

existing concrete dam 85-foot high, and 29,080-foot-crest-length, (2) an existing reservoir with a surface area of 36,015 acres, a storage capacity of 1,660,000 acre-feet, and a normal maximum water surface elevation of 438 feet, (3) a proposed 96-inch steel penstock approximately 200 feet long, (4) a proposed powerhouse containing one turbine with a total installed capacity of 2 MW, (5) a proposed switchyard, (6) approximately three miles of proposed 25kV transmission line, and (7) appurtenant facilities.

The project would have an estimated annual generation of 1.8 GWH.

k. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at Iron Bridge Hydro, LLC, 975 South State Highway, Logan, UT 84321, (435) 752-2580.

l. Competing Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. Competing Development Application—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. Notice of Intent—A notice of intent must specify the exact name, business

address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. Agency Comments—Federal, state, and local agencies are invited to file

comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Recreation Plan Amendment and Soliciting Motions To Intervene, Protests, and Comments

December 3, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Amendment of Recreation Plan.

b. *Project No.:* P-2113-148.

c. *Date filed:* October 4, 2002.

d. *Applicant:* Wisconsin Valley Improvement Company.

e. *Name and Location of Project:* This amendment will affect project lands on the shores of the Rice development, located on the Tomahawk River in Lincoln and Oneida Counties, Wisconsin. The Rice reservoir is composed of three lakes: Nokomis Lake, Bridge Lake, and Deer Lake. The project utilizes U.S. Forest Service lands within the Nicolet and Ottawa National Forests and lands of the Lac Vieux Desert Bank of Lake Superior Chippewa Indians. This project does not include any hydroelectric generating facilities.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

g. *Applicant Contact:* Mr. Robert Gall, President, Wisconsin Valley Improvement Company, 2301 North Third Street, Wausau, Wisconsin.

h. *FERC Contact:* Elizabeth Jones (202) 502-8246.

i. *Deadline for filing comments, protests, and motions to intervene:* January 3, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-2113-148) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Amendment:* The proposed amendment would (1) remove the requirement to development Site 2 in 2002 from the Recreation Plan, close vehicle access to Site 2 for erosion control and public safety reasons and retain it in the Recreation Plan for possible future development; (2) Reinstate Site 7 in the Recreation Plan for development in 2004; (3) Close Site 1 for public safety reasons when Site 7 opens.

k. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail

FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at Holbrook Hydro, LLC, 975 South State Highway, Logan, UT 84321, (435) 752-2580.

l. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

m. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION",

"PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

n. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Deputy Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-7419-7]

Agency Information Collection Activities: Proposed Collection; Comment Request: NSPS for Coal Preparation Plants (40 CFR Part 60, Subpart Y); EPA ICR Number 1062.08; OMB Control Number 2060-0122; Expiration Date February 28, 2003

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): NSPS for Coal Preparation Plants (40 CFR part 60, subpart Y); EPA ICR Number 1062.08; OMB Control Number 2060-0122; expiration date February 28, 2003. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the

proposed information collection as described below.

DATES: Comments must be submitted on or before February 7, 2003.

ADDRESSES: Compliance Assessment and Media Programs Division, Office of Compliance, Office of Enforcement and Compliance Assurance, Mail Code 2223A, United States Environmental Protection Agency, 1200 Pennsylvania Avenue, NW., Washington, DC 20460. A hard copy of a specific ICR may be obtained without charge by calling or sending an E-mail to the contact person listed in this notice.

FOR FURTHER INFORMATION CONTACT: Dan L. Chadwick of the Office of Compliance at (202) 564-0754 or via E-mail at Chadwick.Dan@epa.gov and ask for EPA ICR Number 1062.08; OMB Control Number 2060-0122; expiration date February 28, 2003.

SUPPLEMENTARY INFORMATION:

Title: NSPS for Coal Preparation Plants (40 CFR Part 60, Subpart Y); EPA ICR Number 1062.08; OMB Control Number 2060-0122; expiration date February 28, 2003.

Affected Entities: Entities potentially affected by this action are owners or operators of coal preparation plants subject to the Clean Air Act New Source Performance Standards (NSPS) published 40 CFR part 60, subpart Y.

Abstract: The Agency has determined that the emissions from coal preparation plants cause, or contribute significantly to air pollution that may reasonably be anticipated to endanger public health or welfare. As such, the Agency published a standard at 40 CFR part 60, subpart Y to control emissions from coal preparation plants.

Owners or operators of coal preparation plants must make certain one-time-only notifications including: notification of any physical or operational change to an existing facility which may increase the regulated pollutant emission rate, notification of the initial performance test; including information necessary to determine the conditions of the performance test, and performance test measurements and results; notification of demonstration of the continuous monitoring system (CMS). Owners or operators are also required to maintain records of the occurrence and duration of any start-up, shutdown, or malfunction in the operation of an affected facility, or any period during which the CMS is inoperative. CMS requirements specific to coal preparation plants provide information on the operation of the emissions control device and compliance with the opacity standard. Periodic reports of excess emissions are