

last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY (202) 502-8659.

The estimated cost of constructing the proposed facilities is \$1,015,000.

Any questions regarding the application should be directed to Michael T. Loeffler, Senior Director of Certificates and External Affairs, 1111 South 103rd Street, Omaha, Nebraska 68124, Northern Natural Gas Company, phone (402) 398-7103.

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-224 Filed 1-9-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EG07-80-000; EG07-81-000; EG07-82-000; EG07-83-000; EG07-84-000; EG07-85-000; EG07-86-000; EG07-87-000; EG07-88-000; EG07-89-000; FC07-54-000; FC07-55-000; FC07-56-000; FC07-57-000; FC07-58-000; FC07-59-000]

NRG Cedar Bayou Development Company, LLC; EnergyCo Cedar Bayou 4, LLC; Hackberry Wind, LLC; Smoky Hills Wind Farm, LLC; Cloud County Wind Farm, LLC; Pioneer Prairie Wind Farm I, LLC; Sagebrush Power Partners, LLC; Tatanka Wind Power, LLC; Snyder Wind Farm, LLC; FPL Energy Point Beach, LLC; Enbridge Gas New Brunswick Inc.; Enbridge Wind Power Inc.; Gazifere Inc.; Inuvik Gas Ltd.; NRGreen Power Limited Partnership; Wirebury Connections Inc.; Notice of Effectiveness of Exempt Wholesale Generator or Foreign Utility Company Status

December 26, 2007.

Take notice that during the month of November 2007, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Kimberly D. Bose,
Secretary.

[FR Doc. E8-240 Filed 1-9-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-29-000]

Vector Pipeline L.P.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Athens Compressor Expansion Project and Request for Comments on Environmental Issues

January 3, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Athens Compressor Expansion Project involving construction and operation of natural gas transmission system facilities by Vector Pipeline L.P. (Vector) in Calhoun and Oakland County, Michigan and LaPorte County, Indiana. The EA will be used by the

Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help determine which issues need to be evaluated in the EA. Please note that the scoping period will close on February 4, 2008. Details on how to submit comments are provided in the Public Participation section of this notice.

This notice is being sent to affected landowners; federal, state, and local government agencies; elected officials; Native American tribes; other interested parties; and local libraries and newspapers. State and local government representatives are asked to notify their constituents of this proposed project and to encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

Vector proposes to:

- Construct the Athens Compressor Station, a new 15,000-horsepower compressor station along Vector's existing pipeline system in Calhoun County, Michigan; and
- Complete modifications at Vector's existing Springville and Highland Compressor Stations, which are located along Vector's existing pipeline system in LaPorte County, Indiana and Oakland County, Michigan, respectively.

Vector purchased a 20-acre parcel of land for construction of the Athens Compressor Station. Approximately 6.3 acres within the site would be used for operation of the compressor station. An additional 2.2 acres of land would be disturbed by construction of an access road to Athens Compressor Station. The remainder of the 20 acre site would be maintained as a buffer area.

Construction of the proposed modifications at the existing Springville and Highland Compressor Stations would disturb up to 2 acres of land at each station. The land affected by construction and operation of the modifications would occur within previously disturbed areas that are inside buildings or in graveled areas

within the existing fence lines of the stations.

The general location of the proposed facilities is shown in Appendix 1.¹

The EA Process

We² are preparing this EA to comply with the National Environmental Policy Act (NEPA) which requires the Commission to take into account the environmental impact that could result if it authorizes Vector's proposal. By this notice, we are also asking federal, state, and local agencies with jurisdiction and/or special expertise with respect to environmental issues to formally cooperate with us in the preparation of the EA. Agencies that would like to request cooperating status should follow the instructions for filing comments provided below.

NEPA also requires the FERC to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, we are requesting public comments on the scope of the issues to address in the EA. All comments received will be considered during the preparation of the EA.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils
- Land use and visual quality
- Cultural resources
- Vegetation and wildlife (including threatened and endangered species)
- Air quality and noise
- Reliability and safety

We will also evaluate possible alternatives to the proposed project or portions of the project, where necessary, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to federal, state,

and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission.

To ensure your comments are received and considered, please carefully follow the instructions in the Public Participation section below.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. By becoming a commentor, your concerns will be addressed in the EA and considered by the Commission. You should focus on the potential environmental effects of the proposal and alternatives to the proposal, including alternative compressor station sites and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your letter to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;
- Label one copy of the comments for the attention of Gas Branch 1, PJ-11.1;
- Reference Docket No. CP08-29-000; and
- Mail your comments so that they will be received in Washington, DC on or before February 4, 2008.

