

## VI. Paperwork Reduction Act of 1995

We conclude that labeling provisions of this rule are not subject to review by the Office of Management and Budget because they do not constitute a "collection of information" under the Paperwork Reduction Act of 1995 (44 U.S.C. 3501–3520).

## VII. Federalism

We analyzed this final rule in accordance with the principles set forth in Executive Order 13132. Section 4(a) of the Executive order requires Agencies to "construe . . . a Federal statute to preempt State law only where the statute contains an express preemption provision or there is some other clear evidence that the Congress intended preemption of State law, or where the exercise of State law conflicts with the exercise of Federal authority under the Federal statute." Federal law includes an express preemption provision that preempts "any requirement respecting any claim of the type described in section 403(r)(1) [21 U.S.C. 343(r)(1)] made in the label or labeling of food that is not identical to the requirement of section 403(r) [21 U.S.C. 343(r)]. . . ." Section 403A(a)(5) of the FD&C Act (21 U.S.C. 343–1(a)(5)). However, this statutory provision does not preempt any State requirement respecting a statement in the labeling of food that provides for a warning concerning the safety of the food or component of the food (Pub. L. 101–535, Section 6 (1990)). This final rule prohibits certain nutrient content claims for certain omega-3 fatty acids in the label or labeling of food under section 403(r) of the FD&C Act.

## VIII. References

The following references have been placed on display in the Division of Dockets Management (HFA–305), Food and Drug Administration, 5630 Fishers Lane, rm. 1061, Rockville, MD 20852 and may be seen by interested persons between 9 a.m. and 4 p.m., Monday through Friday, and are available electronically at <http://www.regulations.gov>. (FDA has verified the Web site addresses, but FDA is not responsible for any subsequent changes to Web sites after this document publishes in the **Federal Register**.)

1. "Dietary Reference Intakes for Energy, Carbohydrate, Fiber, Fat, Fatty Acids, Cholesterol, Protein, and Amino Acids." Institute of Medicine, National Academy of Sciences, 2005.
2. Letter from the Institute of Medicine of the National Academies to FDA/CFSAN. Docket No. FDA–2004–N–0382; Document ID FDA–2004–N–0382–0035.
3. "Dietary Reference Intakes: Guiding Principles for Nutrition Labeling and

Fortification." Institute of Medicine, National Academy of Sciences, 2003.

4. Letter from FDA/CFSAN to Advocates for Better Children's Diets. Docket No. FDA–2004–N–0382; Document ID FDA–2004–N–0382–0004.

5. Data from Mintel Global New Products Database, Mintel Group, Ltd., <http://www.mintel.com>, accessed January 29, 2014.

Dated: April 22, 2014.

**Leslie Kux,**

*Assistant Commissioner for Policy.*

[FR Doc. 2014–09492 Filed 4–25–14; 8:45 am]

**BILLING CODE 4160–01–P**

## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Part 52

[EPA–R10–OAR–2012–0581; A–1–FRL–9909–37–Region-10]

### Approval and Promulgation of Air Quality Implementation Plans; Idaho Amalgamated Sugar Company Nampa BART Alternative

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Final rule.

**SUMMARY:** The Environmental Protection Agency (EPA) is approving a revised Best Available Retrofit Technology (BART) determination for The Amalgamated Sugar Company, LLC (TASCO) facility, located in Nampa, Idaho. On June 22, 2011, the EPA approved Idaho's regional haze state implementation plan (SIP), including its BART determination for the TASCO facility, as meeting the visibility protection requirements of the Clean Air Act (CAA). On June 29, 2012, the State submitted a regional haze SIP revision, including a new BART determination for the TASCO facility that consisted of a stricter emission limit for oxides of nitrogen (NO<sub>x</sub>), a stricter emission limit for particulate matter (PM), and an alternative control measure (BART Alternative) to replace the previously approved BART determination and emission limit for sulfur dioxide (SO<sub>2</sub>). The EPA is fully approving this SIP revision.

