

conditions, and prescriptions is shortened to 30 days from the issuance date of this notice. All reply comments filed in response to comments submitted by any resource agency, Indian tribe, or person, must be filed with the Commission within 45 days from the issuance date of this notice.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under <http://www.ferc.gov/docs-filing/efiling.asp>. The Commission strongly encourages electronic filings.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, it must also serve a copy of the document on that resource agency.

l. *Description of Project:* The Frostburg Low Head Project would consist of: (1) A proposed powerhouse containing one proposed generating unit with an installed capacity of 75 kilowatts; and (2) appurtenant facilities. The applicant estimates the project would have an average annual generation of 240 megawatt-hours.

m. This filing is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street, NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the "eLibrary" link. Enter the docket number, P-14059, in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for review and reproduction at the address in item h above.

n. *Development Application*—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

o. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a competing development application. A notice of intent must be served on the applicant(s) named in this public notice.

p. *Protests or Motions to Intervene*—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

q. All filings must (1) Bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "COMMENTS", "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and seven copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Office of Energy Projects, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: April 26, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-10538 Filed 4-29-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2310-193]

Pacific Gas and Electric Company

Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2310-193.

c. *Date Filed:* April 12, 2011.

d. *Applicant:* Pacific Gas and Electric Company.

e. *Name of Project:* Drum-Spaulding Project.

f. *Location:* The west slope of the Sierra Nevada on the South Yuba River, Bear River, North Fork of the North Fork American River, and tributaries in the Sacramento River watershed in Nevada and Placer counties, California. A large portion of the project is located on the Tahoe National Forest. Portions of the project occupy lands managed by the Bureau of Land Management and the Bureau of Reclamation.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Steve Peirano, Relicensing Project Manager, Pacific Gas and Electric Company, P.O. Box 770000, San Francisco, CA 94177-0001, (415) 973-4481, or e-mail slp2@pge.com.

i. *FERC Contact:* Alan Mitchnick, (202) 502-6074 or alan.mitchnick@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The project consists of 10 developments: Spaulding No. 3; Spaulding No. 1 and No. 2; Drum No. 1 and No. 2; Dutch Flat No. 1; Halsey; Wise; Newcastle; Deer Creek; Alta; and Wise No. 2. In the 10 developments, there are 29 reservoirs with a combined gross storage capacity of 154,388 acre-feet of water; 6 major water conduits; 12 powerhouses with a combined authorized installed capacity of 192.5 megawatts; 7 transmission lines; and appurtenant facilities and structures, including recreation facilities.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For

assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-

mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis	June 2011.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	August 2011.
Commission issues Draft EIS	February 2012.
Comments on Draft EIS	March 2012.
Modified Terms and Conditions	May 2012.
Commission Issues Final EIS	September 2012.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: April 26, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-10537 Filed 4-29-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2266-102]

Nevada Irrigation District; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2266-102.

c. *Date Filed:* April 15, 2011.

d. *Applicant:* Nevada Irrigation District.

e. *Name of Project:* Yuba-Bear Project.

f. *Location:* The Yuba-Bear Project is located on the west slope of the Sierra Nevada on the Middle Yuba River, Canyon Creek, Fall Creek, Rucker Creek, and Bear River, in Nevada, Placer and Sierra Counties, California. A large portion of the project is located on the Tahoe National Forest. Some of the project is located on federally-owned land managed by the Bureau of Land Management as part of the Sierra Resource Management Area.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Ron Nelson, General Manager, Nevada Irrigation District, 1036 West Main Street, Grass Valley, CA 95945, (530) 271-6824 or e-mail nelson@nid.dst.ca.us.

i. *FERC Contact:* Alan Mitchnick, (202) 502-6074 or alan.mitchnick@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The project consists of four developments—Bowman, Dutch Flat, Chicago Park, and Rollins—which, in total, include: 13 main dams with a combined gross storage capacity of 207,865 acre-feet of water; four water conduits; five

diversion dams; four powerhouses with a combined installed capacity of 79.32 megawatts; one 9.0-mile-long, 60-kilovolt transmission line; and appurtenant facilities and structures, including recreation facilities.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

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Commission Issues Final EIS	September 2012.