

The times and locations of these meetings are as follows:

Daytime meeting	Evening meeting
Thursday April 17, 2008 2 p.m. to 4 p.m., Holtwood Environmental Center, 9 New Village Road, Holtwood, PA 17532	Thursday April 17, 2008 6:30 p.m. to 8:30 p.m., Travellodge Inn and Suites and Conference Center, 1492 Lititz Pike, Lancaster, PA 17601

To help focus discussions, Scoping Document 1 (SD1), which outlines the subject areas to be addressed in the EIS, was mailed to the individuals and entities on the Commission's mailing list on March 17, 2008. Copies of the SD1 also will be available at the scoping meetings. SD1 is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Based on all written comments received, a Scoping Document 2 (SD2) may be issued, if needed. SD2 will include a revised list of issues, as determined by the scoping process.

Meeting Objectives

At the scoping meetings, the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EIS; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EIS, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EIS; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meetings and to assist the licensee and Commission staff in defining and clarifying the issues to be addressed in the EIS. Please review the SD1 in preparation for the scoping meetings.

Instructions on how to obtain copies of the SD1 are included above.

Meeting Procedures

The meetings will be recorded by a court reporter and will become part of the formal record of the Commission proceeding on the project.

Site Visit

The licensee and Commission staff will conduct a site visit of the project on Thursday, April 17, 2008.

The site visit to Holtwood dam will take place at 10:30 a.m. on Thursday April 17, 2008. We will meet at the security gate; parking is limited so participants are encouraged to car pool. Access to the dam site is secure, and any individuals wishing to participate in the site visit will be required to meet the licensee's public safety requirements.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-5846 Filed 3-21-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. D108-4-000]

Central Oregon Irrigation District; Notice of Petition for Declaratory Order and Soliciting Comments, Motions to Intervene, and Protests

March 17, 2008.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- Application Type:* Petition for Declaratory Order.
- Docket No:* D108-4-000.
- Date Filed:* March 4, 2008.
- Applicant:* Central Oregon Irrigation District.
- Name of Project:* Cline Falls Hydro Project.

f. *Location:* The existing Cline Falls Hydro Project is located on the Deschutes River at River Mile 144.5, in Deschutes County, at Redmond, Oregon, affecting T. 15 S., R. 12 E, sec. 11,

Willamette Meridian. The project does not occupy any tribal or federal lands.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Steven Johnson, Central Oregon Irrigation District, 1055 SW Lake Court, Redmond, OR 97756; Telephone: (541) 548-6047; e-mail: stevej@coiid.org.

i. *FERC Contact:* Any questions on this notice should be addressed to Henry Ecton (202) 502-8768, or E-mail: henry.ecton@ferc.gov.

j. *Deadline for filing comments and/or motions:* April 18, 2008.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at: <http://www.ferc.gov> under the "e-Filing link."

Please include the docket number (D108-4-000) on any protests, comments and/or motions filed.

k. *Description of Project:* The existing project consists of: (1) A 5-foot-high, 300-foot-long diversion structure; (2) a pond with a storage capacity estimated at 1 to 2 acre-feet; (3) a canal and box flume, connected to a 96-inch-diameter, 45-foot-long steel penstock; (4) a powerhouse containing a 750-kW Francis turbine/generator; (5) a tailrace, leading from a rock chamber located under the turbine to the river; and (6) appurtenant facilities. The facility is connected to an interstate grid.

When a Petition for Declaratory Order is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable,

has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, and/or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—any filings must bear in all capital letters the title "COMMENTS", "PROTESTS", AND/OR "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the applicant specified in the particular application.

p. *Agency Comments*—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the applicant's representatives.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-5847 Filed 3-21-08; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Salt Lake City Area Integrated Projects Firm Power, Colorado River Storage Project Transmission and Ancillary Services Rates—Rate Order No. WAPA-137

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Extension of Public Process for Rate Adjustment.

