/> SUBSEQUENT REPORT		2. MMS OPERATOR NO.	3. OPERATOR NAME and ADDRESS (Submitting Office)		
4. WELL NAME	5. SIDETRACK NO.	6. BYPASS NO.			
7. API WELL NO.	8. PRODUCING INTERVAL CODE	9. WELL STATUS	10. WATER DEPTH (Surveyed)	11. ELEVATION AT KB (Surveyed)	
WELL AT TOTAL DEPTH			WELL AT SURFACE		
12. LEASE NO.			17. LEASE NO.		
13. AREA NAME			18. AREA NAME		
14. BLOCK NO.			19. BLOCK NO.		
15. LATITUDE (NAD 83)	16. LONGITUDE (NAD 83)	20. LATITUDE (NAD 83)	21. LONGITUDE (NAD 83)		
22. PROPOSED OR COMPLETED WORK <input type="checkbox"/> ACIDIZE WITH COIL TUBING <input type="checkbox"/> INITIAL COMPLETION <input type="checkbox"/> PERMANENT ABANDONMENT <input type="checkbox"/> ALTER CASING <input type="checkbox"/> ARTIFICIAL LIFT <input type="checkbox"/> MULTI-COMPLETION <input type="checkbox"/> TEMPORARY ABANDONMENT <input type="checkbox"/> PULL CASING <input type="checkbox"/> DEEPEN <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> CHANGE ZONE <input type="checkbox"/> WORKOVER <input type="checkbox"/> PLUG BACK TO SIDETRACK / BYPASS <input type="checkbox"/> MODIFY PERFORATIONS <input type="checkbox"/> OTHER _____					
23. RIG NAME OR PRIMARY UNIT (e.g. wireline unit, coil tubing unit, etc.)				24. RIG TYPE	
25. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Attach prognosis or summary of completed work, as appropriate.)					
26. CONTACT NAME		27. CONTACT TELEPHONE NO.	28. CONTACT E-MAIL ADDRESS		
29. AUTHORIZING OFFICIAL (Type or print name)		30. TITLE			
31. AUTHORIZING SIGNATURE		32. DATE			

THIS SPACE FOR MMS USE ONLY		
APPROVED BY	TITLE	DATE

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling well-completion, workover, and production operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 1 1/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

APPENDIX 4 – FORM MMS-125

U.S. Department of the Interior
Minerals Management Service (MMS)

Submit ORIGINAL plus THREE copies,
with ONE copy marked "Public Information"

OMB Control Number 1010-0046
OMB Approval Expires XX/XX/2005

END OF OPERATIONS REPORT (Replaces Well Summary Report)

1. <input type="checkbox"/> 1 ST COMPLETION <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> ABANDONMENT <input type="checkbox"/> CORRECTION	2. API WELL NO.		3. PRODUCING INTERVAL CODE		4. OPERATOR NAME and ADDRESS <i>(Submitting Office)</i>		
5. WELL NAME		6. SIDETRACK NO.	7. BYPASS NO.	8. MMS OPERATOR NO.			
WELL AT TOTAL DEPTH				WELL AT PRODUCING ZONE			
9. LEASE NO.				14. LEASE NO.			
10. AREA NAME				15. AREA NAME			
11. BLOCK NO.				16. BLOCK NO.			
12. LATITUDE (NAD 83)		13. LONGITUDE (NAD 83)		17. LATITUDE (NAD 83)		18. LONGITUDE (NAD 83)	
19. WELL STATUS / TYPE CODE		20. DATE OF WELL STATUS		21. SPUD DATE		22. DATE TD REACHED	
23. DATE SIDETRACKED / BYPASSED			24. KICK OFF POINT (MD)		25. TOTAL DEPTH <i>(Surveyed)</i> MD _____ TVD _____		
PERFORATED INTERVAL(S) THIS COMPLETION							
26. TOP (MD)		27. BOTTOM (MD)		28. TOP (TVD)		29. BOTTOM (TVD)	
30. RESERVOIR NAME				31. NAME(S) OF PRODUCING FORMATION(S) THIS COMPLETION			
32. IF SUBSEA COMPLETION (TYPE OF PROTECTION) <input type="checkbox"/> GUARD <input type="checkbox"/> NONE			33. BUOY INSTALLED <input type="checkbox"/> YES <input type="checkbox"/> NO		34. TREE HEIGHT ABOVE MUDLINE		
HYDROCARBON BEARING INTERVALS							
35. INTERVAL NAME		36. TOP (MD)		37. BOTTOM (MD)		38. TYPE OF HYDROCARBON	

END OF OPERATIONS REPORT (Continued)

