

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP11-2442-001.

*Applicants:* Central Kentucky Transmission Company.

*Description:* Central Kentucky Transmission Company submits tariff filing per 154.205(b); ACA Errata 2011 to be effective 10/1/2011.

*Filed Date:* 09/01/2011.

*Accession Number:* 20110901-5201.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, September 13, 2011.

*Docket Numbers:* RP11-2469-001.

*Applicants:* Eastern Shore Natural Gas Company.

*Description:* Eastern Shore Natural Gas Company submits tariff filing per 154.205(b); 2011 ACA Revised to be effective 10/1/2011.

*Filed Date:* 09/07/2011.

*Accession Number:* 20110907-5146.

*Comment Date:* 5 p.m. Eastern Time on Monday, September 19, 2011.

*Docket Numbers:* RP11-2470-001.

*Applicants:* Transcontinental Gas Pipe Line Company, LLC

*Description:* Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.205(b); Pascagoula Expansion Non-Conforming Superseding Service Agreement to be effective 9/30/2011.

*Filed Date:* 09/07/2011.

*Accession Number:* 20110907-5129.

*Comment Date:* 5 p.m. Eastern Time on Monday, September 19, 2011.

*Docket Numbers:* RP11-2308-002.

*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* Algonquin Gas Transmission, LLC submits tariff filing per 154.203; Winter Operations Compliance Filing to be effective 9/1/2011.

*Filed Date:* 09/08/2011.

*Accession Number:* 20110908-5043.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, September 20, 2011.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 8, 2011.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2011-23749 Filed 9-15-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Project Nos., 13010-002 Mississippi 8 Hydro, LLC and 14272-000 FFP Project 98, LLC]**

#### Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 1, 2011, Mississippi 8 Hydro, LLC (Mississippi 8) and FFP Project 98, LLC (FFP) filed preliminary permit applications pursuant to section 4(f) of the Federal Power Act (FPA) proposing to study the feasibility of the Mississippi River Lock and Dam No. 8 Hydroelectric Project (Lock and Dam #8 Project or project), to be located on the Mississippi River, near the town of Vernon, in Houston County, Wisconsin, at the U.S. Army Corps of Engineers' (Corps) Mississippi River Lock and Dam No. 8. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Mississippi 8's proposed Lock and Dam #8 Project No. 13010 would consist of: (1) A new 30-foot-long by 40-foot-wide powerhouse; (2) 20 very low head (VLH) type hydraulic turbines rated for 500 kilowatts (kW) each to produce a combined total installed capacity of 5 megawatts (MW); (3) a design flow of 706 cubic feet per second (cfs) and an operating range from a minimum of 300 cfs up to a maximum of 725 cfs, at 4.6 feet of net head; (4) a tailrace, which would include a submerged dike to redirect flow as it exits the tailrace; (5) a project storage yard; (6) a concrete intake structure; (7) a substation containing step-up transformers, circuit breakers, and disconnect switches; (8) a

new power pole to re-route an existing 69-kilovolt (kV) transmission line to the substation; and (9) a 500-volt (V) power line to conduct electricity from the turbines to the control house. The estimated annual generation of the project would be 35.6 gigawatt-hours (GWh). The project would utilize released flows from Lock and Dam #8 as directed by the Corps.

*Applicant Contact:* Mr. Brent L. Smith, COO, Symbiotics LLC, 371 Upper Terrace, Suite 2, Bend, OR 97702; phone: (541) 330-8779.

FFP is exploring two concepts for its proposed Lock and Dam #8 Project No. 14272. Concept A would consist of: (1) Four horizontal bulb turbine generators, with a combined generation capacity of 14.4 MW, placed in a newly proposed 240-foot by 275-foot powerhouse located on the west bank of the river; (2) a 40-foot by 55-foot control building located on the west end of the dam; (3) a 320-foot-long transmission line extending south from a newly proposed 60-foot by 50-foot substation located adjacent to the control building, to an existing transmission line located south of the project; (4) a new 370-foot by 880-foot tailrace channel connecting the powerhouse to the river downstream; (5) a new 350-foot by 950-foot approach channel located upstream of the powerhouse; and (6) use of an existing access road for access to the project.

