

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

*Comment Date:* August 8, 2003.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. 03-19593 Filed 7-31-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RP00-468-013, RP01-25-012 and RP03-175-007]

#### Texas Eastern Transmission, LP; Notice of Supplemental Compliance Filing

July 25, 2003.

Take notice that on July 23, 2003, Texas Eastern Transmission, LP (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, Second Sub First Revised Sheet No. 555, effective September 2, 2003.

Texas Eastern states that the purpose of this filing is to supplement its June 19, 2003 filing (June 19 Compliance Filing) submitted in compliance with the "Order on Rehearing and Compliance Filings" issued on June 4, 2003 in Texas Eastern's Order No. 637 proceeding in the captioned dockets. [103 FERC ¶ 61,278 (2003)] Texas Eastern states that copies of this filing have been mailed to all affected customers and interested state commissions, as well as to all parties on the official service lists compiled by the Secretary of the Commission in these proceedings.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with ¶ 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before the protest date as shown below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link.

Enter the docket number excluding the last three digits in the docket number field to access the document.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Protest Date:* August 4, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-19602 Filed 7-31-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Settlement Agreement and Soliciting Comments

July 25, 2003.

Take notice that the following settlement agreement has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Settlement Agreement.

b. *Project No.:* 2009-018.

c. *Date Filed:* July 15, 2003.

d. *Applicant:* Virginia Electric and Power Company (d/b/a Dominion Virginia Power/North Carolina Power).

e. *Name of Project:* Roanoke Rapids and Gaston Hydroelectric Project.

f. *Location:* Located on the Roanoke River, near the town of Roanoke Rapids, North Carolina. The project is located in Brunswick and Mecklenburg Counties, Virginia, and Northampton, Halifax and Warren Counties, North Carolina. No federal lands are occupied by the project works or located with the project boundary.

g. *Filed Pursuant to:* Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602.

h. *Applicant Contact:* Mr. Jim Thorton, Dominion Generation, 500 Dominion Blvd., Glenn Allen, VA. 23060; (804) 273-3257.

i. *FERC Contact:* Allan Creamer at (202) 502-8365, or by e-mail at [allan.creamer@ferc.gov](mailto:allan.creamer@ferc.gov).

j. *Deadline for Filing Comments:* The deadline for filing comments on the Settlement Agreement is 20 days from the date of this notice. The deadline for filing reply comments is 30 days from the date of this notice. All documents (original and eight copies) should be

filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions of the Commission's Web site (<http://www.ferc.gov>) under the "e-filing" link.

k. Dominion filed the Comprehensive Settlement Agreement on behalf of itself and 13 other stakeholders. The purpose of the Settlement Agreement is to resolve, among the signatories, all issues related to Dominion's pending Application for New License for the Roanoke Rapids and Gaston Hydroelectric Project. The issues resolved through the settlement relate to project operations, flood control and municipal water withdrawals, minimum flows, reservoir fluctuations, water quality, environmental restoration and enhancement measures (e.g., fish passage, shoreline management), cultural resource management, and recreational enhancements. Dominion requests that the Commission approve the Settlement Agreement and incorporate the proposed license articles in Appendix A of the Settlement Agreement into a new 40-year license for the project.

l. A copy of the Settlement Agreement is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.

Magalie R. Salas,  
Secretary.

[FR Doc. 03-19600 Filed 7-31-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. EL01-118-000 and EL01-118-001]

#### Investigation of Terms and Conditions of Public Utility Market-Based Rate Authorizations; Order Addressing Application of Ex Parte Rule and Requests for Extension of Time

Issued: July 25, 2003.

Before Commissioners: Pat Wood, III, Chairman; William L. Massey, and Nora Mead Brownell. 104 FERC ¶ 61,132.

1. This order addresses requests related to the Commission's earlier order in these dockets, issued June 26, 2003, under Section 206 of the Federal Power Act,<sup>1</sup> requesting comments on a proposal to condition all new and existing market-based rate tariffs and authorizations to include a provision prohibiting the seller from engaging in anticompetitive behavior or the exercise of market power. Order Seeking Comments on Proposed Revisions to Market-Based Rate Tariffs and Authorizations, 103 FERC ¶ 61,349 (2003). The Commission has received two requests that it find that its *ex parte* rule<sup>2</sup> does not apply, from the Electric Power Supply Association (EPSA) and jointly from the Edison Electric Institute and the Alliance of Energy Suppliers (EEI/AES). EEI/AES also requests an extension of the time for comments and the scheduling of a technical conference.

