of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on April 30, 2012.

Dated: April 4, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–8646 Filed 4–10–12; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. P-14227-000]

Nevada Hydro Company, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 14, 2011, the Nevada Hydro Company (Nevada Hydro) filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Lake Elsinore Advanced Pumped Storage Project to be located on Lake Elsinore and San Juan Creek, in Riverside, Orange and San Diego Counties, California. All timely filings submitted pursuant to the original November 29, 2011 notice will continue to be considered timely and do not need to be resubmitted.

The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new upper reservoir (Decker Canyon) having a 240-foot-high main dam and a gross storage volume of 5,500 feet, at a normal reservoir surface elevation of 2,830 feet above mean sea level (msl); (2) a powerhouse with two reversible pump-turbine units with a total installed capacity of 600 megawatts; (3) the existing Lake Elsinore to be used as a lower reservoir; (4) about 32 miles of 500–kV transmission line connecting the project to an existing transmission line owned by Southern California Edison located north of the proposed project and to an existing San Diego Gas & Electric Company transmission line located to the south.

Applicant Contact: Arnold B. Podgorsky and Patrick L. Morand, Wright & Talisman, P.C., 1200 G Street NW., Suite 600, Washington, DC 20005, Phone (202) 393–1200.

FERC Contact: Jim Fargo; phone: (202) 502–6095.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–14227–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 4, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-8642 Filed 4-10-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission's staff may attend the following meeting related to the transmission planning activities of the Southwest Power Pool, Inc. (SPP):

Strategic Planning Committee

April 9, 2012.

8 a.m.-3 p.m. Local Time.

The above-referenced meeting will be held at: Renaissance Oklahoma City, 10 North Broadway Avenue, Oklahoma City, Oklahoma 73102.

The above-referenced meeting is open to stakeholders.

Further information may be found at *www.spp.org*.

The discussions at the meeting described above may address matters at issue in the following proceedings:

Docket No. ER09–35–001, *Tallgrass Transmission*, *LLC*.

Docket No. ER09–36–001, *Prairie Wind Transmission*, *LLC*.

Docket No. ER09–548–001, ITC Great Plains, LLC.

Docket No. ER11–4105–000, Southwest Power Pool, Inc.

Docket No. EL11–34–001, Midwest Independent Transmission System Operator, Inc.

Docket No. ER11–3967–002, Southwest Power Pool, Inc.

Docket No. ER11–3967–003, Southwest Power Pool, Inc.

Docket No. ER12–1179–000, Southwest Power Pool, Inc.

For more information, contact Luciano Lima, Office of Energy Markets Regulation, Federal Energy Regulatory Commission at (202) 502–6210 or luciano.lima@ferc.gov.

Dated: April 4, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-8645 Filed 4-10-12; 8:45 am]

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