

Comment Date: August 13, 2002.

3. NorthWestern Energy, L.L.C.

[Docket Nos. ER02-1784-001 and SC00-1-004]

Take notice that on July 23, 2002, NorthWestern Energy, L.L.C. (NorthWestern Energy) tendered for filing a Notice of Cancellation of FERC Rate Schedules 39 and 181 (requirements service to Central Montana Electric Power Cooperative, Inc. and Big Horn Electric Cooperative) in compliance with the Commission's order in *NorthWestern Energy, L.L.C.*, 100 FERC ¶ 61,049 (2002) and *Montana Power Company*, 91 FERC ¶ 61,296 (2000). NorthWestern Energy requests an effective date of February 15, 2002 for the notice of cancellation.

Comment Date: August 13, 2002.

4. Virginia Electric and Power Company

[Docket No. ER02-2359-000]

Take notice that on July 23, 2002, Virginia Electric and Power Company (Dominion Virginia Power or the Company) tendered for filing the following:

1. Service Agreement for Firm Point-to-Point Transmission Service by Virginia Electric and Power Company to Select Energy, Inc. designated as Service Agreement No. 370 under the Company's FERC Electric Tariff, Second Revised Volume No. 5;

2. Service Agreement for Non-Firm Point-to-Point Transmission Service by Virginia Electric and Power Company to Select Energy, Inc. designated as Service Agreement No. 371 under the Company's FERC Electric Tariff, Second Revised Volume No. 5.

The foregoing Service Agreements are tendered for filing under the Open Access Transmission Tariff to Eligible Purchasers effective June 7, 2000. Under the tendered Service Agreements, Dominion Virginia Power will provide point-to-point service to Select Energy, Inc. under the rates, terms and conditions of the Open Access Transmission Tariff. Dominion Virginia Power requests an effective date of June 24, 2002, as requested by the customer.

Copies of the filing were served upon Select Energy, Inc., the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment Date: August 13, 2002.

Standard Paragraph

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's rules of

practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-19614 Filed 8-2-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-613-002, et al.]

San Diego Gas & Electric Company, et al.; Electric Rate and Corporate Regulation Filings

July 29, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. San Diego Gas & Electric Company

[Docket No. ER02-613-002]

Take notice that on July 24, 2002 San Diego Gas & Electric Company (SDG&E) tendered for filing with the Federal Energy Regulatory Commission (Commission) its corrected Transmission Owner Tariff sheets in accordance with the Commission's Order Conditionally Accepting Tariff Sheets as Modified, issued in the above docket on June 27, 2002 (99 FERC ¶ 61,364).

The corrections reflect an increase to SDG&E's Reliability Must Run (RMR) revenue requirement that will allow SDG&E to recover franchise fee payments to the cities and counties in its service territory for the period beginning May 1, 2002 through December 31, 2002, subject to refund, as

stated in the June 27, 2002 order. The corrected tariff sheets are effective July 1, 2002.

Comment Date: August 14, 2002.

2. San Diego Gas & Electric Company

[Docket No. ER02-1558-002]

Take notice that on July 22, 2002 San Diego Gas & Electric Company (SDG&E) tendered for filing with the Federal Energy Regulatory Commission (Commission) Amendment No. 1 to Service Agreement No. 5 to SDG&E's FERC Electric Tariff, First Revised Volume No. 6.

The Amendment No. 1, incorporates a change to the rate of the Operating & Maintenance (O&M) charges to be paid by RAMCO Escondido to SDG&E. The change in O&M rate was approved by the Commission in a letter order dated June 11, 2002.

SDG&E states in its filing that copies of the Amendment No. 1 have been served on RAMCO, Inc.

Comment Date: August 12, 2002.

3. Dominion Energy Marketing, Inc.

[Docket No. ER02-2360-000]

Take notice that on July 24, 2002, Dominion Energy Marketing, Inc. (the Company) respectfully tendered for filing the a Service Agreement by Dominion Energy Marketing, Inc. to Old Dominion Electric Cooperative designated as Service Agreement No. 7 under the Company's Market-Based Sales Tariff, FERC Electric Tariff, Original Volume No. 1, effective on December 15, 2000. The Company requests an effective date of June 26, 2002, as requested by the customer.

Copies of the filing were served upon the Old Dominion Electric Cooperative, the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment Date: August 14, 2002.

