

Comment Date: 5 p.m. Eastern Time on May 16, 2011.

Dated: May 5, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-11536 Filed 5-10-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR11-107-000]

BG Energy Merchants, LLC, EXCO Operating Company, LP, v. Crosstex LIG, LLC, Notice of Complaint

Take notice that on May 3, 2011, pursuant to Rules 206 and 212 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.206 and 385.212 (2010) and the Commission's regulations of rates and charges for transportation services under section 311 of the Natural Gas Policy Act of 1978 (NGPA), 18 CFR 284.123 (2010), BG Energy Merchants, LLC and EXCO Operating Company, LP (Complainants) filed a formal complaint against Crosstex LIG, LLC (Respondent), alleging that Crosstex LIG, LLC assessed a fuel rate in violation of a stated contract rate resulting in unfair and inequitable charges.

Complainants state that copies of the complaint were served upon the Respondent's representatives as noted on the certificate of service and upon the Commissioner of Conservation of the State of Louisiana as an affected regulatory agency.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies

of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on May 23, 2011.

Dated: May 4, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-11500 Filed 5-10-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

	Docket Nos.
Settlers Trail Wind Farm, LLC	EG11-52-000.
Avenal Park LLC	EG11-53-000.
Sand Drag LLC	EG11-54-000.
Sun City Project LLC	EG11-55-000.
Coyote Canyon Energy LLC	EG11-56-000.
Rinehart Solar Farm LLC	EG11-57-000.
Sorrento Solar Farm LLC	EG11-58-000.
Alta Wind VI, LLC	EG11-59-000.
Alta Wind VIII, LLC	EG11-60-000.

Take notice that during the month of April 2011, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: May 5, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-11535 Filed 5-10-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-31-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Availability of the Environmental Assessment for the Proposed Mid-Atlantic Connector Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Mid-Atlantic Connector Expansion Project (MAC Expansion Project) proposed by Transcontinental Gas Pipe Line Company, LLC (Transco) in the above-referenced docket. Transco requests authorization to abandon, construct, and operate certain natural gas pipeline facilities on its existing mainline system in Prince William, Fairfax, Fluvanna, and Pittsylvania Counties, Virginia. The purpose of the MAC Expansion Project is to increase capacity by 142,000 dekatherms per day from Transco's Cascade Creek Interconnect in Rockingham County, North Carolina, to delivery points in Virginia and Maryland.

The EA assesses the potential environmental effects of the construction and operation of the MAC Expansion Project in accordance with the requirements of the National Environmental Policy Act of 1969 (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The National Park Service (NPS) participated as a cooperating agency in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The NPS will adopt and use the EA to consider the issuance of a right-of-way grant for the portion of the MAC Expansion Project on Federal lands.

Transco's proposed MAC Expansion Project includes the following facilities:

- Installation of about 2.8 miles of new 42-inch-diameter pipeline looping¹ and replacement in Prince William and Fairfax Counties;
- Modifications at Transco's existing Compressor Stations 165 and 175 in Pittsylvania and Fluvanna Counties;

¹ A pipeline loop is constructed parallel to an existing pipeline to increase capacity.