

Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. 03-20969 Filed 8-15-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12461-000]

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

August 7, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12461-000.

c. *Date filed:* July 8, 2003.

d. *Applicant:* Universal Electric Power Corporation.

e. *Name of Project:* Allegheny Lock and Dam #3 Project.

f. *Location:* On the Allegheny River, in Allegheny County, Pennsylvania, utilizing Allegheny Lock and Dam 3 which is administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Raymond Helter, Universal Electric Power Corp., 1145 Highbrook Street, Akron, OH 44301, (330) 535-7115.

i. *FERC Contact:* Robert Bell, (202) 502-6062.

j. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project utilizing the U.S. Army Corps of Engineer's existing Allegheny Lock and Dam 3 and

reservoir would consist of: (1) Ten proposed 60-foot-long, 72-inch diameter steel penstocks, (2) a proposed powerhouse containing ten generating units having a total installed capacity of 10 MW; (3) a proposed 1-mile-long 14.7 transmission line; and (4) appurtenant facilities.

The project would have an annual generation of 61 GWh that would be sold to a local utility.

l. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

m. *Competing Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (*see* 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Competing Development Application*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development

application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; *See* 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under "e-filing" link. The Commission strongly encourages electronic filing.

s. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file

comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. 03-20970 Filed 8-15-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2721-013]

#### Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

August 8, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2721-013.

c. *Date Filed:* September 28, 1998.

d. *Applicant:* PPL Maine, LLC.

e. *Name of Project:* Howland

Hydroelectric Project.

f. *Location:* On the Piscataquis River in the town of Howland, Penobscot County, Maine. There are no federal lands within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Mr. Scott D. Hall, PPL Maine, LLC, Davenport Street, P.O. Box 276, Milford, ME 04461-0276, 207-827-2247.

i. *FERC Contact:* Ed Lee, [eddie.lee@ferc.gov](mailto:eddie.lee@ferc.gov), or (202) 502-6082.

j. *Status of Environmental Analysis:* This application has been accepted for filing and is ready for environmental analysis at this time.

The deadline for filing comments, recommendations, terms and conditions and prescriptions: 60 days from the issuance date of this notice, reply comments are due 105 days from the date of this notice. The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may

be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

k. *Description of the Project:* The project consists of the following existing facilities: (1) A dam, located about 500 feet upstream of the confluence with the Penobscot River, and consisting of a 114.5-foot-long concrete cutoff wall at the north embankment, a 6-foot-long non-overflow abutment, a 570-foot-long and about 9-foot-high concrete overflow spillway with 3-foot 9-inch-high wooden flashboards, a 85-foot-long gated spillway section with four 9-foot by 9-foot steel roller flood gates, a 20-foot-long non-overflow section containing the exit for the Denil fishway, and a 76-foot-long forebay entrance deck; (2) a 108.5-foot-long, 28.5-foot-wide, and 18-foot-high powerhouse integral with the dam; (3) three turbine generator units, for a total project installed capacity of 1,875 kilowatts (kW); (4) a 3.5-foot-wide concrete Denil fishway with wooden baffles, for upstream fish passage; (5) downstream fish passage facilities consisting of a 5-foot 9-inch-wide trash sluice gate fitted with a 3-foot 6-inch-deep bellmouth weir, and powerhouse trash racks with one-inch clear spacing; (6) a 4.7-mile-long, 270-acre project reservoir, with a normal reservoir elevation of 148.2 feet (USGS datum); (7) an outdoor substation connected by a short transmission line to the Stanford Substation in West Enfield; and (8) other appurtenances.

l. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary

circumstances in accordance with 18 CFR 385.2008.

All filings must: (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

m. *Procedures schedule:* The Commission staff proposes to issue one Environmental Assessment (EA) rather than issuing a draft and final EA. Staff intends to allow at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application. If any person or organization objects to the staff proposed alternative procedure, they should file comments as stipulated in item l above, briefly explaining the basis for their objection. The application will be processed according to the following schedule, but revisions to the schedule may be made as appropriate:

Issue Notice of availability of EA December 2003.

Ready for Commission decision on the application January 2004.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-20974 Filed 8-15-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Settlement Agreement and Soliciting Comments

August 12, 2003.

Take notice that the following settlement agreement has been filed with the Commission and is available for public inspection.