Concept B would integrate 40 inclined access bulb turbine generators rated at 0.37 MW each into the gate bays of the existing moveable dam section to produce a combined total installed capacity of 14.8 MW. Concept B would involve construction of the control building, transmission line, and use of the existing access road, but would not include the construction of a new powerhouse, approach channel, or tailrace. The estimated average annual generation of concept A would be 85 GWh, and the estimated average annual generation of concept B would be 80 GWh.

*Applicant Contact:* Mr. Ramya Swaminathan, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; (978) 283-2822.

*FERC Contact:* Lesley Kordella; phone: (202) 502-6406.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13010-002, or P-14272-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 12, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-23799 Filed 9-15-11; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP11-56-000]

#### **Texas Eastern Transmission, LP, Algonquin Gas Transmission, LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed New Jersey—New York Expansion Project**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this draft environmental impact statement (EIS) for the New Jersey—New York Expansion Project (NJ—NY Project or Project) proposed by Texas Eastern Transmission, LP (Texas Eastern) and Algonquin Gas Transmission, LLC (Algonquin), both Spectra Energy Corporation natural gas pipeline companies, in the above-referenced docket. Texas Eastern and Algonquin request authorization to expand their natural gas pipeline systems in New Jersey, New York, and Connecticut, to deliver up to 800,000 dekatherms per day of natural gas from multiple receipt points on the Texas Eastern and

Algonquin pipeline systems to new delivery points in New Jersey and New York.

The draft EIS assesses the potential environmental effects of the construction and operation of the NJ—NY Project in accordance with the requirements of the National Environmental Policy Act of 1969 (NEPA). The FERC staff concludes that approval of the proposed Project would have some adverse environmental impact; however, these impacts would be reduced to less-than-significant levels with the implementation of Texas Eastern's and Algonquin's proposed mitigation and the additional measures we recommend in the draft EIS.

The U.S. Environmental Protection Agency, U.S. Department of Transportation, U.S. Army Corps of Engineers, New York City Mayor's Office, and New York City Department of Environmental Protection participated as cooperating agencies in the preparation of the draft EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. While the conclusions and recommendations presented in the draft EIS were developed with input from the cooperating agencies, the agencies will present their own conclusions and recommendations in their respective Records of Decision for the Project.

The draft EIS addresses the potential environmental effects of the construction and operation of the facilities listed below:

Texas Eastern and Algonquin propose to construct and operate:

- Approximately 19.8 miles of new and replacement 42- and 30-inch-diameter pipeline;
- Six new metering and regulating (M&R) stations;
- Abandonment of 8.95 miles of existing pipelines;
- Modification of four existing compressor stations;
- Installation of aboveground over-pressure protection regulation at two existing M&R stations;
- Installation of three pig launchers and two pig receivers, relocation of four pig receivers, and removal of two pig launchers;
- Installation of four mainline and three tap valves along the proposed pipeline facilities; and
- Installation of a block valve and blind flange to accommodate a temporary pig receiver.

The draft EIS has been placed in the public files of the FERC and is available for public viewing on the FERC's Web site at <http://www.ferc.gov>. A limited

number of copies are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Copies of the draft EIS have been mailed to Federal, State, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; local newspapers and libraries in the Project area; intervenors to the FERC's proceeding; and potentially affected landowners and other interested individuals and groups. Paper copy versions of this EIS were mailed to those specifically requesting them; all others received a CD version.

#### **Comment Procedures and Public Meetings**

Any person wishing to comment on the draft EIS may do so. To ensure consideration of your comments on the proposal in the final EIS, it is important that the Commission receive your comments before October 31, 2011.

For your convenience, there are four methods you can use to submit your comments to the Commission. In all instances, please reference the Project docket number (CP11-56-000) with your submission. The Commission encourages electronic filing of comments and has dedicated eFiling expert staff available to assist you at (202) 502-8258 or [efiling@ferc.gov](mailto:efiling@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You may file your comments electronically by using the *eComment* feature, which is located on the Commission's Web site at <http://www.ferc.gov> under the link to *Documents and Filings*. An eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments electronically by using the *eFiling* feature, which is located on the Commission's Web site at <http://www.ferc.gov> under the link to *Documents and Filings*. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making. A comment on a particular project is considered a "Comment on a Filing"; or

(3) You may file a paper copy of your comments at the following address: Kimberly D. Bose, Secretary, Federal