**DATES:** Effective Dates: This final rule is effective May 28, 2014.

**ADDRESSES:** EPA has established a docket for this action under Docket ID No. EPA–R10–OAR–2010–0581. All documents in the docket are listed on the [www.regulations.gov](http://www.regulations.gov) Web site. Although listed in the index, some information is not publicly available, e.g., Confidential Business Information (CBI) or other information whose

disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the Internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically through [www.regulations.gov](http://www.regulations.gov) or in hard copy at the State and Tribal Air Programs Unit, Office of Air Waste and Toxics, EPA Region 10, 1200 Sixth Avenue, Seattle, WA 98101. EPA requests that if at all possible, you contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section to view the hard copy of the docket. You may view the hard copy of the docket Monday through Friday, 8:00 a.m. to 4:00 p.m., excluding Federal holidays.

**FOR FURTHER INFORMATION CONTACT:** Steve Body, EPA Region 10, Suite 900, Office of Air, Waste and Toxics, 1200 Sixth Avenue, Seattle, WA 98101. The phone number is (206) 553–0782 and email at [body.steve@epa.gov](mailto:body.steve@epa.gov).

### SUPPLEMENTARY INFORMATION:

#### Definitions

For the purpose of this document, we are giving meaning to certain words or initials as follows:

(i) The words or initials *Act*, *CAA*, or *Clean Air Act* mean or refer to the Clean Air Act, unless the context indicates otherwise.

(ii) The words *EPA*, *we*, *us* or *our* mean or refer to the United States Environmental Protection Agency.

(iii) The initials *SIP* mean or refer to State Implementation Plan.

(iv) The words *Idaho* and *State* mean the State of Idaho.

#### Table of Contents

- I. Background Information
- II. Response to Comments
- III. Final Action
- IV. Statutory and Executive Orders Review

#### I. Background Information

In the CAA Amendments of 1977, Congress established a program to protect and improve visibility in the national parks and wilderness areas. See CAA section 169A. Congress amended the visibility provisions in the CAA in 1990 to focus attention on the problem of regional haze. See CAA section 169B. The EPA promulgated regional haze regulations (hereafter the "RHR") in 1999 to implement sections 169A and 169B of the CAA. These regulations require states to develop and implement regional haze SIPs to ensure reasonable progress toward improving visibility in mandatory Class I Federal areas<sup>1</sup> (Class

<sup>1</sup> Areas designated as mandatory Class I Federal areas consist of national parks exceeding 6000

I areas). 64 FR 35714 (July 1, 1999); see also 70 FR 39104 (July 6, 2005) and 71 FR 60612 (October 13, 2006).

The RHR requires each state's regional haze SIP to contain emission limitations representing BART and schedules for compliance with BART for each source subject to BART, unless the state demonstrates that an emissions trading program or other alternative will achieve greater reasonable progress toward natural visibility conditions. A state may opt to implement or require participation in an emission trading program or other alternative measure rather than require sources subject to BART to install, operate, and maintain BART.

On April 16, 2007, Idaho submitted to the EPA for approval, new and revised rules that provide the Idaho Department of Environmental Quality (IDEQ) the regulatory authority to address regional haze and to implement BART. The EPA approved these rules on June 9, 2011. 76 FR 33651. Idaho submitted to EPA a regional haze SIP to meet the requirements of 40 CFR 51.308 on October 25, 2010 (2010 RH SIP). The 2010 RH SIP covered the planning period from 2008 through 2018 and, among the other required elements, included a BART determination for the TASCOCO facility.<sup>2</sup> On June 22, 2011, the EPA approved the BART-related provisions of Idaho's 2010 RH SIP, including the final BART determination for the TASCOCO facility.<sup>3</sup> 76 FR 36329. That approval incorporated by reference the September 7, 2010 TASCOCO Tier II Operating Permit No. T2-2009.0105 (2010 TASCOCO Tier II Operating Permit)

