information about the energy information collection submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (i.e., the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (i.e., new, revision, extension, or reinstatement); (5) response obligation (i.e., mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (i.e., the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

- 1. "Natural Gas Processing Plant Survey" Form EIA–757.
 - 2. Energy Information Administration.
 - 3. OMB Number 1905-NEW.
 - 4. NEW.
 - 5. Mandatory.
- 6. The purposes of the survey are to collect information and produce periodic reports about the operational status of U.S. natural gas processing plants to improve public understanding of their production capacities and operating levels as well as to monitor constraints resulting from natural gas supply emergencies. The survey consists of Schedule A "Baseline Report," a census which will be used to collect baseline operational information on all U.S. natural gas processing plants. Schedule A will collect information as frequently as every three years and the information will be used for periodic reports on the plants as well as to develop the survey frame for Schedule B "Emergency Status Report". In the event of a natural gas supply emergency, Schedule B will collect information about operating levels, damage and recovery of operations.
- 7. Operators of natural gas processing plants.
 - 8. 84 hours annually.

Please refer to the supporting statement as well as the proposed forms and instructions for more information about the purpose, who must report, when to report, where to submit, the elements to be reported, detailed instructions, provisions for confidentiality, and uses (including possible nonstatistical uses) of the information. For instructions on obtaining materials, see the FOR FURTHER INFORMATION CONTACT section.

Statutory Authority: Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104–13) (44 U.S.C. 3501 et seq., at 3507(h)(1))

Issued in Washington, DC, January 8, 2008. **Jay H. Casselberry**,

Agency Clearance Officer, Energy Information Administration.

[FR Doc. E8–523 Filed 1–14–08; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13015-000]

Town of Edgartown; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

December 18, 2007.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit

- b. Project No.: 13015-000.
- c. Date Filed: September 12, 2007.
- d. *Applicant:* Town of Edgartown.
- e. Name of Project: Nantucket Tidal Energy Plant Water Power Project.
- f. Location: The project would be located in Nantucket Sound and Muskeget Channel, between Nantucket Island and Martha's Vineyard, in Nantucket and Dukes Counties, Massachusetts. The project uses no dam or impoundment.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).
- h. Applicant Contact: Ms. Pamela Dolby, Town Administrator, Town of Edgartown, 70 Main Street, P.O. Box 5158, Edgartown, MA 02539, phone (508) 627–6180.
- i. *FERC Contact:* Ms. Kelly Houff, (202) 502–6393.
- j. Deadline for filing motions to intervene, protests and comments: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P–13015–000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Competing Application: Project No. 12802–000, Date Filed: May 21, 2007, Date Public Notice Issued: June 13, 2007, Due Date: August 13, 2007.

l. Description of Project: The proposed project consists of: (1) 50 OCGenTM horizontal hydrokinetic cross flow turbine generation units from Ocean and Renewable Power Company, LLC, or a similar technology, having a total installed capacity of 20 megawatts, (2) a proposed 3-mile-long transmission line connected to a 4.8 kV circuit, and (3) appurtenant facilities. The Town of Edgartown's project would have an average annual generation of 50.48 gigawatt-hours, which would be sold to a local utility.

m. Locations of Applications: A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h

- n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.
- o. Proposed Scope of Studies under Permit: A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.
- p. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214.

In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. Filing and Service of Responsive Documents: Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. Agency Comments: Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–499 Filed 1–14–08; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

December 18, 2007.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG08–23–000.
Applicants: Beech Ridge Energy LLC.
Description: Beech Ridge Energy LLC
submits a notice of self-certification of
its status as an exempt wholesale
generator.

Filed Date: 12/12/2007. Accession Number: 20071214–0017. Comment Date: 5 p.m. Eastern Time on Wednesday, January 2, 2008.

Docket Numbers: EG08-24-000.

Applicants: Las Vegas Cogeneration LP.

Description: Notice of Self-Certification for exempt wholesale generator status.

Filed Date: 12/14/2007.

Accession Number: 20071214–5094. Comment Date: 5 p.m. Eastern Time on Friday, January 4, 2008.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER03-478-017; ER06-200-010; ER07-254-002; ER03-1326-010; ER07-460-001; ER05-534-011; ER05-365-011; ER05-1262-009; ER06-1093-005; ER03-296-013; ER01-3121-012; ER02-418-011; ER03-416-014; ER05-332-011; ER07-287-004; ER07-242-004; ER03-951-013; ER04-94-011; ER02-417-011; ER07-1378-001; ER05-1146-011; ER05-481-011; ER07-240-005; ER07-195-002; ER02-2085-006.

