

888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: August 27, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-19960 Filed 8-5-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-337-000]

Natural Gas Pipeline Company of America; Notice of Application

July 30, 2003.

Take notice that on July 18, 2003, Natural Gas Pipeline Company of America (Natural), 747 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP03-337-000, pursuant to Section 7(b) of the Natural Gas Act (NGA), as amended, and Sections 157.7 and 157.18 of the Federal Energy Regulatory Commission's (Commission's) Regulations for permission and approval to abandon certain facilities, by sale to Panther Interstate Pipeline Energy, L.L.C. (Panther Interstate), a newly formed interstate pipeline subject to the jurisdiction of the Commission under the NGA, all as more fully set forth in

the application which is on file with the Commission and open to public inspection. Panther Interstate is simultaneously filing a related application requesting, in Docket Nos. CP03-338-000, CP03-339-000, and CP03-340-000, authorization to acquire, operate and maintain the subject facilities as an interstate pipeline under applicable Commission rules. The Natural filing, as well as the Panther Interstate filings, are available for review on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

On September 20, 2002, the Commission issued an order in Docket No. CP02-81-000 (September 20th Order) that found the subject facilities owned by Natural, to be abandoned by sale, as jurisdictional. Natural states that Panther Interstate intends to purchase these jurisdictional facilities, and additionally those facilities found to be non-jurisdictional in the September 20th Order. More specifically, the jurisdictional facilities to be abandoned in this Docket No. consist of:

- 22 miles of 16-inch diameter offshore and related onshore pipeline and appurtenances originating in the High Island ("HI") Area Block 48, offshore Texas and terminating onshore near an interconnection with Natural's 30-inch Louisiana Mainline No. 1 in Jefferson County, Texas, a dual 8-inch meter and appurtenances located onshore at Natural's Booster Station No. 344 in Jefferson County, Texas ("BS 344"), a 12-inch subsea tap located in HI 11; and

- 3.12 miles of 20-inch onshore pipeline and appurtenances originating in Jefferson County, Texas near Natural's BS 344 and terminating near an interconnection with Natural's 30-inch Louisiana Mainline No. 2 in Jefferson County, Texas ("Sabine Pass Lateral") and a dual 12-inch meter and appurtenances located at BS 344 ("Sabine Pass Facilities").

The September 20th Order found the following facilities, that Panther Interstate will acquire from Natural, to be non-jurisdictional.

- 4.7 miles of 16-inch diameter HI 71A Lateral and appurtenances originating at the HI 71A Platform to and including the subsea tap assembly in HI 48.
- A forty (40) foot section of 12-inch pipe in HI-48.

- Two 12-inch taps in HI 48.
- An 8-inch tap in HI 71
- All of the HI 139A lateral Facilities were determined to be non-jurisdictional gathering facilities.

Natural states that Panther Interstate has agreed to purchase both the jurisdictional and non-jurisdictional facilities for \$400,000. Natural further states that upon receipt of the requisite abandonment authority sought in the present application and the related application being filed simultaneously by Panther Interstate, Natural will abandon and Panther Interstate will acquire, operate, and maintain both the jurisdictional and non-jurisdictional facilities.

Any questions regarding the application should be directed to Bruce H. Newsome, Vice President, Natural Gas Pipeline Company of America, 747 East 22nd Street, Lombard, Illinois 60148-5072, (630) 691-3526.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Comment Date: August 19, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-19959 Filed 8-5-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2576-022 and 2597-019]

Northeast Generation Company, Connecticut; Notice of Intention to Hold Public Meetings for Discussion of the Draft Environmental Impact Statement for the Housatonic River Hydroelectric Project

July 31, 2003.

On July 11, 2003, the Commission staff mailed the Housatonic Project Draft Environmental Impact Statement (DEIS) to the U.S. Environmental Protection Agency, resource and management agencies, and interested organizations and individuals.

The DEIS was noticed in the **Federal Register** on July 18, 2003, and comments are due September 17, 2003. The DEIS evaluates the environmental consequences of the operation and maintenance of the five developments comprising the Housatonic River Project in Connecticut. About 74 acres within the project boundary are located on lands of the United States. The DEIS evaluates the environmental effects of implementing the applicant's proposals, agency and interested parties' recommendations, staff's recommendations, and the no-action alternative.

Two public meetings, which will be recorded by an official stenographer, are scheduled:

Date	Time	Location
Tuesday, August 19, 2003	7-9 p.m.	Northville Elementary School 22 Hipp Road, New Milford, CT 06776
Wednesday, August 20, 2003	7-9 p.m.	Housatonic Valley Regional High School, 246 Warren Turnpike Rd., Falls Village, CT 06031.

At these meetings, all interested persons and parties will have the opportunity to provide oral and written comments and recommendations regarding the DEIS, for the Commission's public record.

For further information, please contact Jack Duckworth, at (202) 502-6392, jack.duckworth@ferc.gov, Federal Energy Regulatory Commission, Office of Energy Projects, 888 First St. NE., DC 20426.

Linda Mitry,

Acting Secretary.

[FR Doc. 03-19995 Filed 8-5-03; 8:45 am]

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and Operating Agreement for Occidental's Taft cogeneration facility in Hahnville, Louisiana, is unjust and unreasonable. Occidental alleges that the agreement violates the Commission's prohibition against "and" pricing by failing to provide transmission service credits and violates Commission precedent because it does not provide interest on monies Occidental has advanced to Entergy for all network upgrades.

Occidental states that copies of the filing were served upon Entergy and the Louisiana Public Service Commission.

Any person desiring to be heard or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. The answer to the complaint and all comments, interventions or protests must be filed on or before the comment date below. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For

assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. The answer to the complaint, comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: August 19, 2003.

Linda Mitry,

Acting Secretary.

[FR Doc. 03-19992 Filed 8-5-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL03-217-000]

Occidental Chemical Corporation, Complainant, v. Entergy Services, Inc. and Entergy Louisiana, Inc., Respondents; Notice of Complaint

July 31, 2003.

Take notice that on July 30, 2003, Occidental Chemical Corporation (Occidental), filed a Complaint Requesting Fast Track Processing against Entergy Services, Inc. and Entergy Louisiana, Inc. (collectively, Entergy). Occidental requests that the Commission find that Entergy's amended and restated Interconnection

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EC03-114-000, et al.]

Connecticut Valley Electric Company Inc., Public Service Company of New Hampshire, et al.; Electric Rate and Corporate Filings

July 30, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.