

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR14–25–000.
Applicants: Moss Bluff Hub, LLC.
Description: Tariff filing per 284.123(e).224: No-notice Service to be effective 3/1/2014; TOFC 770.

Filed Date: 2/25/14.

Accession Number: 20140225–5029.

Comments Due: 5 p.m. ET 3/18/14.

Docket Numbers: PR14–26–000.

Applicants: Bay Gas Storage, LLC.

Description: Tariff filing per 284.123(e).224; Annual Company Use Percentage 2014 to be effective 3/1/2012; TOFC: 770.

Filed Date: 2/27/14.

Accession Number: 20140227–5124.

Comments Due: 5 p.m. ET 3/20/14.

Docket Numbers: RP14–524–000.

Applicants: Viking Gas Transmission Company.

Description: LMCRA—Spring 2014 to be effective 4/1/2014.

Filed Date: 2/27/14.

Accession Number: 20140227–5047.

Comments Due: 5 p.m. ET 3/11/14.

Docket Numbers: RP14–525–000.

Applicants: Ruby Pipeline, L.L.C.

Description: FL&U and EPC effective April 1, 2014 to be effective 4/1/2014.

Filed Date: 2/27/14.

Accession Number: 20140227–5057.

Comments Due: 5 p.m. ET 3/11/14.

Docket Numbers: RP14–526–000.

Applicants: Transcontinental Gas Pipe Line Company.

Description: Annual Electric Power Tracker Filing effective April 1, 2014 to be effective 4/1/2014.

Filed Date: 2/27/14.

Accession Number: 20140227–5063.

Comments Due: 5 p.m. ET 3/11/14.

Docket Numbers: RP14–527–000.

Applicants: Northwest Pipeline LLC.

Description: South Seattle Incremental Rate Update to be effective 4/1/2014.

Filed Date: 2/27/14.

Accession Number: 20140227–5082.

Comments Due: 5 p.m. ET 3/11/14.

Docket Numbers: RP14–528–000.

Applicants: Transcontinental Gas Pipe Line Company.

Description: Remove x–274 & X–275 References to be effective 4/1/2014.

Filed Date: 2/27/14.

Accession Number: 20140227–5090.

Comments Due: 5 p.m. ET 3/11/14.

Docket Numbers: RP14–529–000.

Applicants: High Island Offshore System, L.L.C.

Description: High Island Offshore System, L.L.C. submits 2014 Annual Fuel Filing for calendar year 2013 activity.

Filed Date: 2/27/14.

Accession Number: 20140227–5096.

Comments Due: 5 p.m. ET 3/11/14.

Docket Numbers: RP14–530–000.

Applicants: Natural Gas Pipeline Company of America.

Description: Removing Expired/ Expiring Agreements to be effective 4/1/2014.

Filed Date: 2/27/14.

Accession Number: 20140227–5098.

Comments Due: 5 p.m. ET 3/11/14.

Docket Numbers: RP14–531–000.

Applicants: Northwest Pipeline LLC.

Description: 2014 Summer Fuel Filing to be effective 4/1/2014.

Filed Date: 2/27/14.

Accession Number: 20140227–5108.

Comments Due: 5 p.m. ET 3/11/14.

Docket Numbers: RP14–532–000.

Applicants: Natural Gas Pipeline Company of America.

Description: Tenaska LPS–RO142972 to be effective 3/1/2014.

Filed Date: 2/27/14.

Accession Number: 20140227–5118.

Comments Due: 5 p.m. ET 3/11/14.

Docket Numbers: RP14–533–000.

Applicants: Noble Energy, Inc.,

Foundation Energy Management, LLC.

Description: Joint Petition for Temporary Waiver of Commission Policies, Capacity Release Regulations and Related Tariff Provisions of Noble Energy, Inc and Foundation Energy Management, LLC.

Filed Date: 2/27/14.

Accession Number: 20140227–5122.

Comments Due: 5 p.m. ET 3/6/14.

Docket Numbers: RP14–534–000.

Applicants: LA Storage, LLC.

Description: LA Storage Annual Adjustment of Fuel Retainage Percentage 2014 to be effective 10/1/2013.

