more additional representatives, who will be added as Committee members.

The additional members will not be entitled to revisit any issue that has already been negotiated, unless the Committee agrees by consensus to do so.

J. Replacement Members

In the event an appointed member becomes unavailable or otherwise unable to serve, the Secretary will select a replacement member to represent the interest the original member had represented.

K. Tentative Schedule

When OSHA publishes a notice establishing the Committee and appointing its members, the Agency will include a proposed schedule of committee meetings. The first meeting will focus largely on procedural matters, including the proposed ground rules. The Committee will agree on dates, times, and locations of future meetings, and will identify and determine how best to address principal issues for resolution.

To prevent delays that might postpone timely issuance of the proposal, OSHA intends to terminate the Committee's activities if it does not reach consensus on a proposed rule within 18 months of the first meeting. The process may end earlier if the Facilitator or the committee itself so recommends.

L. Record of Meetings

In accordance with FACA's requirements, the Facilitator will supervise the keeping of minutes and a record of all committee meetings. These materials will be placed in the public docket No. S–030. Committee meetings will be announced in the Federal Register and will be open to the public.

M. Agency Action

As set forth in the NRA, "the Agency, to the maximum extent possible consistent with the legal obligations of the agency, will use the consensus of the committee with respect to the proposed rule as the basis for the rule proposed by the agency for notice and comment."

N. Committee Procedures

Under the general guidance and direction of the Facilitator, and subject to any applicable legal requirements, appropriate detailed procedures for committee meetings will be established.

III. Public Participation

In a negotiated rulemaking, there are many opportunities for an individual who is interested in the outcome of the

rule to participate. As a first step in response to this notice of intent to negotiate, OSHA recommends that potential participants take a close look at the list of significantly affected interests. They should analyze the list for completeness or over-or underinclusiveness, and for the purpose of coalition-building. Parties should try to identify others who share a similar viewpoint and who would be affected in a similar way by the rule. They should then communicate with these parties of similar interest and begin organizing coalitions to support their shared interests. Once the coalitions are formed, the parties can discuss which individuals should represent their interests and in what capacities.

As indicated above, not every interested party will be able to serve as a member of the Committee. However, an interested party may participate in a variety of other ways. These include working within the interest coalitions (promoting communication, providing expert support in a workgroup or otherwise helping to develop internal ranges of acceptable alternatives, etc.), attending committee meetings in order to caucus with the interest's member, or submitting written comments or materials to the Committee or workgroups.

Persons who will be significantly affected by the revision in the crane and derricks portion of Subpart N, whether or not their interest is listed above in this document, may apply for or nominate another person for membership on the committee to represent such interests. Such requests must be received by the Docket Office (see instructions under ADDRESSES near the beginning of this Notice), no later than September 16, 2002. In general, under the NRA, members of the negotiated rulemaking committee shall be responsible for their own expenses, except in certain limited circumstances (see 5 U.S.C. section 588).

Each application or nomination must include:

(1) The name of the applicant or nominee and a description of the interest(s) such person will represent; (2) evidence that the applicant or nominee is authorized to represent those interests that the person proposes to represent, and (3) a description of the person's qualifications and expertise regarding those interests. Each applicant must submit a written commitment to actively participate in good faith in the development of the rule.

All written comments, including comments on the appropriateness of using negotiated rulemaking to develop a proposed cranes and derricks standard, and the topics to be covered regarding cranes and derricks, should be directed to Docket No. S–030, and sent to the OSHA Docket Office (see instructions under **ADDRESSES** near the beginning of this Notice).

IV. Authority

This document was prepared under the direction of John L. Henshaw, Assistant Secretary of Labor for Occupational Safety and Health, U.S. Department of Labor, 200 Constitution Avenue, NW, Washington, DC 20210, pursuant to section 3 of the Negotiated Rulemaking Act of 1990, (5 U.S.C. 561 et seq.), FACA (5 U.S.C. Appendix 2), the Occupational Safety and Health Act of 1970 (29 U.S.C. 651 et seq.), and Secretary of Labor's Order No. 3–2000 (65 FR 50017, Aug. 16, 2000).

Signed at Washington, DC, this 10th day of July, 2002.

John L. Henshaw,

Assistant Secretary of Labor for Occupational Safety and Health.

[FR Doc. 02–17768 Filed 7–15–02; 8:45 am] **BILLING CODE 4510–26–P**

DEPARTMENT OF THE INTERIOR

Minerals Management Service

30 CFR Part 250

RIN 1010-AC47

Oil and Gas and Sulphur Operations in the Outer Continental Shelf—Plans and Information

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Extension of comment period for proposed rule.

SUMMARY: This document extends to December 13, 2002, the previous deadline of August 15, 2002, for submitting comments on the proposed rule published May 17, 2002 (67 FR 35372), that describes plan submittals for oil and gas exploration, development and production on the Outer Continental Shelf (OCS).

DATES: We will consider all comments received by December 13, 2002, and we may not fully consider comments received after December 13, 2002.

ADDRESSES: Mail or hand-carry written comments (three copies) to the Department of the Interior; Minerals Management Service; 381 Elden Street; Mail Stop 4024; Herndon, Virginia 20170–4817; Attention: Rules Processing Team. If you wish to e-mail comments, the e-mail address is: rules.comments@MMS.gov. Reference

"AC47 Plans and Information Comments" in your e-mail subject line. Include your name and return address in your e-mail message and mark your message for return receipt.

