expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
91	1,714*	81.58	12,724

<sup>\*</sup> Derived by dividing the total number of response expected annually (156) by the number of respondents(91) and rounding to three places.

Estimated cost burden to respondents: 12,724 hours / 2,080 hours per year x \$117,041 per year = \$715,976. The cost per respondent is equal to \$7,868.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology

*e.g.*, permitting electronic submission of responses.

#### Magalie R. Salas,

Secretary.

[FR Doc. 03–12322 Filed 5–15–03; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. IC03-585-000, FERC-585]

Commission Information Collection Activities, Proposed Collection; Comment Request; Extension

May 9, 2003.

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice.

SUMMARY: In compliance with the requirements of section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specifics of the information collection described below. DATES: Comments on the collection of

information are due by July 11, 2003.

ADDRESSES: Copies of the proposed collection of information can be obtained from Michael Miller, Office of the Executive Director, ED–30, 888 First Street NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those parties filing electronically do not need to make a paper filing.

For paper filings, the original and 14 copies of such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE. Washington, DC 20426 and refer to Docket No. IC03–585–000.

Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at <a href="http://www.ferc.gov">http://www.ferc.gov</a> and click on "Make an E-

filing," and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgment to the sender's E-mail address upon receipt of comments. User assistance for electronic filings is available at 202–502–8258 or by e-mail to *efiling@ferc.gov*. Comments should not be submitted to the e-mail address.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the FERRIS link. For user assistance, contact *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208–3676 or for TTY, contact (202) 502–8659.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202)502–8415, by fax at (202)208–2425, and by e-mail at michael.miller@ferc.gov.

**SUPPLEMENTARY INFORMATION:** The information collected under the requirements of FERC-585 "Reporting of Electric Energy Shortages and Contingency Plans Under PURPA" (OMB Control No. 1902-0138) is used by the Commission to implement the statutory provisions of sections 206 of the Public Utility Regulatory Policies Act of 1979 (PURPA) Pub. L. 95-617, 92 Stat. 3117 added to the Federal Power Act (FPA) section 202, subsection (g). FPA section 202(g) requires the Commission to establish rules requiring each public utility to report to FERC and appropriate State regulatory authorities any anticipated shortage of electric energy or capacity which would affect the utility's ability to serve its wholesale customers; and submit to the Commission and the appropriate State regulatory authority, and periodically revise contingency plans respecting shortages of electric energy or capacity which would equitably accommodate service to both direct retail customers and those served by utilities supplied at wholesale by the public utility.

The Commission uses the information to evaluate and formulate appropriate options for action in the event an unanticipated shortage is reported and/or materializes. Without this information, the Commission and State

agencies would be unable to: (1) examine and approve or modify utility actions, (2) prepare a response to anticipated disruptions in electric energy, and (3) ensure equitable treatment of all public utility customers

under the shortage situations. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 294. Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data. Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
7	1	73	511

Estimated cost burden to respondents:  $511 \text{ hours/2,080 hours per year} \times \$117,041 \text{ per year} = \$28,754. The cost per respondent is equal to $4,108.$ 

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or

other forms of information technology e.g., permitting electronic submission of responses.

#### Magalie R. Salas,

Secretary.

[FR Doc. 03–12323 Filed 5–15–03; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. IC03-716-000, FERC-716]

### Commission Information Collection Activities, Proposed Collection; Comment Request; Extension

May 12, 2003.

**AGENCY:** Federal Energy Regulatory

Commission. **ACTION:** Notice.

**SUMMARY:** In compliance with the requirements of section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

**DATES:** Comments on the collection of information are due by July 11, 2003.

ADDRESSES: Copies of the proposed collection of information can be obtained from Michael Miller, Office of the Executive Director, ED–30, 888 First Street NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those parties filing electronically do not need to make a paper filing.

For paper filings, the original and 14 copies of such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE. Washington, DC 20426 and refer to Docket No. IC03–716–000.

Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at http://www.ferc.gov and click on "Make an Efiling," and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgment to the sender's E-mail address upon receipt of comments. User assistance for electronic filings is available at 202–502–8258 or by e-mail to efiling@ferc.gov. Comments should not be submitted to the e-mail address.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the FERRIS link. For user assistance, contact *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208–3676 or for TTY, contact (202)502–8659.

#### FOR FURTHER INFORMATION CONTACT:

Michael Miller may be reached by telephone at (202) 502–8415, by fax at (202)208–2425, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC-716 "Good Faith Request for Transmission Service and Response by Transmitting Utility Under Sections 211(a) and 213(a) of the Federal Power Act" (OMB Control No. 1902–0170) is used by the Commission to implement the statutory provisions of sections 211 and 213 of the Federal Power Act (FPA) as amended and added by the Energy Policy Act of 1992. The information is not filed with the Commission, however, the request and response may be analyzed as part of a section 211 proceeding. This collection of information covers the information that must be contained in the request and in the response.

The Energy Policy Act of 1992 amended section 211 of the FPA and expanded the Commission's authority to order transmission service. Under the revised section 211, the Commission may order transmission services if it finds that such action would be in the public interest, would not unreasonably impair the continued reliability of