ADDRESSES: U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, Office of FreedomCAR and Vehicle Technologies, EE–2G, 1000 Independence Avenue, SW., Washington, DC 20585–0121.

## FOR FURTHER INFORMATION CONTACT:

Shabnam Fardanesh on (202) 586–7011 or shabnam.fardanesh@ee.doe.gov.

SUPPLEMENTARY INFORMATION: The Energy Policy Act of 1992 (Public Law 102-486, 42 U.S.C. 13211-13219) (EPAct), as amended, and Executive Order (E.O.) 13149 (65 FR 24607, April 2000) require Federal fleets to make 75 percent of their new covered light-duty vehicle acquisitions AFVs, beginning in fiscal year 1999. In fiscal year 2004, DOE exceeded its EPAct requirements for the sixth consecutive year. As a result of its AFV acquisitions and biodiesel fuel use, DOE in fiscal year 2004 achieved a 99 percent compliance rate, which is 24 percentage points higher than the 75 percent AFV requirement. DOE also expects to exceed its EPAct requirements in fiscal years 2005 and 2006.

In addition to emphasizing compliance with EPAct, E.O. 13149 set a goal for each agency to reduce vehicular petroleum consumption by 20 percent by the end of fiscal year 2005, compared to fiscal year 1999 levels. E.O. 13149 specifies that each agency should

improve the fuel efficiency of its new conventional light-duty vehicles and increase the use of alternative fuels in its AFVs. In fiscal year 2004, 21 percent of the fuel used in DOE's AFVs was alternative fuel and DOE achieved a 2.1 mile per gallon increase in fuel economy in its conventional light-duty vehicles as compared to fiscal year 1999. This combined with EPAct AFV acquisitions, led to a reduction in petroleum consumption of 1.8 percent compared to fiscal year 1999.

Pursuant to 42 U.S.C. 13218, each covered agency, including DOE, must report its annual acquisitions of alternative fuel vehicles to Congress, as required. These annual reports must also be placed on a publicly available Web site and their availability, including the Web site address, must be published in the **Federal Register**.

The DOE report for fiscal year 2004 may be accessed on the DOE Vehicle Technology Federal Fleet Web site at http://www.eere.energy.gov/vehiclesandfuels/epact/federal.

Issued in Washington, DC, on June 22, 2005.

#### David K. Garman,

Assistant Secretary, Energy Efficiency and Renewable Energy.

[FR Doc. 05–12703 Filed 6–27–05; 8:45 am] BILLING CODE 6450–01–P

# ENVIRONMENTAL PROTECTION AGENCY

[FRL-7929-3]

Clean Air Act Federal Operating Permit Program; Notice of Final Permit Actions for Federal Operating Permits

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** This is notice that 24 Federal Tribal Operating permits have been issued from EPA Region VIII. These permits grant approval to the facilities identified in the permits to operate the air emission sources identified in the permits in accordance with the terms and conditions of the respective permits.

FOR FURTHER INFORMATION CONTACT: If you have any questions or would like a copy of any of the permits listed below, please contact Monica Morales, Air Technical Assistance Unit, Mailcode 8P–AR, EPA, Region 8, 999 18th Street, Suite 300, Denver, Colorado 80202–2466, (303) 312–6936, morales.monica@epa.gov.

**SUPPLEMENTARY INFORMATION:** Notice is hereby given that EPA Region 8 has issued Federal operating permits to the applicants listed in the table below:

Company name	Facility name	Permit No.	Reservation	Issuance date	Effective date
Red Cedar Gathering Co	Antler Gas Plant	V-SU-0019-00.00	Southern Ute	11/22/00	12/1/00
BP America Production Co.	Florida River CF	V-SU-0022-00.00	Southern Ute	6/5/01	6/5/01
Devon SFS Operating Inc.	Riverton Dome GP	V-WR-0002-00.00	Wind River	5/23/01	7/2/01
El Paso Natural GS	Bondad CS	V-SU-0028-00.00	Southern Ute	6/25/01	7/25/01
Red Willow UC	Coyote Gulch CS	V-SU-0017-00.00	Southern Ute	7/1/01	7/1/01
Plum Creek Northwest Lumber Inc	Pablo Saw Mill Facility	V–FH–0001–00.00	Flathead	8/3/01	8/3/01
Peak Sulfur Co	Riverton Facility	V-WR-0003-00.00	Wind River	11/1/01	12/1/01
Williston Basin Interstate Pipeline Co.	Hardin CS	V-C-0001-00.00	Crow	6/17/02	7/27/02
Red Cedar Gathering Co	Outlaw CS	V-SU-0033-02.00	Southern Ute	1/30/03	2/10/03
BP American Production Co.	Wolf Point CS	V-SU-0034-02.00	Southern Ute	2/27/03	3/9/03
Conoco Phillips Co	Sunnyside CS	V-SU-0032-02.00	Southern Ute	2/27/03	4/7/03
Williams Service Field Co	PLA-9 Central Delivery Point.	V-SU-0014-00.00	Southern Ute	2/27/03	4/7/03
Red Cedar Gathering Co	Animas CS	V-SU-0035-02.00	Southern Ute	5/1/03	5/1/03
Questar	Red Wash 24B GP	V-OU-0001-00.00	Uintah & Ouray	7/3/03	7/13/03
Northwest Pipeline	La Plata B CS	V-SU-0029-00.00	Southern Ute	11/19/03	11/19/03
Transwestern Pipeline Co	La Plata A CS	V-SU-0013-00.00	Southern Ute	11/19/03	10/24/03
Williams Field Service Co	Ignacio Plant	V-SU-0027-00.00	Southern Ute	11/19/03	11/29/03
Conoco Phillips Co	Argenta CDP CF	V-SU-0030-01.00	Southern Ute	1/9/04	1/19/04
Red Cedar Gathering Co	Pump Canyon CS	V-SU-0036-02.00	Southern Ute	1/9/04	1/19/04
Red Cedar Gathering Co	Homstead CS	V-SU-0037-03.00	Southern Ute	1/9/04	1/19/04
BP America Production Co.	Dry Creek CF	V-SU-0038-03.00	Southern Ute	1/9/04	1/19/04
SG Interests Inc	South Ignacio Central Delivery.	V-SU-0031-01.00	Southern Ute	4/2/04	4/2/04
BP America Production Co.	Miera CF	V-SU-0039-04.00	Southern Ute	5/3/04	5/3/04
Red Cedar Gathering Co	La Posta CS	V-SU-0040-04.00	Southern Ute	1/13/05	2/14/05

These permits grant approval to the facilities identified in the permits to operate the air emission sources identified in the permits in accordance with the terms and conditions of the respective permits. This notice is published in accordance with 40 CFR 71.11(l)(7), which requires notice of any final agency action regarding a Federal operating permit to be published in the **Federal Register**.

The Federal part 71 operating permits issued by EPA to the facilities identified above incorporate all applicable air quality requirements and require monitoring to ensure compliance with these requirements. Submittal of periodic reports of all required monitoring, as well as submittal of an annual compliance certification, are also required. The Federal operating permits have a term not to exceed five years, and a timely and complete application for permit renewal must be submitted to EPA prior to permit expiration in order to continue operation of the permitted source.

The provisions of 40 CFR part 71 govern issuance of these permits. EPA published a notice and opportunity to comment in a newspaper of general circulation in the area of the facility for each permit issued. In accordance with the requirements of 40 CFR 71.11(j), EPA responded to all comments received on these permits. Pursuant to 40 CFR 71.11(i), EPA provided copies of the final permits to the applicant and each person who submitted written comments on a permit or requested notice of the final permit decision. No one petitioned for a review of any of the final permits by the Environmental Appeals Board within 30 days of receipt of the final permits in accordance with 40 CFR 71.11(l). Thus, pursuant to 40 CFR 71.11(i) and (l) the listed permits became final on the dates indicated in the table above. Since no one petitioned the Environmental Appeals Board within 30 days of receipt of the final permits, and such an action is a prerequisite to seeking judicial review of final agency action (see 40 CFR 71.11(l)(4)), the 24 final permits issued to the facilities listed in Table 1 are not subject to the judicial review process provisions of section 307(b) of the Clean Air Act.