Applicants: PPM Energy Inc.; Big Horn Wind Project LLC; Casselman Windpower, LLC; Colorado Green Holdings, LLC; Dillon Wind LLC; Eastern Desert Power LLC; Elk River Windfarm LLC; Flat Rock Windpower LLC; Flat Rock Windpower II LLC; Flying Cloud Power Partners, LLC; Klamath Energy LLC; Klamath Generation LLC; Klondike Wind Power LLC; Klondike Wind Power II LLC: Klondike Wind Power III LLC: MinnDakota Wind LLC; Moraine Wind LLC; Mountain View Power Partners III, LLC; Phoenix Wind Power LLC; Providence Heights Wind, LLC; Shiloh I Wind Project LLC; Trimont Wind I LLC; Twin Buttes Wind LLC; Locust Ridge Wind Farm, LLC; Northern Iowa Windpower LLC.

Description: The Iberdrola Companies informs FERC that they have not erected barriers to entry and will not erect barriers to entry re PPM Energy Inc et al.

Filed Date: 12/11/2007. Accession Number: 20071213–0040. Comment Date: 5 p.m. Eastern Time

on Wednesday, January 2, 2008.

Docket Numbers: ER03–765–006.
Applicants: Calpine Oneta Power, L.P.
Description: Calpine Oneta Power,
LP's compliance filing of its revised
Rate Schedule FERC 2.

Filed Date: 12/12/2007. Accession Number: 20071213–0157. Comment Date: 5 p.m. Eastern Time on Wednesday, January 2, 2008.

Docket Numbers: ER03–1331–005. Applicants: Williams Power Company, Inc.

Description: Williams Gas Marketing, Inc. f/k/a Williams Power Company, Inc. submits Notice of Change in Status. Filed Date: 12/11/2007.

Accession Number: 20071214–0009. Comment Date: 5 p.m. Eastern Time on Wednesday, January 2, 2008.

Docket Numbers: ER05–349–004. Applicants: Georgia Energy

Cooperative.

Description: Georgia Energy Cooperative submits notice of nonmaterial change in status, in compliance with Order 697.

Filed Date: 12/14/2007.

Accession Number: 20071217–0062. Comment Date: 5 p.m. Eastern Time on Friday, January 4, 2008.

Docket Numbers: ER06–629–002.

Applicants: California Independent
System Operator Corporation.

Description: California Independent System Operator Corp. submits its Small Generator Interconnection Procedures and on 12/17/07 submit a supplement to this filing.

Filed Date: 12/13/2007; 12/17/07. Accession Number: 20071217–0058. Comment Date: 5 p.m. Eastern Time on Thursday, January 3, 2008.

Docket Numbers: ER06–630–001. Applicants: Pacific Gas and Electric Company.

Description: California Independent System Operator Corp. & Pacific Gas and Electric Co. et al. submits a Small Generator Interconnection Agreement. Filed Date: 12/13/2007.

Accession Number: 20071217–0059. Comment Date: 5 p.m. Eastern Time on Thursday, January 3, 2008.

Docket Numbers: ER07–357–002. Applicants: Fenton Power Partners I, LLC.

Description: Fenton Power Partners I, LLC submits notice of non-material change in status related to a change in its upstream ownership.

Filed Date: 12/12/2007. Accession Number: 20071213–0158. Comment Date: 5 p.m. Eastern Time

on Wednesday, January 2, 2008.

Docket Numbers: ER07–943–001.
Applicants: Black Hills Power, Inc.
Description: Black Hills Power, Inc
and Cheyenne Light, Fuel and Power Co
submits additional information as a
supplement to their 5/29/07 filing of a
Generator Dispatch and Energy
Management Agreement.

Filed Date: 12/13/2007.

Accession Number: 20071214–0086. Comment Date: 5 p.m. Eastern Time on Wednesday, December 26, 2007.

Docket Numbers: ER07–1071–003; ER07–1072–003.

Applicants: PJM Interconnection, LLC; Virginia Electric and Power Company.

Description: Virgina Electric and Power Company submits executed