

(301) 415-4737 or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov).

*Entergy Nuclear Operations, Inc., Docket No. 50-255, Palisades Nuclear Plant, Van Buren County, Michigan*

*Date of application for amendment:* August 16, 2011, supplemented by letter dated October 6, 2011.

*Brief description of amendment:* The proposed amendment would revise Technical Specification (TS) Section 5.5.14, "Containment Leak Rate Testing Program" to increase the value of the calculated peak containment internal pressure from 53 pounds per square inch gauge (psig) to 54.2 psig. This increase is due to an increase in the calculated mass and energy release during the blowdown phase of the design basis loss-of-coolant accident (LOCA). The increase in the predicted mass and energy release is due to the correction of an error in the calculation of the current value of  $P_a$ . The regulations at 10 CFR part 50, Appendix J Option B define  $P_a$  as the calculated peak containment internal pressure related to the design basis LOCA as specified in the TS and specifies the requirements for containment leakage rate testing.

*Date of issuance:* January 19, 2012.

*Effective date:* As of the date of issuance and shall be implemented within 60 days.

*Amendment No.:* 244.

*Facility Operating License No. DPR-20:* Amendment revised the Technical Specifications.

*Date of initial notice in Federal Register:* November 15, 2011, (76 FR 70773). The supplemental letters contained clarifying information and did not change the initial no significant hazards consideration determination, and did not expand the scope of the original **Federal Register** notice.

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated January 19, 2012.

*No significant hazards consideration comments received:* No.

*Entergy Nuclear Operations, Inc., Docket No. 50-255, Palisades Nuclear Plant, Van Buren County, Michigan*

*Date of application for amendment:* March 7, 2011.

*Brief description of amendment:* The amendment revises the facility's Technical Specifications to add an applicability period of 42.1 effective full-power years to the existing pressure-temperature limit curves and low temperature overpressure protection system requirements for PNP.

*Date of issuance:* January 19, 2012.

*Effective date:* As of the date of issuance and shall be implemented within 30 days.

*Amendment No.:* 245.

*Facility Operating License No. DPR-20:* Amendment revised the Technical Specifications.

*Date of initial notice in Federal Register:* May 17, 2011, (76 FR 28472).

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated January 19, 2012.

*No significant hazards consideration comments received:* No.

Northern States Power Company—Minnesota, Docket No. 50-263, Monticello Nuclear Generating Plant, Wright County, Minnesota

*Date of application for amendment:* February 7, 2011, as supplemented on December 22, 2011.

*Brief description of amendment:* The amendment revises the Technical Specifications, Section 3.5.1, "ECCS [Emergency Core Cooling System]—Operating," and 3.5.2, "ECCS—Shutdown," to increase the minimum flow rate of the core spray pumps from  $\geq 2,800$  gallons per minute (gpm) to  $\geq 2,835$  gpm.

*Date of issuance:* January 11, 2012.

*Effective date:* This license amendment is effective as of the date of its issuance, to be implemented within 120 days of issuance.

*Amendment No.:* 167.

*Facility Operating License No. DPR-22:* Amendment revised the Renewed Facility Operating License and Appendix A, Technical Specifications.

*Date of initial notice in Federal Register:* April 19, 2011 (76 FR 21923).

The licensee's supplemental letter contained clarifying information, did not change the scope of the original license amendment request, did not change the NRC staff's initial proposed finding of no significant hazards consideration determination, and did not expand the scope of the original **Federal Register** notice.

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated January 11, 2012.

*No significant hazards consideration comments received:* No.

For the Nuclear Regulatory Commission. Dated at Rockville, Maryland, this 27th day of January 2012.

**Michele G. Evans,**

*Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.*

[FR Doc. 2012-2594 Filed 2-6-12; 8:45 am]

**BILLING CODE 7590-01-P**

## NUCLEAR REGULATORY COMMISSION

[NRC-2012-0002]

### Notice of Sunshine Act Meeting

**DATE:** Weeks of February 6, 13, 20, 27, March 5, 12, 2012.

**PLACE:** Commissioners' Conference Room, 11555 Rockville Pike, Rockville, Maryland.

**STATUS:** Public and Closed.

#### Week of February 6, 2012

*Wednesday, February 8, 2012*

3:30 p.m.—Briefing on International Issues (Closed—Ex. 1).

*Thursday, February 9, 2012*

9 a.m.—Briefing on Status of Outreach and Educational Efforts with External Stakeholders Related to the Safety Culture Policy Statement (Public Meeting) (Contact: Diane Sieracki, (301) 415-3297).

This meeting will be Web cast live at the Web address—[www.nrc.gov](http://www.nrc.gov).

12 p.m.—Affirmation Session (Public Meeting) (Tentative).

a. Entergy Nuclear Generation Co. and Entergy Nuclear Operations, Inc (Pilgrim Nuclear Power Station). Docket No. 50-293-LR (Tentative).

b. Southern Nuclear Operating Co. (Vogtle Electric Generating Plant, Units 3 and 4), Docket Nos. 52-025-COL & 52-026-COL—Draft Mandatory Hearing Decision (Tentative).

This meeting will be Web cast live at the Web address—[www.nrc.gov](http://www.nrc.gov).

#### Week of February 13, 2012—Tentative

There are no meetings scheduled for the week of February 13, 2012.

#### Week of February 20, 2012—Tentative

*Wednesday, February 22, 2012*

9 a.m.—Briefing on Fort Calhoun (Public Meeting) (Contact: Jeff Clark, (817) 860-8147).

