

115-kV, 32-mile, single-circuit transmission line, from BPA's proposed Hooper Springs Substation, extending generally north along Highway 34 before heading east to connect with LVE's existing 115-kV Lane Creek Substation east of the City of Wayan, Idaho, crossing both private land and public land (USFS and BLM lands), but remaining south of Grays Lake National Wildlife Refuge and outside the four known contaminated mining sites to the maximum extent practicable.

- *Hooper Springs Substation and Easternmost Route, with Line Adjustments:* Under this alternative, BPA would construct, operate, and maintain a new 115-kV, 22- to 30-mile, double-circuit transmission line, connecting PacifiCorp's existing Threemile Knoll Substation with the proposed BPA-constructed, operated, and maintained Hooper Springs Substation, extending generally northeast and then east before connecting with LVE's existing Lane Creek-Valley Line at a point about 2 miles southeast of the intersection of Blackfoot River Road and Diamond Creek Road. This alternative is similar to the action originally proposed in the Preliminary EA, except that BPA, rather than LVE, would retain ownership, operation, and maintenance of the line, and would route the line around known Superfund Sites, thus also lengthening the line.

- *Threemile Knoll Substation and Northernmost Route:* Under this alternative, BPA would not construct Hooper Springs Substation. BPA would construct, operate, and maintain a new 138-kV (230-kV construction), 32-mile, single-circuit transmission line, connecting PacifiCorp's existing Threemile Knoll Substation with LVE's existing 138/115-kV Lane Creek Substation, using the route specified in the Proposed Action.

In addition to these three action alternatives, BPA also will consider a No Action Alternative. Under this alternative, BPA would not construct the Hooper Springs Substation or a transmission line. Other alternatives may be identified through the scoping process.

Public Participation and Identification of Environmental Resources: With this Notice of Intent, BPA is initiating the public scoping process for the Hooper Springs Project EIS. BPA will conduct a 30-day scoping period during which Tribes, affected landowners, concerned citizens, special interest groups, local, State, and Federal governments, and any other interested parties are invited to comment on the scope of the Draft EIS to be prepared.

The potential environmental resources identified for analysis in most transmission line projects include land use, recreation, transportation and aviation, socioeconomic, cultural resources, visual resources, public health and safety, noise, electric and magnetic field effects, sensitive plants and animals and their habitats, soil erosion, wetlands and floodplains, and fish and water resources. BPA is seeking any additional information about these environmental resources, and impacts to those resources, from the proposed alternatives, including potential mitigation measures for each proposed alternative or different alternatives that may meet the technical requirements of the transmission system.

While all comments are appreciated, BPA specifically seeks comment to inform its analysis of the effects of any potential line route on bird species, habitat, and habitat use, including flyway patterns and other behaviors in the Grays Lake National Wildlife Refuge area and any other flyway areas identified through this process. BPA also particularly seeks information about the nature and extent of the four known Superfund sites, and any other contamination in the area not currently known to the agency.

Scoping will help BPA further assess and refine the transmission line alternatives to be studied in the Draft EIS. Scoping will also ensure that a full range of issues related to this proposal are addressed in the Draft EIS, and identify significant or potentially significant impacts that may result from the proposed project. When completed, the Draft EIS will be circulated for review and comment, and BPA will hold public meetings to answer questions and receive comments. At this time, BPA expects to issue the Draft EIS in spring 2012. BPA will consider and respond to comments received on the Draft EIS in the Final EIS. The Final EIS is expected to be published in fall 2012. BPA's decision will be documented in a Record of Decision that will follow the Final EIS.

Issued in Portland, Oregon, on June 29, 2010.

Stephen J. Wright,

Administrator and Chief Executive Officer.

[FR Doc. 2010-16622 Filed 7-7-10; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER10-1634-000]

California Independent System; Operator Corporation; Notice of Filing

June 30, 2010.