Filed Date: 2/27/14.

Accession Number: 20140227–5125.

Comments Due: 5 p.m. ET 3/11/14.

Docket Numbers: RP14–535–000.

Applicants: High Point Gas Transmission, LLC.

Description: Annual Unaccounted for Gas Retention Percentage Filing of High Point Gas Transmission, LLC.

Filed Date: 2/27/14.

Accession Number: 20140227–5126.

Comments Due: 5 p.m. ET 3/11/14.

Docket Numbers: RP14–536–000.

Applicants: Rockies Express Pipeline LLC.

Description: 2014 Annual FL&U Percentage Adjustment to be effective 4/1/2014.

Filed Date: 2/27/14.

Accession Number: 20140227–5136.

Comments Due: 5 p.m. ET 3/11/14.

Docket Numbers: RP14–537–000.

Applicants: Transcontinental Gas Pipe Line Company.

Description: Negotiated Rates—Cherokee AGL—Replacement Shippers—Mar 2014 to be effective 3/1/2014.

Filed Date: 2/27/14.

Accession Number: 20140227–5224.

Comments Due: 5 p.m. ET 3/11/14.

Docket Numbers: RP14–538–000.

Applicants: Midwestern Gas Transmission Company.

Description: PAL Negotiated Rate Agreement—NJR Energy Services to be effective 2/27/2014.

Filed Date: 2/27/14.

Accession Number: 20140227–5227.

Comments Due: 5 p.m. ET 3/11/14.

Docket Numbers: RP14–539–000.

Applicants: Kern River Gas Transmission Company.

Description: 2014 Daggett Surcharge to be effective 4/1/2014.

Filed Date: 2/28/14.

Accession Number: 20140228–5001.

Comments Due: 5 p.m. ET 3/12/14.

Docket Numbers: RP14–540–000.

Applicants: Paiute Pipeline Company.

Description: 2014 Rate Case to be effective 4/1/2014.

Filed Date: 2/28/14.

Accession Number: 20140228–5002.

Comments Due: 5 p.m. ET 3/12/14.

Docket Numbers: RP14–541–000.

Applicants: Sabine Pipe Line LLC.

Description: Sabine's Annual LUAF and Fuel Filing to be effective 4/1/2014.

Filed Date: 2/28/14.

Accession Number: 20140228–5003.

Comments Due: 5 p.m. ET 3/12/14.

Docket Numbers: RP14–542–000.

Applicants: Cheyenne Plains Gas Pipeline Company, L.

Description: CPG Non-Conforming Negotiated Rate Update Filing to be effective 3/1/2014.

Filed Date: 2/28/14.

Accession Number: 20140228–5005.

Comments Due: 5 p.m. ET 3/12/14.

Docket Numbers: RP14–543–000.

Applicants: Equitrans, L.P.

Description: Non-conforming & Negotiated Rate Service Agreements—PNG, PTWP & Antero to be effective 4/1/2014.

Filed Date: 2/28/14.

Accession Number: 20140228–5006.

Comments Due: 5 p.m. ET 3/12/14.

Docket Numbers: RP14–544–000.

Applicants: Panhandle Eastern Pipe Line Company, LP.

Description: Fuel Filing on 2–28–2014 to be effective 4/1/2014.

Filed Date: 2/28/14.

Accession Number: 20140228–5023.

Comments Due: 5 p.m. ET 3/12/14.

Docket Numbers: RP14–545–000.

Applicants: Trunkline Gas Company, LLC.

Description: Fuel Filing on 2–28–2014 to be effective 4/1/2014.

Filed Date: 2/28/14.

Accession Number: 20140228–5024.

Comments Due: 5 p.m. ET 3/12/14.

Docket Numbers: RP14–546–000.

Applicants: Southwest Gas Storage Company.

Description: Fuel Filing on 2–28–2014 to be effective 4/1/2014.

Filed Date: 2/28/14.

Accession Number: 20140228–5025.

Comments Due: 5 p.m. ET 3/12/14.

Docket Numbers: RP14–547–000.

Applicants: Northern Border Pipeline Company.

Description: BP Canada Energy Mktg Agmt to be effective 3/1/2014.