LIST OF SIGNIFICANT MARKERS PENETRATED			
39. NAME	40. TOP (MD)	39. NAME	40. TOP (MD)
ABANDONMENT HISTORY OF WELL			
41. CASING SIZE	42. CASING CUT DATE	43. CASING CUT METHOD	44. CASING CUT DEPTH
45. IF STUB (TYPE OF PROTECTION) <input type="checkbox"/> DOME <input type="checkbox"/> NONE	46. BUOY INSTALLED <input type="checkbox"/> YES <input type="checkbox"/> NO	47. STUB HEIGHT ABOVE MUDLINE	
48. CONTACT NAME	49. CONTACT TELEPHONE NO.	50. CONTACT E-MAIL ADDRESS	
51. AUTHORIZING OFFICIAL (<i>Type or print name</i>)	52. TITLE		
53. AUTHORIZING SIGNATURE	54. DATE		

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 *et seq.*) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 1 hour per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

APPENDIX 5 – FORM MMS-133

U.S. Department of the Interior
Minerals Management Service (MMS)

OMB Control Number 1010-0132
OMB Approval Expires XX/XX/2005

WELL ACTIVITY REPORT (Replaces Weekly Activity Report)

BEGINNING DATE: _____ ENDING DATE: _____
REPORT IS NOT TO EXCEED 7 DAYS (1 WEEK) IN DURATION

CHECK IF THIS IS THE LAST WELL ACTIVITY REPORT

GENERAL INFORMATION										
1. API WELL NO.					2. OPERATOR NAME					
3. WELL NAME		4. SIDETRACK NO.		5. BYPASS NO.		6. CONTACT NAME / CONTACT TELEPHONE NUMBER				
7. BOTTOM LEASE NO.					8. WATER DEPTH					
9. BOTTOM AREA NAME					10. RIG NAME OR PRIMARY UNIT (e.g. wireline unit, coil tubing unit, etc)					
11. BOTTOM BLOCK NO.					12. ELEVATION AT KB					
13. WELLBORE INFORMATION										
WELLBORE	SPUD DATE	TD DATE	STATUS	FINISH DATE	MD	TVD	MW PPG	LAST BOP TEST DATE	LAST BOP TEST PRESSURE	
									LOW	HIGH
00										
01										
14. CURRENT WELLBORE INFORMATION										
WELLBORE	SPUD DATE	TD DATE	STATUS	FINISH DATE	MD	TVD	MW PPG	LAST BOP TEST DATE	LAST BOP TEST PRESSURE	
									LOW	HIGH
02										
15. CASING / LINER / TUBING RECORD										
TUBULAR TYPE	HOLE SIZE (IN)	SIZE (IN)	WEIGHT (#/FT)	GRADE	TEST PRESSURE (psi)	SHOE TEST (EMW)	SETTING DEPTH (MD)		CEMENT QUANTITY (cubic ft.)	
							TOP	BOTTOM		

WELL ACTIVITY REPORT (Continued)

16. OPEN HOLE TOOLS, MUDLOGS, AND DIRECTIONAL SURVEYS					
SERVICE COMPANY	DATE OPERATIONS COMPLETED	TOOL LOGGING METHOD	LOG TOOL CODE	INTERVAL DEPTH (MD)	
				TOP	BOTTOM

17. IDENTIFY OTHER OPEN HOLE DATA COLLECTED								
	YES	NO		YES	NO		YES	NO
VELOCITY SURVEYS			PALEO SAMPLES			SIDEWALL SAMPLES		
CONVENTIONAL CORES			LITHO SAMPLES			GEOCHEM SAMPLES		

18. WELL ACTIVITY SUMMARY

Provide a daily summary of well activities.

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 1 hour per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

[FR Doc. 02-10772 Filed 4-30-02; 8:45 am]

BILLING CODE 4310-MR-C

DEPARTMENT OF THE INTERIOR

Office of Surface Mining Reclamation and Enforcement

Notice of Proposed Information Collection for 1029-0092 and 1029-0107

AGENCY: Office of Surface Mining Reclamation and Enforcement.

ACTION: Notice and request for comments.

SUMMARY: In compliance with the Paperwork Reduction Act of 1995, the Office of Surface Mining Reclamation and Enforcement (OSM) is announcing its intention to request approval for the collections of information under 30 CFR part 745, State-Federal cooperative agreements; and 30 CFR part 887, Subsidence Insurance Program Grants.

DATES: Comments on the proposed information collection must be received by July 1, 2002 to be assured of consideration.

ADDRESSES: Comments may be mailed to John A. Trelease, Office of Surface Mining Reclamation and Enforcement, 1951 Constitution Ave, NW., Room 210-SIB, Washington, DC 20240. Comments may also be submitted electronically to jtreleas@osmre.gov.