40 CFR 71.11(l)(7) requires notice of any final agency action regarding a federal operating permit to be published in the **Federal Register**. This notice satisfies that requirement.

Dated: June 17, 2005.

### Kerrigan G. Clough,

Acting Regional Administrator, Region VIII. [FR Doc. 05–12709 Filed 6–27–05; 8:45 am]

BILLING CODE 6560-50-P

# ENVIRONMENTAL PROTECTION AGENCY

## [FRL-7928-1]

Notice of Availability of "Award of Grants and Cooperative Agreements for the Special Projects and Programs Authorized by the Agency's FY 2005 Appropriations Act"

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of document availability.

**SUMMARY:** EPA is announcing the availability of a memorandum entitled "Award of Grants and Cooperative Agreements for the Special Projects and Programs Authorized by the Agency's Fiscal Year (FY) 2005 Appropriations Act." This memorandum provides information and guidelines on how EPA will award and administer grants for the special projects and programs identified in the State and Tribal Assistance Grants (STAG) account of the Agency's FY 2005 Appropriations Act (Pub. L. 108-447). The STAG account provides budget authority for funding identified water, wastewater and groundwater infrastructure projects, as well as budget authority for funding the United States-Mexico Border Program, the Alaska Rural and Native Villages Program, and the Long Island Sound Restoration Program. Each grant recipient will receive a copy of this document from

**ADDRESSES:** The subject memorandum may be viewed and downloaded from EPA's homepage, http://www.epa.gov/owm/mab/owm0329.pdf.

## FOR FURTHER INFORMATION CONTACT:

Benjamin J. Hamm, (202) 564–0648 or hamm.ben@epa.gov.

Dated: June 13, 2005.

## James A. Hanlon,

Director, Office of Wastewater Management. [FR Doc. 05–12707 Filed 6–27–05; 8:45 am]

BILLING CODE 6560-50-M

# ENVIRONMENTAL PROTECTION AGENCY

[FRL-7929-2]

## Notice of Meeting of the EPA's Children's Health Protection Advisory Committee (CHPAC)

**AGENCY:** Environmental Protection

Agency (EPA).

**ACTION:** Notice of meeting.

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act, Public Law 92–463, notice is hereby given that the next meeting of the Children's Health Protection Advisory Committee (CHPAC) will be held July 12–14, 2005 at the Hotel Washington, Washington, DC. The CHPAC was created to advise the Environmental Protection Agency on science, regulations, and other issues relating to children's environmental health.

DATES: The Science and Regulatory Work Groups will meet Tuesday, July 12. Plenary sessions will take place Wednesday, July 13 and Thursday, July 14.

**ADDRESSES:** Hotel Washington, 515 15th Street, NW., Washington, DC.

## FOR FURTHER INFORMATION CONTACT:

Contact Joanne Rodman, Office of Children's Health Protection, USEPA, MC 1107A, 1200 Pennsylvania Avenue, NW., Washington, DC 20460, (202) 564– 2188, rodman.joanne@epa.gov.

SUPPLEMENTARY INFORMATION: The meetings of the CHPAC are open to the public. The Science and Regulatory Work Groups will meet Tuesday, July 12 from 9 a.m. to 5 p.m. The plenary CHPAC will meet on Wednesday, July 13 from 9 a.m. to 5:30 p.m., with a public comment period at 5 p.m., and on Thursday, July 14 from 9 a.m. to

The plenary session will open with introductions and a review of the agenda and objectives for the meeting. Agenda items include highlights of the Office of Children's Health Protection (OCHP) activities and a presentation on EPA's Voluntary Children's Chemical Evaluation Program (VCCEP). Other potential agenda items include a presentation on Human Testing Policy.

Dated: June 22, 2005.

## William H. Sanders,

Acting Director, Office of Children's Health Protection.

## **Draft Agenda**

Tuesday, July 12, 2005

Work Group Meetings