

document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* July 15, 2013.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. The Corbett Project would consist of the following features: (1) The existing 10-inch-diameter, 2-mile-long buried steel pipeline from the North Fork diversion structure; (2) the existing 10-inch-diameter, 2-mile-long buried ductile iron pipeline from the South Fork diversion structure; (3) a new 10-kilowatt Turgo turbine; (4) a small new building housing the turbine, induction motor generator, and controls constructed atop an existing filter pond influent diversion structure; and (5) appurtenant facilities. The project's power would be used to offset power needs at the water treatment plant. The project is estimated to generate about 8.4 megawatt-hours annually. The project would be located on both private and federal lands.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at

<http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate (e.g., if scoping is waived, the schedule would be shortened).

Issue Deficiency and/or Additional Information Request—July 2013  
Issue Notice of Acceptance—August 2013

Issue Scoping Document—August 2013  
Issue Notice of Ready for Environmental Analysis—October 2013  
Commission issues EA—February 2013

Dated: May 23, 2013.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2013-12889 Filed 5-30-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* CP13-480-000.

*Applicants:* Columbia Gas Transmission, LLC, and Columbia Gulf Transmission, LLC.

*Description:* Columbia Gas Transmission, LLC and Columbia Gulf Transmission, LLC submit Joint Application for Authorization to Lease and Abandon Capacity.

*Filed Date:* 5/15/13.

*Accession Number:* 20130515-5099.

*Comments Due:* 5 p.m. ET 5/31/13.

*Docket Numbers:* RP13-927-000.

*Applicants:* Ozark Gas Transmission, L.L.C.

*Description:* May 2013 Clean-up Filing to be effective 7/1/2013.

*Filed Date:* 5/24/13.

*Accession Number:* 20130524-5022.

*Comments Due:* 5 p.m. ET 6/5/13.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 24, 2013.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2013-12936 Filed 5-30-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14468-000]

#### Las Vegas Wash Hydro LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On November 16, 2012, Las Vegas Wash Hydro LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Las Vegas Wash Hydroelectric Project (project) to be located on the Las Vegas Wash, in Clark County, Nevada. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of an existing concrete diversion/inlet structure for the Las Vegas Wash that passes beneath Lake Las Vegas via two 84-inch-diameter penstocks for a distance of 10,208 feet. Las Vegas Wash Hydro LLC proposes to tie into the existing penstocks and construct a new powerhouse. One of the two existing 84-inch diameter penstocks would be