acres, wilderness areas and national memorial parks exceeding 5000 acres, and all international parks that were in existence on August 7, 1977. 42 U.S.C. 7472(a). In accordance with section 169A of the Clean Air Act, EPA, in consultation with the Department of Interior, promulgated a list of 156 areas where visibility is identified as an important value. 44 FR 69122 (November 30, 1979). The extent of a mandatory Class I area includes subsequent changes in boundaries, such as park expansions. 42 U.S.C. 7472(a). Although states and tribes may designate as Class I additional areas which they consider to have visibility as an important value, the requirements of the visibility program set forth in section 169A of the Clean Air Act apply only to "mandatory Class I Federal areas." Each mandatory Class I Federal area is the responsibility of a "Federal Land Manager." 42 U.S.C. 7602(i). When we use the term "Class I area" in this action, we mean a "mandatory Class I Federal area."

<sup>2</sup> TASCOCO operates a sugar beet processing facility in Nampa, Idaho that includes a fossil fuel-fired boiler which is referred to as the "Riley boiler." The Riley boiler is the only BART-eligible unit at the TASCOCO facility, and it is subject to BART.

<sup>3</sup> Upon EPA's final action in 2011, TASCOCO filed a petition for review in the Ninth Circuit Court of Appeals challenging EPA's approval of Idaho's BART determination for their Nampa facility. See *Amalgamated Sugar v. EPA*, No. 11-72445 (9th Cir.). The case is pending before the Ninth Circuit.

that contained the BART emission limits for the TASCOCO facility. On November 8, 2012, the EPA took final action to approve the remaining elements in the 2010 RH SIP. 77 FR 66929. Thus, Idaho's 2010 RH SIP is fully approved.

On June 29, 2012, Idaho submitted revisions to the 2010 RH SIP that address BART for the fossil fuel-fired Riley boiler at the TASCOCO facility (2012 RH SIP). The 2012 RH SIP contains: A revised NO<sub>x</sub> BART determination with a more stringent NO<sub>x</sub> emission limit; a more stringent PM BART emission limit; and a BART Alternative to replace the federally approved SO<sub>2</sub> BART determination. In addition to the more stringent NO<sub>x</sub> and PM emission limits for the Riley boiler, the BART Alternative relies on control of NO<sub>x</sub> emissions from two non-BART-eligible boilers at the TASCOCO facility. The BART Alternative also takes into account emission reductions resulting from the permanent shutdown of three coal-fired pulp-dryers. The revised NO<sub>x</sub> BART determination and emission limitation, more stringent PM emission limitation, and the BART Alternative are contained in a revised Tier II Operating Permit, T2-2009.0105, issued to TASCOCO on December 23, 2011 (2011 TASCOCO Tier II Operating Permit). Idaho included the permit as part of the 2012 RH SIP. On June 28, 2013, 78 FR 38872, EPA proposed to approve the revised NO<sub>x</sub> BART determination and emission limitation, to approve the revised PM BART emission limitation, to vacate the previously approved SO<sub>2</sub> BART determination, and to approve the BART Alternative. Additional details regarding the revisions are explained in the June 28, 2012 **Federal Register** notice and in Idaho's 2012 RH SIP. As explained below, the BART Alternative and revised permit result in greater reasonable progress toward natural visibility conditions than the improvement expected from the previously approved BART determination. Therefore, the EPA is taking final action to approve the 2012 RH SIP as proposed.

## II. Response to Comments

We received one comment letter, from the National Park Service, on the proposed action. The comments can be summarized into three elements: (1) Whether selective catalytic reduction (SCR) is technically feasible; (2) whether the incremental cost of SCR was properly considered; and (3) whether the emission reductions from the permanent shutdown of three pulp dryers are surplus for purposes of the BART Alternative.

*Comment:* The commenter requests that the IDEQ and the EPA reconsider the original BART determination for the Riley boiler and evaluate the technical feasibility of selective catalytic reduction (SCR) or in the alternative, provide additional justification for why SCR was eliminated from consideration.