SUMMARY: Western initiated a public process to modify the Salt Lake City Area Integrated Projects (SLCA/IP) firm power rates and extend the Colorado River Storage Project (CRSP) transmission and ancillary services rates by publishing a notice in the **Federal Register** on January 4, 2008. Western held a Public Information Forum on February 5, 2008, and a Public Comment Forum on March 4, 2008.

Western is extending the comment and consultation period to allow sufficient time to finalize the 2010 Work Program Review (WPR), which forms the basis of the operation, maintenance and replacement (OM&R) expenses, to propose a two-step increase and to add clarification to the Spinning and Supplement Reserves (SP-SSR-3) rates. In conjunction with extending the comment and consultation period, Western will hold an additional public information forum and public comment forum on April 10, 2008. Information will be provided at this public information forum and also on the CRSP Management Center Web site under the "FY 2009 SLCA/IP Rate Adjustment" section located at: <http://www.wapa.gov/CRSP/ratescrsp/default.htm>.

Western mailed a brochure on January 11, 2008, that provided detailed information about the rates to all interested parties. The proposed rates in Rate Order No. WAPA-137 under Rate Schedules SLIP-F9, SP-PTP7, SP-NW3, SP-NFT6, SP-CF1, SP-SD3, SP-RS3, SP-EI3, SP-FR3, and SP-SSR3 are scheduled to go into effect on October 1, 2008.

DATES: The extended consultation and comment period begins today and will end May 5, 2008. A public information forum will be held on April 10, 2008, 1:30 p.m., at the Wallace F. Bennett Federal Building, Room 8102, 125 S. State Street, Salt Lake City, Utah. A public comment forum will follow the public information forum. Western will accept written comments any time during the consultation and comment period.

ADDRESSES: Send written comments to Mr. Bradley S. Warren, CRSP Manager, CRSP Management Center, Western Area Power Administration, 150 East Social Hall Avenue, Suite 300, Salt Lake City, UT 84111-1580; telephone (801) 524-5493; e-mail CRSPMCadj@wapa.gov. Western will post information about the rate process on its Web site under the "FY 2009 SLCA/IP Rate Adjustment" section located at: <http://www.wapa.gov/CRSP/ratescrsp/default.htm>.

Western will post official comments received by letter and e-mail to its Web site after the close of the comment period. Western must receive written comments by the end of the consultation and comment period to ensure consideration in Western's decision process.

FOR FURTHER INFORMATION CONTACT: Ms. Carol A. Loftin, Rates Manager, CRSP Management Center, Western Area Power Administration, 150 East Social Hall Avenue, Suite 300, Salt Lake City, UT 84111-1580; telephone (801) 524-6380; e-mail loftinc@wapa.gov.

SUPPLEMENTARY INFORMATION: The proposed rates for SLCA/IP firm power are designed to return an annual amount of revenue to meet the repayment of power investment, payment of interest, purchased power, OM&R expenses, and the repayment of irrigation assistance costs as required by law.

The Deputy Secretary of Energy approved Rate Schedule SLIP-F8 for firm power service on August 1, 2005. Rate Schedule SLIP-F8 became effective on October 1, 2005, for a 5-year period ending September 30, 2010. The Deputy Secretary of Energy also approved a rate extension for the CRSP Transmission and Ancillary Services Rates through September 30, 2010.

Discussion

Western's SLCA/IP Firm Power, CRSP Transmission and Ancillary Services rates entered into a rate adjustment process with a **Federal Register** notice published on January 4, 2008, which began the initial public consultation and comment period that would have ended on April 3, 2008. Western seeks an extension of the public process to provide additional time to finalize the 2010 WPR, which forms the basis of the OM&R expenses. The 2010 WPR shows significant increases in some program areas, and Western and the firm power customers need more time to evaluate these proposed increases. The customers are requesting Western consider a rate increase that is phased in over a 2-year period, and Western will provide options for customers'