Filed Date: 2/28/14.

Accession Number: 20140228–5026.

Comments Due: 5 p.m. ET 3/12/14.

Docket Numbers: RP14–548–000.

Applicants: Elba Express Company, L.L.C.

Description: Cost and Revenue Study.

Filed Date: 2/28/14.

Accession Number: 20140228–5028.

Comments Due: 5 p.m. ET 3/12/14.

Docket Numbers: RP14–549–000.

Applicants: ANR Pipeline Company.

Description: Fuel Filing 2014 to be effective 4/1/2014.

Filed Date: 2/28/14.

Accession Number: 20140228–5039.

Comments Due: 5 p.m. ET 3/12/14.

Docket Numbers: RP14–550–000.

Applicants: Columbia Gulf Transmission, LLC.

Description: TRA 2014 to be effective 4/1/2014.

Filed Date: 2/28/14.

Accession Number: 20140228–5040.

Comments Due: 5 p.m. ET 3/12/14.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR § 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP14–499–001.

Applicants: Northwest Pipeline LLC.

Description: Conditional Service Agreement Extensions Ammendment to be effective 4/1/2014.

Filed Date: 2/26/14.

Accession Number: 20140226–5159.

Comments Due: 5 p.m. ET 3/10/14.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR § 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated February 28, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014–05048 Filed 3–7–14; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP13–36–000, CP13–132–000]

Transcontinental Gas Pipe Line Company; Notice of Availability of the Final Environmental Impact Statement for the Proposed Rockaway Delivery Lateral and Northeast Connector Projects

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this final environmental impact statement (EIS) for the Rockaway Delivery Lateral Project and Northeast Connector Project (collectively referred to as the Projects) as proposed by Transcontinental Gas Pipe Line Company (Transco) in the above-referenced dockets. For the Rockaway Delivery Lateral Project, Transco requests authorization to expand its natural gas pipeline system in New York to provide firm delivery lateral service of 647 thousand dekatherms per day (Mdth/d) of natural gas to National Grid's distribution system in New York City. For the Northeast Connector Project, Transco proposes to modify existing compressor station facilities along its existing pipeline system in Pennsylvania and New Jersey to provide 100 Mdth/d of new incremental natural gas supply to National Grid, as part of the 647 Mdth/d to be provided by the Rockaway Delivery Lateral Project. The Northeast

Connector Project would be operationally dependent on the Rockaway Delivery Lateral Project with similar construction and in-service schedules.

The final EIS assesses the potential environmental effects of construction and operation of the Projects in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the Projects would have some adverse environmental impacts, but these impacts would be reduced to less-than-significant levels with the implementation of Transco's proposed mitigation and the additional measures recommended in the final EIS.

The National Park Service; U.S. Environmental Protection Agency; U.S. Army Corps of Engineers, New York District; National Oceanic and Atmospheric Administration, National Marine Fisheries Service; and City of New York participated as cooperating agencies in the preparation of the final EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by a proposal and participate in the NEPA analysis. While the conclusions and recommendations presented in the final EIS were developed with input from the cooperating agencies, the federal cooperating agencies will present their own conclusions and recommendations in their respective Records of Decision for the Projects.

The final EIS addresses the potential environmental effects of construction and operation of the facilities proposed by Transco for the Projects. For the Rockaway Delivery Lateral Project, these facilities include:

- Approximately 3.2 miles of new 26-inch-diameter pipeline to deliver natural gas from Transco's existing Lower New York Bay Lateral (LNYBL) in the Atlantic Ocean to an onshore tie-in with the National Grid system on the Rockaway Peninsula in the Borough of Queens, Queens County, New York; and
- an onshore meter and regulating (M&R) facility to be built in the Borough of Brooklyn, Kings County, New York.

Approximately 2.6 miles of the proposed pipeline would be constructed offshore on submerged lands owned by New York State. About 0.6 mile of the pipeline would be built on federal lands, both onshore and offshore, within the Gateway National Recreation Area, which is administered by the National Park Service. Less than 0.1 mile of the pipeline would be built on land owned by the Triborough Bridge and Tunnel Authority.