The commenter asserts that SCR is technically feasible and economically reasonable. In regards to the technical feasibility of SCR, the commenter argues that tail-end SCR (reheating an exhaust gas stream to proper temperature) has been in use around the world for decades. The commenter states that neither Idaho nor the EPA made any showing that tail-end SCR would not be technically feasible at TASCOCO. Instead, the EPA relied upon Idaho's analysis, which concluded: "[I]n installation after the baghouse would not provide adequate exhaust temperature for SCR to function properly. . . . Thus, the 2012 RH SIP submittal finds that LNB is the only technically feasible NO<sub>x</sub> control technology for the Riley Boiler."

The commenter concludes that if the only issue preventing application of tail-end SCR at TASCOCO is temperature, then EPA should investigate the cost of reheating the gas stream—which is typical for tail-end SCR, turning the issue into one of economic feasibility. Neither Idaho nor the EPA addressed how the cost of reheating the gas stream impacts the economic feasibility of SCR.

*Response:* EPA disagrees with the commenter that SCR is BART for the Riley boiler. We do not think that it is necessary to evaluate Idaho's conclusion that the installation of SCR to the Riley boiler is technically infeasible in order to reach this conclusion. Assuming for the sake of argument that SCR is technically feasible, Idaho adequately demonstrated in its 2010 RH SIP that the high incremental cost-effectiveness and low incremental visibility improvement associated with SCR, when compared with low NO<sub>x</sub> burners with overfire air (LNB/OFA), precluded SCR's selection as BART. Adjusting these calculations to take into account the stricter NO<sub>x</sub> emission limit in Idaho's 2012 RH SIP would increase the incremental cost and reduce the incremental visibility improvement of SCR even further. Finally, if Idaho or EPA were to investigate the additional cost of reheating the gas stream, as the commenter suggests, the only possible result would be a conclusion that SCR is less economically feasible.

*Comment:* The commenter questions our reliance on the use of incremental costs (for determining cost-effective controls), which the commenter states are subject to manipulation by the

introduction of invalid control strategies that bias the analysis against higher-performing control strategies. The commenter states that in this case, when the LNB/OFA option is eliminated due to technical infeasibility (as presented in the 2012 SIP), the incremental cost between SCR and LNB shrinks to \$7,327/ton which, in its view, is not a significant enough incremental difference to justify rejecting SCR.

The commenter also claims that the EPA and Idaho have placed undue weight on incremental costs and states that because of the exponential nature of pollution control costs versus removal efficiency, incremental costs will always exceed average costs. The commenter further asserts that the EPA has provided no guidance on what an acceptable incremental cost might be, other than to say in the BART Guidelines:

The average cost (total annual cost/total annual emission reductions) for each may be deemed to be reasonable. However, the incremental cost (total annual cost A–B/total annual emission reductions A–B) of the additional emission reductions to be achieved by control B may be *very great*. In such an instance, it may be inappropriate to choose control B, based on its *high* incremental costs, even though its average cost may be considered reasonable. (Emphasis added by commenter)

The commenter provides examples from North Dakota and Oregon to support its claim that in this case, the incremental cost of SCR over LNB is \$7327/ton (as calculated by the commenter), and this incremental cost, in combination of an average cost-effectiveness of \$3768/ton, is reasonable.

*Response:* The BART Guidelines suggest that states calculate and consider incremental cost-effectiveness in combination with average cost-

effectiveness when considering whether to eliminate a control option. 40 CFR part 51, Appendix Y, (IV)(D)(4)(e). However, as stated previously, BART determinations are based on the consideration of five factors, cost of compliance being only one of the five. The RHR requires that compliance costs be weighed, among other factors, against the visibility improvement achieved from each particular control technology.

