

abandon the Dobie Creek receipt point meter station (Dobie Creek Meter Station), which is connected to the Rairden Loop and is also located in Big Horn County, Wyoming. Williston Basin states that the primary purpose of the Rairden Loop was to increase the maximum capacity of Williston Basin's Worland to Cabin Creek line section and the increased capacity allowed the transfer of additional gas volumes to Williston Basin's Elk Basin storage field. Williston Basin states that in September of 1999 it was discovered that the Rairden Loop was severely corroded due to failed pipeline coating. Upon this discovery, Williston Basin states that the Office of Pipeline Safety was notified of a generalized corrosion condition and that the maximum allowable operating pressure (MAOP) of the Rairden Loop line was reduced to ensure the continued safe operation of those facilities and the remaining parties who were utilizing the facilities were informed that they should attempt to find other transportation alternatives. As a result of these consultations, all of the parties who previously used these facilities have found other transportation alternatives, and no volumes have been transported on this line since February 12, 2002. In addition to being severely corroded, Williston Basin states that much of the original production for which the Rairden Loop was constructed has declined and that competition from other pipelines in the Rairden Loop area has resulted in decreased demand for the Rairden Loop facilities. Consequently, Williston Basin states that it has been determined that the Rairden Loop is no longer required and is seeking abandonment as the safest and most economical course of action.

Williston Basin states that Montana-Dakota constructed the Dobie Creek Meter Station under blanket authority and reported the construction in its Annual Report of Activities under Blanket Certificate in Docket No. CP78-101-000. Williston Basin states that the Dobie Creek Meter Station was originally constructed to facilitate a gas purchase agreement with American Quasar Petroleum Company. Accordingly, Williston Basin states that the Dobie Creek Meter Station is being abandoned because no customer has received service through this meter station since February 12, 2002, and Williston Basin believes that requests for service will not occur in the future. Consequently, Williston Basin is requesting Commission authorization to abandon the Dobie Creek Meter Station facilities.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 385.214 or 385.211) and the regulations under the NGA (18 CFR 157.10) by the comment date, below. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

*Comment Date:* February 27, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-3651 Filed 2-13-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG03-40-000, et al.]

#### Calpine California Equipment Finance Company, LLC., et al.; Electric Rate and Corporate Filings

February 6, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

##### 1. Calpine California Equipment Finance Company, LLC

[Docket No. EG03-40-000]

Take notice that on January 31, 2003, Calpine California Equipment Finance Company, LLC (CCEFC) tendered for filing with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

CCEFC, a Delaware limited liability company, owns and leases to certain of its affiliates in California 495 MW of electric generating facilities. CCEFC states that it will purchase and resell the output of such facilities at wholesale. CCEFC further states that copies of the application were served upon the U.S. Securities and Exchange Commission and California Public Utilities Commission.

*Comment Date:* February 17, 2003.

##### 2. Calpine Parlin, LLC

[Docket No. EG03-41-000]

Take notice that on February 4, 2003, Calpine Parlin, LLC (Calpine Parlin), c/o Calpine Corporation Eastern Region Office, The Pilot House, 2nd Floor, Lewis Wharf, Boston, MA 02110, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Calpine Parlin is a Delaware limited liability company and a wholly-owned subsidiary of Calpine Cogeneration Corporation. Calpine Parlin states that it owns and operates a 122 MW cogeneration facility located in Parlin, New Jersey and sells electric energy at wholesale. Calpine Parlin further states that copies of the application were served upon the Securities and Exchange Commission, New Jersey Board of Public Utilities, Colorado Public Utilities Commission, Kansas Corporation Commission, Michigan

Public Service Commission, Minnesota Public Utilities Commission, New Mexico Public Regulation Commission, North Dakota Public Service Commission, Oklahoma Corporation Commission, South Dakota Public Utilities Commission, Texas Public Utility Commission, Wisconsin Public Service Commission, and Wyoming Public Service Commission.

*Comment Date:* February 27, 2003.

### 3. Empire District Electric Company

[Docket No. ER99-1757-002]

Take notice that on February 4, 2003, Empire District Electric Company (Empire) filed an updated market analysis as required by the Commission's March 31, 1999, order in Docket No. ER99-1757-000 granting Empire market based rate authority.

*Comment Date:* February 25, 2003.

### 4. International Falls Power Company

[Docket No. ER03-319-001]

Take notice that on February 4, 2003, International Falls Power Company (IFPC) tendered for filing in this matter a Submission of First Amendment to Initial Rate Schedule.

*Comment Date:* February 25, 2003.

### 5. Klondike Wind Power LLC

[Docket No. ER03-416-002]

Take notice that on February 4, 2003, Klondike Wind Power LLC (Klondike) amended its January 17, 2003, revised market-based tariff (Tariff) filing with the Federal Energy Regulatory Commission (the Commission). The amendment reflects changes to its Code of Conduct to conform to prior Commission orders. Klondike reiterates its request for a waiver of the 60-day prior notice requirement to allow its revised Tariff (as amended) to become effective as of December 19, 2002.

*Comment Date:* February 25, 2003.

### 6. Ameren Services Company

[Docket No. ER03-491-000]

Take notice that on February 3, 2003, Ameren Services Company (ASC) tendered for filing an unexecuted Service Agreement for Firm Point-to-Point Service between ASC and Westar Energy, Inc. ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to Westar Energy, Inc. pursuant to Ameren's Open Access Transmission Tariff.

*Comment Date:* February 24, 2003.

### 7. Harquahala Generating Company, LLC

[Docket No. ER03-492-000]

Take notice that on February 3, 2003, Harquahala Generating Company, LLC

(Harquahala) tendered for filing with the Federal Energy Regulatory Commission (the Commission) a proposed amendment to the Western Systems Power Pool (WSPP) Agreement. The proposed amendment reflects the admission of Harquahala to membership in the WSPP. Harquahala requests that the Commission authorize the proposed amendment to become effective on February 3, 2003.

*Comment Date:* February 24, 2003.

### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2782-006 Utah]

### Parowan City; Notice of Availability of Draft Environmental Assessment

February 10, 2003.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for license for the Red Creek Hydroelectric Project located on Red Creek, in Iron County, Utah, and has prepared a draft Environmental Assessment (EA) for the project. The project occupies 19.06 acres of United States lands administered by the Bureau of Land Management.

The draft EA contains Commission staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the draft EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, (202) 502-8659.

Any comments on this draft EA should be filed within 30 days from the date of this notice and should be addressed to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix Project No. 2782-006 to all comments. Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site <http://www.ferc.gov> under the "e-Filing" link.

For further information, contact Steve Hocking at (202) 502-8753 or [steve.hocking@ferc.gov](mailto:steve.hocking@ferc.gov).

**Magalie R. Salas,**

*Secretary.*

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