The Commission encourages electronic filing of comments. See 18 Code of Federal Regulations 385.2001(a)(1)(iii) and the instructions on the Commission's Internet Web site at <http://www.ferc.gov> under the "eFiling" link and the link to the User's Guide. Prepare your submission in the same manner as you would if filing on paper and save it to a file on your hard drive. Before you can file comments you will need to create an account by clicking on "Login to File" and then "New User Account." You will be asked to select the type of filing you are making. This filing is considered a "Comment on Filing."

As described above, we may publish and distribute the EA for comment. If you are interested in receiving an EA for review and/or comment, please return the Environmental Mailing List Form (Appendix 3). If you do not return the

Environmental Mailing List Form, you will be taken off the mailing list.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding known as an "intervenor." Intervenor play a more formal role in the process. Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must send one electronic copy (using the Commission's eFiling system) or 14 paper copies of its filings to the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission's service list for this proceeding.

If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see Appendix 2).³ Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the "eLibrary" link. Click on the eLibrary link, then on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching

¹ The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices are available on the Commission's website at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary refer to the "Additional Information" section of this notice. Copies of the appendices were sent to all those receiving this notice in the mail. Requests for detailed maps of the proposed facilities should be made directly to Vector.

² "We," "us," and "our" refer to the environmental staff of the FERC's Office of Energy Projects.

³ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

Finally, public meetings or site visits will be posted on the Commission's calendar located at <http://www.ferc.gov/EventCalendar/EventsList.aspx> along with other related information.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-222 Filed 1-9-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER05-849-000]

California Independent System Operator Corporation; Notice of Extension of Time

December 27, 2007.

On December 26, 2007, the Western Power Trading Forum (WPTF) filed a request for an extension of time to file an answer to the Public Utilities of the State of California's (CPUC) Motion to Supplement Request for Rehearing or, in the Alternative, to Supplement the CPUC's Response to the Motion For Clarification of the California Generators filed December 21, 2007, in the above-docketed proceeding (December 21 Motion). WPTF states that because of the intervening holidays and vacation schedules involving WPTF counsel and personnel, additional time is needed to coordinate and prepare a responsive filing.

Upon consideration, notice is hereby given that an extension of time for filing answers to the CPUC's December 21 Motion is granted and including January 14, 2008.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-238 Filed 1-9-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER08-25-000, ER08-25-001]

Ocean State Power, Ocean State Power II; Notice of Issuance of Order

December 27, 2007.

Ocean State Power and Ocean State Power II (collectively, Ocean State) filed an application for market-based rate

authority, with an accompanying rate tariff. The proposed market-based rate schedule provides for the sale of energy, capacity and ancillary services at market-based rates. Ocean State also requested waivers of various Commission regulations. In particular, Ocean State requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Ocean State.

On December 18, 2007, pursuant to delegated authority, the Director, Division of Tariffs and Market Development-West, granted the requests for blanket approval under Part 34 (Director's Order). The Director's Order also stated that the Commission would publish a separate notice in the **Federal Register** establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard concerning the blanket approvals of issuances of securities or assumptions of liability by Ocean State, should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing protests is January 18, 2008.

Absent a request to be heard in opposition to such blanket approvals by the deadline above, Ocean State is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Ocean State, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approvals of Ocean State's issuance of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document.

Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-237 Filed 1-9-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER08-200-000; ER08-200-001]

Waterbury Generation, LLC; Notice of Issuance of Order

December 27, 2007.

Waterbury Generation, LLC (Waterbury) filed an application for market-based rate authority, with an accompanying market-based rate tariff. The proposed market-based rate tariff provides for the sale of energy, capacity and ancillary services at market-based rates. Waterbury also requested waivers of various Commission regulations. In particular, Waterbury requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Waterbury.

On December 26, 2007, pursuant to delegated authority, the Director, Division of Tariffs and Market Development-West, granted the requests for blanket approval under Part 34 (Director's Order). The Director's Order also stated that the Commission would publish a separate notice in the **Federal Register** establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard concerning the blanket approvals of issuances of securities or assumptions of liability by Waterbury, should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2007).

Notice is hereby given that the deadline for filing protests is January 28, 2008.

Absent a request to be heard in opposition to such blanket approvals by the deadline above, Waterbury is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Waterbury, compatible with the public