Further, it appears that the commenter improperly calculated the incremental cost-effectiveness of SCR over LNB. The commenter reports a value of \$7327/ton by using the original performance of LNB in the 2010 RH SIP, rather than the revised, more stringent NO<sub>x</sub> emission limit in the 2012 RH SIP. The commenter's calculation appears to assume a 50% control efficiency for LNB with an emission reduction of 521 ton/yr from the base case of 1042 ton/yr. Using the revised emission limit of 147 lb/hr, the emission reduction from LNB is 632 ton/yr, and represents a control efficiency of 60%. When the incremental cost is calculated based on SCR cost and emission reduction compared to the original LNB costs and new LNB performance of 147 lb/hr, the incremental cost-effectiveness of SCR over LNB is \$9982/ton.

The Oregon example provided in the comments, which states that, "Oregon DEQ established a cost/ton threshold of \$7300/ton based upon the premise that improving visibility in multiple Class I areas warrants a higher cost/ton than where only one Class I area is affected." does not demonstrate Idaho inappropriately considered cost of compliance. See footnote 1 of the comments. Additionally, as noted below in the discussion of visibility improvement, use of SCR over the proposed BART limit of 147 lb/hr would only provide for a 0.03 dv

improvement on the 22nd best day over three years at the Class I area most impacted by TASC0. The commenter's examples do not demonstrate that Idaho's decision regarding cost-effectiveness is unreasonable.

Idaho determined that the cost effectiveness of SCR at \$3768/ton is a reasonable cost for the TASC0 facility. However, Idaho calculated the incremental cost of SCR over LNB/OFA at \$10,245/ton and determined that the cost for an additional 15% increase in removal efficiency is relatively high. See 2010 RH SIP Chapter 10, Section 10.5.1. We also note that the annualized cost for SCR, as used in Idaho's calculation, does not take into account the added cost for design, installation and operation of equipment that would be necessary to re-heat the exhaust gases after the baghouse. Nor did this calculation account for increased emissions from the exhaust gas re-heater. Thus, the incremental cost-effectiveness value of SCR over LNB is likely to be even greater.

The EPA also considered the incremental cost along with the degree of expected improvement in visibility from SCR and the visibility improvement expected from the revised NO<sub>x</sub> BART determination. In the 2012 RH SIP, Idaho provided a revised visibility analysis and compared the visibility improvement expected to result using the new, more stringent NO<sub>x</sub> emission limit for LNB to the visibility improvement expected from SCR. Table 1 below shows the emission reductions for LNB with the new emission limit and SCR at the Class I area most impacted by the TASC0 facility, the Eagle Cap Wilderness Area. Table 1 also shows the visibility improvement over base year conditions for each technology.

TABLE 1—COMPARISON OF NEW LNB EMISSION LIMIT WITH SCR EAGLE CAP WILDERNESS AREA

Control Technology	Base emissions	Emission reductions	Controlled emissions	Annualized costs	98th % 3 years	Days above 0.5 dv over 3 years
Base Case .....	1042	0	1042	0	1.4 dv .....	3 <sup>97</sup>
New LNB BART .....	1042	<sup>1</sup> 632	<sup>1</sup> 410	479,841	0.64 <sup>1</sup> .....	<sup>2</sup> 60
SCR .....	1042	<sup>4</sup> 938	<sup>4</sup> 104	3,534,384	0.61 <sup>4</sup> .....	<sup>4</sup> 40

<sup>1</sup> Values from TASC0 BART Alternative Statement of Basis, TASC0 Best Available Retrofit Technology Determinations Revised October 31, 2011, Tables 10 and 11.

<sup>2</sup> From Modeling of new BART determination using 147 lb/hr for LNB (Table 4, 'Statement of Basis', 2012 RH SIP)

<sup>3</sup> Assumes pulp dryers shutdown; from 2010 SIP Submittal, Appendix F, TASC0 BART Determination modeling.

<sup>4</sup> 2010 SIP Submittal, Appendix F, TASC0 BART Determination, Table 37, page F–312.