4. WPS Westwood Generation, LLC

[Docket No. ER02-2361-000]

Take notice that July 24, 2002 WPS Resources Corporation, on behalf of WPS Westwood Generation, LLC (WPS Westwood), tendered for filing with the Federal Energy Regulatory Commission (Commission) a rate schedule and cost support for WPS Westwood's Reactive Supply and Voltage Control from Generation Sources Service to be provided by its 30 MW Generating station located in Joliett, Pennsylvania pursuant to Section 205 of the Federal Power Act, 16 U.S.C. § 824d; Part 35 of the Commission's regulations, 18 CFR Part 35; and Schedule 2 of the PJM Interconnection, L.L.C. (PJM) Open Access Transmission Tariff with a requested effective date of July 25, 2002.

Copies of the filing were served on PJM and the Pennsylvania Public Utilities Commission.

Comment Date: August 14, 2002.

5. Sunbury Generation, LLC

[Docket No. ER02-2362-000]

Take notice that on July 24, 2002 WPS Resources Corporation on behalf of Sunbury Generation, LLC (Sunbury) tendered for filing with the Federal Energy Regulatory Commission (Commission) a rate schedule and cost support for Sunbury's Reactive Supply and Voltage Control from Generation Sources Service Reactive Power Service to be provided by the 389 MW coal-fired units in its generating station located in Snyder County, Pennsylvania pursuant to Section 205 of the Federal Power Act, 16 U.S.C. § 724d; Part 35 of the Commission's regulations, 18 CFR Part 35; and Schedule 2 of the PJM Interconnection, L.L.C. (PJM) Open Access Transmission Tariff with a requested effective date of July 25, 2002.

Copies of the filing were served on PJM and the Pennsylvania public Utilities Commission.

Comment Date: August 14, 2002.

6. MEG Marketing, LLC

[Docket No. ER02-2368-000]

Take notice that on July 23, 2002, MEG Marketing, LLC (MEG) filed a notice of cancellation of MEG's Rate Schedule FERC No. 2, as supplemented by Supplement No. 1 to Rate Schedule FERC No. 2, filed with the Federal Energy Regulatory Commission by MEG in FERC Docket No. ER98-2284-004 on April 14, 1999, and effective June 14, 1999. MEG's Rate Schedule FERC No. 2, as supplemented, superseded its Rate Schedule FERC No. 1, filed in Docket No. ER98-2284-000 on March 24, 1998, and effective May 4, 1998. MEG proposes that the cancellation be effective as of July 23, 2002.

Comment Date: August 13, 2002.

Standard Paragraph

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the

applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-19613 Filed 8-2-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File Application for a New License

July 30, 2002.

Take notice that the following notice of intent has been filed with the Commission and is available for public inspection:

a. *Type of filing:* Notice of Intent to File an Application for New License.

b. *Project No:* 2101.

c. *Date filed:* July 18, 2002.

d. *Submitted By:* Sacramento Municipal Utility District.

e. *Name of Project:* Upper American River Project.

f. *Location:* Project is located in Sacramento County and EL Dorado County, California, along the Rubicon River, Silver Creek, and South Fork of the American River. Nearby cities include Placerville, South Lake Tahoe, Folsom, and Sacramento, California.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6.

h. Pursuant to Section 16.19 of the Commission's regulations, the licensee is required to make available the information described in Section 16.7 of the regulations. Such information is available from the Sacramento Municipal Utility District, 6301 S. Street, Hydro Relicensing Public Library, Sacramento, CA., 95817-1899, 916-648-1234.

i. *FERC Contact:* James Fargo, 202-219-2848. James.Fargo@Ferc.Gov.

j. *Expiration Date of Current License:* July 31, 2007.

k. *Project Description:* The project's facilities include three dams and storage reservoirs, eight diversion dams and eight powerhouses with a total

generating capacity of approximately 68,800 kilowatts.

l. The licensee states its unequivocal intent to submit an application for a new license for Project No. 2101. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by July 31, 2005.

A copy of the Notice of Intent is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in the item above.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-19649 Filed 8-2-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To Prepare an Environmental Assessment; Notice Soliciting Written Scoping Comments

July 30, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New License.

b. *Project No.:* 2574-032.

c. *Date filed:* April 29, 2002.

d. *Applicant:* Merimil Limited Partnership.

e. *Name of Project:* Lockwood Hydroelectric Project.

f. *Location:* On the Kennebec River in Kennebec County, near City of Waterville and Town of Winslow, Maine. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. F. Allen Wiley, Kennebec Hydro Resources Inc., c/o FPL Energy Maine Hydro, LLC, 150 Main Street, Lewiston, ME 04240, (207) 795-1342.

i. *FERC Contact:* David Turner, (202) 219-2844 or david.turner@ferc.gov.

j. *Deadline for filing scoping comments:* August 29, 2002.

All documents (original and eight copies) should be filed with: Magalie R.