This meeting will be Web cast live at the Web address—[www.nrc.gov](http://www.nrc.gov).

#### Week of February 27, 2012—Tentative

*Tuesday, February 28, 2012.*

9:30 a.m.—Briefing on the Threat Environment Assessment (Closed—Ex. 1).

#### Week of March 5, 2012—Tentative

There are no meetings scheduled for the week of March 5, 2012.

#### Week of March 12, 2012—Tentative

There are no meetings scheduled for the week of March 12, 2012.

\* \* \* \* \*

\*The schedule for Commission meetings is subject to change on short notice. To verify the status of meetings, call (recording)—(301) 415-1292. Contact person for more information: Rochelle Bavol, (301) 415-1651.

\* \* \* \* \*

The NRC Commission Meeting Schedule can be found on the Internet at: <http://www.nrc.gov/public-involve/public-meetings/schedule.html>.

\* \* \* \* \*

The NRC provides reasonable accommodation to individuals with disabilities where appropriate. If you need a reasonable accommodation to participate in these public meetings, or need this meeting notice or the transcript or other information from the public meetings in another format (e.g. braille, large print), please notify Bill Dosch, Chief, Work Life and Benefits Branch, at (301) 415-6200, TDD: (301) 415-2100, or by email at [william.dosch@nrc.gov](mailto:william.dosch@nrc.gov). Determinations on requests for reasonable accommodation will be made on a case-by-case basis.

\* \* \* \* \*

This notice is distributed electronically to subscribers. If you no longer wish to receive it, or would like to be added to the distribution, please contact the Office of the Secretary, Washington, DC 20555 ((301) 415-1969), or send an email to [darlene.wright@nrc.gov](mailto:darlene.wright@nrc.gov).

Dated: February 2, 2012.

**Rochelle C. Bavol,**

*Policy Coordinator, Office of the Secretary.*

[FR Doc. 2012-2852 Filed 2-3-12; 4:15 pm]

**BILLING CODE 7590-01-P**

## SECURITIES AND EXCHANGE COMMISSION

### Proposed Collection; Comment Request

*Upon Written Request, Copies Available*

*From:* Securities and Exchange Commission, Office of Investor Education and Advocacy, Washington, DC 20549-0213.

*Extension:*

Rule 15g-3; OMB Control No. 3235-0392; SEC File No. 270-346.

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) that the Securities and Exchange Commission (“Commission”) is soliciting comments on the existing collection of information provided for in Rule 15g-3—Broker or dealer disclosure of quotations and other information relating to the penny

stock market (17 CFR 240.15g-3) under the Securities Exchange Act of 1934 (15 U.S.C. 78a *et seq.*). The Commission plans to submit this existing collection of information to the Office of Management and Budget (“OMB”) for extension and approval.

Rule 15g-3 requires that brokers and dealers disclose to customers current quotation prices or similar market information in connection with transactions in penny stocks. The purpose of the rule is to increase the level of disclosure to investors concerning penny stocks generally and specific penny stock transactions.

The Commission estimates that approximately 209 broker-dealers will spend an average of 87 hours annually to comply with this rule. Thus, the total compliance burden is approximately 18,200 burden-hours per year.

Written comments are invited on: (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency’s estimates of the burden of the proposed collection of information; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. Consideration will be given to comments and suggestions submitted in writing within 60 days of this publication.

The Commission may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the PRA that does not display a valid OMB control number.

Please direct your written comments to: Thomas Bayer, Director/Chief Information Officer, Securities and Exchange Commission, c/o Remi Pavlik-Simon, 6432 General Green Way, Alexandria, VA 22312 or send an email to [PRA\\_Mailbox@sec.gov](mailto:PRA_Mailbox@sec.gov).

Dated: February 2, 2012.

**Kevin M. O’Neill,**

*Deputy Secretary.*

[FR Doc. 2012-2735 Filed 2-6-12; 8:45 am]

**BILLING CODE 8011-01-P**

## SECURITIES AND EXCHANGE COMMISSION

### Proposed Collection; Comment Request

*Upon Written Request, Copies Available*

*From:* Securities and Exchange Commission, Office of Investor Education and Advocacy, Washington, DC 20549-0213.

*Extension:*

Rule 15g-4, OMB Control No. 3235-0393, SEC File No. 270-347.

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*), the Securities and Exchange Commission (“Commission”) is soliciting comments on the existing collection of information provided for in the following rule: Rule 15g-4—Disclosure of compensation to brokers or dealers (17 CFR 240.15g-4) under the Securities Exchange Act of 1934 (15 U.S.C. 78a *et seq.*). The Commission plans to submit this existing collection of information to the Office of Management and Budget (“OMB”) for extension and approval.

Rule 15g-4 requires brokers and dealers effecting transactions in penny stocks for or with customers to disclose the amount of compensation received by the broker-dealer in connection with the transaction. The purpose of the rule is to increase the level of disclosure to investors concerning penny stocks generally and specific penny stock transactions.

The Commission estimates that approximately 209 broker-dealers will spend an average of 87 hours annually to comply with this rule. Thus, the total compliance burden is approximately 18,200 burden-hours per year.

Written comments are invited on: (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency’s estimates of the burden of the proposed collection of information; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. Consideration will be given to comments and suggestions submitted in writing within 60 days of this publication.

The Commission may not conduct or sponsor collection of information unless it displays a currently valid control number. No person shall be subject to