#### Background

2. The Commission issued its June 26 order as part of the electric dockets indicated in the caption above. The order proposed market behavior rules that would apply to all market-based tariffs and rate authorizations. 103 FERC ¶ 61,349, ¶ 16. The Commission solicited comments from all interested entities. *Id.*, ¶ 52.

3. On the same date, the Commission issued a proposal to amend the blanket certificates for unbundled gas sales services by interstate natural gas pipelines and the blanket marketing certificates held by persons making

sales for resale of gas at negotiated rates. This proposal was similar in intent to the electric proposal issued in this proceeding; the Commission proposed to require that pipelines and all sellers for resale adhere to a code of conduct with respect to gas sales. The gas proposals was issued in a new docket, which was designated as a rulemaking docket, No. RM03-10-000.

Amendments to Blanket Sales Certificates, 103 FERC ¶ 61,350 (2003). Like the June 26 electric order, the gas order sought comment from interested persons. *Id.*, ¶ 31.

#### Discussion

4. EPSA and EEI/ESA both request that the Commission treat this proceeding as a rulemaking, thus making its *ex parte* rule inapplicable. *See* 385.2201(c)(1)(ii) (*ex parte* rules do not apply to notice-and-comment rulemakings). EEI/ESA note that the electric proposal is generic in nature, and state that treatment as a rulemaking will better facilitate open discussion between the Commission and interested parties. EEI/ESA Motion at p.3. EPSA points out that the only effective difference between the electric and gas proposals, for purposes of the comment procedures, is the differing docket designations. EPSA states that, because the Commission in this proceeding is contemplating measures that would apply generally, and not just to specific parties in a contested proceeding, the purposes of the *ex parte* rules would not be served by their application here. EPSA Motion at pp. 2-4.

5. The Commission concludes that the approach adopted in the June 26 order is the functional equivalent of a rulemaking with respect to the applicability of Rule 2201. The order seeks comments and reply comments from interested entities, and does not limit participation to parties. To that end, the order was published in the **Federal Register**, as is the case with notice-and-comment rulemakings. More to the point, the Commission is not conducting an adjudication between parties, and intends the outcome here to have generic effect. *See* 103 FERC ¶ 61,349, ¶ 6, note 5.<sup>3</sup> Therefore, for the reasons that the Commission found appropriate when it excluded rulemakings from the coverage of the prohibitions on off-the-record proceedings, the Commission believes that this proceeding should also be excluded from the coverage of Rule

<sup>3</sup> The Commission still does not intend, however, to amend Title 18 of the Code of Federal Regulations. The approach proposed in the June 26 order focuses on changes to the sellers' tariffs, and does not include regulatory changes.

2201.<sup>4</sup> In particular, the Commission believes that robust debate in what is essentially a legislative proceeding will be enhanced by removing the restrictions of the *ex parte* rule.

6. EEI/ESA made two further requests. They asked that the Commission extend the deadlines for comments by 60 days. Currently, initial comments are due on August 8, 2003, and reply comments on September 8. EEI/ESA state that an extension will allow interested parties sufficient time to prepare detailed and constructive comments. EEI/ESA Motion at pp. 2-3. EEI/ESA also ask that the Commission schedule a technical conference. *Id.* at p. 4.

7. The Commission does not believe that the requested extension is warranted and does not wish to delay proceedings significantly. However, it will grant a limited extension as follows. Comments will be due on August 18, 2003. Reply comments will be due on September 18, 2003.

#### *The Commission orders:*

(A) The requests to treat this proceeding as a rulemaking for the purposes of the applicability of Rule 2201, are granted;

(B) The motions for extension are granted as discussed;

(C) The Commission will determine at a later time whether to convene a technical conference;

(D) The Secretary shall promptly publish this Order in the **Federal Register**.

By the Commission.

Linda Mitry,

Acting Secretary.

[FR Doc. 03-19609 Filed 7-31-03; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6642-5]

### Environmental Impact Statements; Notice of Availability

*Responsible Agency:* Office of Federal Activities, General Information (202) 564-7167 or <http://www.epa.gov/compliance/nepa/>.

Weekly receipt of Environmental Impact Statements

Filed July 21, 2003 through July 25, 2003

Pursuant to 40 CFR 1506.9.

EIS No. 030341, Draft EIS, IBR, CA, Lower Santa Ynez River Fish Management Plan and Cachuma Project, Biological Opinion for

<sup>4</sup> See Order No. 607, 88 FERC ¶ 61,225 (1999), at pp. 15-16.

<sup>1</sup> 16 U.S.C. 824e (2000).

<sup>2</sup> 18 CFR 385.2201 (2003) (Rule 2201).