Take notice that on June 29, 2010, the California Independent System Operator Corporation (CAISO) and the City of Riverside, California (Riverside) filed a Joint Petition For Limited Waiver Of Tariff Provisions And Request For Shortened Comment Period And Expedited Commission Order (tariff waiver) to allow CAISO to correct an inadvertent data entry error that resulted in an erroneous wheeling access charge to Riverside in the amount of \$30 million dollars. The tariff waiver would exempt Riverside from the obligation of paying the erroneous amount of \$30 million due on July 1, 2010, exempt Riverside from the obligation to post Financial Security to secure this amount, and also exempt CAISO from the obligation to pay this amount to Southern California Edison Company.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed

docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 10 a.m. Eastern Time on Thursday, July 1, 2010.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-16556 Filed 7-7-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR10-45-000]

Arizona Public Service Company, Sequent Energy Management, L.P.; Notice of Joint Petition for Clarification, or in the Alternative, Request for Limited Waiver

June 30, 2010.

Take notice that on June 25, 2010, Arizona Public Service Company and Sequent Energy Management, L.P. filed with the Federal Energy Regulatory Commission (Commission) a Joint Petition for Confirming Clarification, or in the Alternative, Request for Limited Waiver and Expedited Consideration.

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on Wednesday, July 7, 2010.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-16555 Filed 7-7-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD10-14-000]

Reliability Standards Development and NERC and Regional Entity Enforcement; Further Notice Concerning Technical Conference

June 30, 2010.

Take notice that on July 6, 2010, the Federal Energy Regulatory Commission will convene a Commissioner-led technical conference regarding issues pertaining to the development of mandatory Reliability Standards for the Bulk-Power System by the North American Electric Reliability Corporation and the Regional Entities as previously announced.¹

In addition to the rulemaking proceedings where the Commission acted on March 18, 2010, the discussions at this public conference may address matters related to the following additional proceedings:

Docket No. RR09-6-000, North American Electric Reliability Corporation (Directed ERO to develop proposed modification to ERO Rules of Procedure)

Docket No. RR09-7-000, North American Electric Reliability Corporation (NERC's Three-Year Performance Assessment Report)

Docket No. RR10-12-000, North American Electric Reliability Corporation (Reliability Standard Processes Manual Revisions)

¹ *Notice of Technical Conference*, 75 FR 35,021 (issued June 15, 2010), as supplemented by *Supplemental Notice of Technical Conference*, 75 FR 36,385 (issued June 18, 2010).

For more information, please contact Sarah McKinley, 202-502-8368, Sarah.Mckinley@ferc.gov for logistical issues, and either Karin Larson at 202-502-8236, Karin.Larson@ferc.gov or Christopher Young at 202-502-6403, Christopher.Young@ferc.gov for other concerns.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-16557 Filed 7-7-10; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9173-4]

Agency Information Collection Activities OMB Responses

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This document announces the Office of Management and Budget (OMB) responses to Agency Clearance requests, in compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et. Seq.*). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA regulations are listed in 40 CFR part 9 and 48 CFR chapter 15.

FOR FURTHER INFORMATION CONTACT: Rick Westlund (202) 566-1682, or e-mail at westlund.rick@epa.gov and please refer to the appropriate EPA Information Collection Request (ICR) Number.

SUPPLEMENTARY INFORMATION:

OMB Responses to Agency Clearance Requests

OMB Approvals

EPA ICR Number 1981.04; Distribution of Offsite Consequence Analysis Information under Section 112(r); 40 CFR part 1400; was approved on 06/01/2010; OMB Number 2050-0172; expires on 06/30/2013; Approved with change.

EPA ICR Number 1353.09; Land Disposal Restrictions No-Migration Variances (Renewal); 40 CFR 268.6; was approved on 06/01/2010; OMB Number 2050-0062; expires on 06/30/2013; Approved without change.

EPA ICR Number 1926.05; NSPS for Commercial and Industrial Solid Waste Incineration Units; 40 CFR part 60, subparts A and CCCC; was approved on 06/02/2010; OMB Number 2060-0450; expires on 06/30/2013; Approved without change.