FOR FURTHER INFORMATION CONTACT: To request a copy of the information collection request, explanatory information and related forms, contact John A. Trelease, at (202) 208-2783 or via e-mail at the address listed above.

SUPPLEMENTARY INFORMATION: The Office of Management and Budget (OMB) regulations at 5 CFR part 1320, which implement provisions of the Paperwork Reduction Act of 1995 (Pub. L. 104-13), require that interested members of the public and affected agencies have an opportunity to comment on information collection and recordkeeping activities [see 5 CFR 1320.8 (d)]. This notice identifies information collections that OSM will be submitting to OMB for approval. These collections are contained in (1) 30 CFR part 745, State-Federal cooperative agreements; and (2) 30 CFR part 887, Subsidence Insurance Program Grants. OSM will request a 3-year term of approval for each information collection activity.

Comments are invited on: (1) The need for the collection of information for the performance of the functions of the agency; (2) the accuracy of the agency's burden estimates; (3) ways to

enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the information collection burden on respondents, such as use of automated means of collection of the information. A summary of the public comments will accompany OSM's submission of the information collection request to OMB.

The following information is provided for the information collection: (1) Title of the information collection; (2) OMB control number; (3) summary of the information collection activity; and (4) frequency of collection, description of the respondents, estimated total annual responses, and the total annual reporting and recordkeeping burden for the collection of information.

Title: State-Federal cooperative agreements—30 CFR part 745.

OMB Control Number: 1029-0092.

Summary: 30 CFR part 745 requires that States submit information when entering into a cooperative agreement with the Secretary of the Interior. OSM uses the information to make findings that the State has an approved program and will carry out the responsibilities mandated in the Surface Mining Control and Reclamation Act to regulate surface coal mining and reclamation activities on Federal lands.

Bureau Form Number: None.

Frequency of Collection: Once.

Description of Respondents: State governments that regulate coal operations.

Total Annual Responses: 12.

Total Annual Burden Hours: 454.

Title: Subsidence Insurance Program Grants—30 CFR part 887.

OMB Control Number: 1029-0107.

Summary: States and Indian tribes having an approved reclamation plan may establish, administer and operate self-sustaining State and Indian Tribe-administered programs to insure private property against damages caused by land subsidence resulting from underground mining. States and Indian tribes interested in requesting monies for their insurance programs would apply to the Director of OSM.

Bureau Form Number: None.

Frequency of Collection: Once.

Description of Respondents: States and Indian tribes with approved coal reclamation plans.

Total Annual Responses: 1.

Total Annual Burden Hours: 8.

Dated: April 1, 2002.

Richard G. Bryson,

Chief, Division of Regulatory Support.

[FR Doc. 02-10642 Filed 4-30-02; 8:45 am]

BILLING CODE 4310-05-M

DEPARTMENT OF THE INTERIOR

Office of Surface Mining Reclamation and Enforcement

Notice of Proposed Information Collection for 1029-0027 and 1029-0036

AGENCY: Office of Surface Mining Reclamation and Enforcement Interior.

ACTION: Notice and request for comments.

SUMMARY: In compliance with the Paperwork Reduction Act of 1995, the Office of Surface Mining Reclamation and Enforcement (OSM) is announcing its intention to request approval to continue the collections of information under 30 CFR part 740, Surface Coal Mining and Reclamation Operations on Federal Lands, and 30 CFR part 780, Surface Mining Permit Applications—Minimum Requirements for Reclamation and Operation Plans. These information collection activities were previously approved by the Office of Management and Budget (OMB), and assigned them clearance numbers 1029-0027 and -0036, respectively.

DATES: Comments on the proposed information collection must be received by July 1, 2002 to be assured of consideration.

ADDRESSES: Comments may be mailed to John A. Trelease, Office of Surface Mining Reclamation and Enforcement, 1951 Constitution Ave., NW., Room 210-SIB, Washington, DC 20240. Comments may also be submitted electronically to jtrelease@osmre.gov.

FOR FURTHER INFORMATION CONTACT: To request a copy of the information collection requests, explanatory information and related forms, contact John A. Trelease, at (202) 208-2783.

SUPPLEMENTARY INFORMATION: OMB regulations at 5 CFR part 1320, which implement provisions of the Paperwork Reduction Act of 1995 (Pub. L. 104-13), require that interested members of the public and affected agencies have an opportunity to comment on information collection and recordkeeping activities [see 5 CFR 1320.8 (d)]. This notice identifies information collections that OSM will be submitting to OMB for approval. These collections are contained in (1) 30 CFR part 740, General requirements for surface coal mining and reclamation operations on Federal lands (1029-0027); and (2) 30 CFR part 780, State-Federal cooperative agreements (1029-0092). OSM will request a 3-year term of approval for each information collection activity.