FOR FURTHER INFORMATION CONTACT:

Kumkum Ray, Engineering and Operations Division, at (703) 787–1600. SUPPLEMENTARY INFORMATION: The MMS published a proposed rulemaking on May 17, 2002 (67 FR 35372), to completely reorganize and update the 30 CFR 250, subpart B, regulations that describe plan submittals for oil and gas exploration and development and production on the OCS. In addition, MMS prepared a companion draft Notice to Lessees and Operators (NTL) for the Gulf of Mexico OCS Region (GOM OCS Region). The draft NTL further interprets the proposed rule regarding information required to be submitted for MMS determinations, analyses, and approvals of plans in the GOM OCS Region. The draft NTL is posted on our MMS web site with the proposed rule for comment. Both the proposed rule and the NTL are very extensive and detailed. Therefore, the Offshore Operators Committee (OOC) requested that we extend the comment period in a letter to MMS dated June 6, 2002. The OOC stated that the additional time was necessary to allow reviewers to prepare comprehensive written comments on the proposed rule and NTL. We have agreed to their request and this notice extends the

comment period to December 13, 2002. Public Comments Procedures: Our practice is to make comments, including names and home addresses of respondents, available for public review during regular business hours. Individual respondents may request that we withhold their home address from the rulemaking record, which we will honor to the extent allowable by law. There may be circumstances in which we would withhold from the rulemaking record a respondent's identity, as allowable by law. If you wish us to withhold your name and/or address, you must state this prominently at the beginning of your comment. However, we will not consider anonymous comments. We will make all submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, available for public inspection in their entirety.

Dated: June 18, 2002.

E.P. Danenberger,

Chief, Engineering and Operations Division. [FR Doc. 02–17881 Filed 7–15–02; 8:45 am] BILLING CODE 4310–MR–P

DEPARTMENT OF THE INTERIOR

Office of Surface Mining Reclamation and Enforcement

30 CFR Parts 773, 780, 784 and 800 RIN 1029-AC05

Bonding and Other Financial Assurance Mechanisms for Treatment of Long-Term Pollutional Discharges and Acid/Toxic Mine Drainage (AMD) Related Issues

AGENCY: Office of Surface Mining Reclamation and Enforcement, Interior. **ACTION:** Advance notice of proposed rulemaking; extension of comment period.

SUMMARY: We are extending the comment period for the advance notice of proposed rulemaking (ANPRM) published in the May 17, 2002, Federal Register. The comment period was originally scheduled to close on July 16, 2002, and is now being extended for 90 days. In the ANPRM, we are seeking comments on what types of financial guarantees will best ensure adequate funding for the treatment of unanticipated long-term pollutional discharges, including acid or toxic mine drainage (collectively referred to as AMD), that develop as a result of surface coal mining operations.

DATES: To ensure consideration, we must receive your comments on or before October 15, 2002.

ADDRESSES: You may mail or hand carry comments to the Office of Surface Mining Reclamation and Enforcement, Administrative Record, Room 101, 1951 Constitution Avenue, NW, Washington, DC 20240.

FOR FURTHER INFORMATION CONTACT:

Ruth Stokes, Program Support Directorate, Office of Surface Mining Reclamation and Enforcement, on 202– 208–2611.

SUPPLEMENTARY INFORMATION: In

response to requests from three parties, we are extending the public comment period for the proposed rule published on May 17, 2002 (67 FR 35071). In the ANPRM, we are seeking comments on what types of financial guarantees will best ensure adequate funding for the treatment of unanticipated long-term pollutional discharges, including acid or toxic mine drainage (collectively referred to as AMD), that develop as a result of surface coal mining operations. Specifically, we are interested in views from all parties on how we can best address the proper level of treatment and number of years to use in calculating financial assurance amounts

for AMD, appropriate financial mechanisms to cover treatment costs, and suggestions on appropriate enforcement in cases where financial assurance is not fully adequate for the long term, but AMD is still being treated. Also, we invite comment on whether codification of our AMD policy statement would be helpful. We are extending the comment period to allow additional time for all interested parties to participate in formulating ideas and approaches on ways to address this important issue.

Dated: July 3, 2002.

Mary Josie Blanchard,

Assistant Director, Program Support.
[FR Doc. 02–17892 Filed 7–15–02; 8:45 am]
BILLING CODE 4310–05–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[TN-121; TN-205-200206b; FRL-7245-8]

Approval and Promulgation of Implementation Plans; Tennessee: Approval of Revisions to Tennessee Implementation Plan.

AGENCY: Environmental Protection

Agency (EPA).

ACTION: Proposed rule.

SUMMARY: The EPA proposes to approve the State implementation plan (SIP) revisions submitted by the State of Tennessee for the purpose of revising the regulations for definitions and visible emission in the Tennessee SIP. In the Final Rules Section of this Federal Register, the EPA is approving the State's SIP revision as a direct final rule without prior proposal because the Agency views this as a noncontroversial submittal and anticipates no adverse comments. A detailed rationale for the approval is set forth in the direct final rule. If no adverse comments are received in response to this action, no further activity is contemplated. If EPA receives adverse comments, the direct final rule will be withdrawn and all public comments received will be addressed in a subsequent final rule based on this proposed rule. The EPA will not institute a second comment period on this document. Any parties interested in commenting on this document should do so at this time.

DATES: Written comments must be received on or before August 15, 2002. **ADDRESSES:** All comments should be addressed to Steven M. Scofield at the EPA, Region 4 Air Planning Branch, 61