Table 1 shows that the incremental visibility improvement of SCR over the new LNB BART is 0.03 dv. An incremental cost of \$9982/ton as discussed previously and an

incremental improvement of just 0.03 dv at the most impacted Class I area clearly support SCR's elimination as BART. These values are both outside the ranges that states and EPA have found

to be reasonable in other actions. The commenter has provided no information to suggest that either of these values were calculated incorrectly.

*Comment:* The clear implication of EPA's advice in the BART Guidelines is that incremental costs become a deciding factor only if they greatly exceed average costs. For TASC0, the incremental cost is less than double the average cost—this is well below the order of magnitude presented in the BART Guidelines example, and is relatively low when compared to other incremental cost analyses. If Idaho and EPA are to use incremental costs to eliminate a control option, it should be clear how those incremental costs are excessive when compared to incremental costs that have been accepted elsewhere. EPA should also explain what its threshold for an acceptable incremental cost is, and how it arrived at that threshold.

*Response:* There is no incremental cost threshold for BART that applies in every case. As explained above, a BART decision is made case-by-case, considering all five factors. In the TASC0 facility case, the State calculated the cost-effectiveness of SCR to be \$3768/ton, and we calculated the incremental cost-effectiveness of SCR over LNB (with the new emission limit) to be greater than \$9982/ton. We recognize that standing alone the differential between average and incremental cost-effectiveness may or may not justify rejecting the technology. However, because a BART determination is based on consideration of a number of factors, neither the incremental cost nor the average cost-effectiveness value alone should determine BART. In this case, the incremental visibility improvement is important. Considering the Eagle Cap Wilderness Area, the Class I area most impacted by the Riley boiler, NO<sub>x</sub> BART with an emission rate of 147 lbs/hr will reduce the 98% day impact from 1.4 dv to 0.64 dv, while SCR with an emission rate of 37 lb/hr would reduce it to 0.61 dv. See Idaho 2010 RH SIP, Appendix F, TASC0 Nampa BART Determination Table 34. While SCR may result in an increased visibility improvement, the incremental improvement between LNB and SCR is just 0.03 dv, too small to justify the more stringent control technology's high incremental cost.

*Comment:* The commenter says that taken at face value, it looks like the proposal is for a greater NO<sub>x</sub> reduction in exchange for a lesser SO<sub>2</sub> reduction from the only BART source, the Riley boiler. The commenter believes that the "new information" presented by Idaho requires a re-analysis of tail-end SCR.

*Response:* We do not understand how the above comment applies to the proposed BART Alternative for the

Riley boiler. The SO<sub>2</sub> BART Alternative consists of:

- Installing and operating LNB on the non-BART Babcock and Wilcox (B&W) boilers #1 and #2 with a combined emission limit of 103 lb/hr; and
- Permanently shutting down three pulp dryers.

The BART Alternative does not involve NO<sub>x</sub> reductions from the Riley boiler, so the technical feasibility of SCR is not relevant to the BART Alternative.

*Comment:* The commenter expressed concern that credit for emission reductions achieved by the shutdown of the pulp driers may not be "surplus" and therefore not allowed under the RHR if these units were shut-down as a result of another regulatory action under the CAA (i.e., compliance with the NAAQS for PM<sub>10</sub>). The comment notes that the EPA refers to permitting actions which required shutdown of the pulp dryers and requests clarification as to why such requirements were necessary and asks that the EPA confirm that these reductions are truly surplus in the RHR context.

*Response:* We have confirmed that the emission reductions that will result from the BART Alternative are surplus. The RHR requires that emission reductions resulting from an alternative measure must be "surplus to those reductions resulting from measures adopted to meet requirements of the CAA as of the baseline date of the SIP." 40 CFR 51.308(e)(2)(iv). When promulgating this requirement in 1999, the EPA explained that emission reductions must be "surplus to the Federal requirements as of the baseline date of the SIP, that is, the date of the emissions inventories on which the SIP relies." See 64 FR 35714, 35742. See also 70 FR 39143 (explaining that "[W]hatever the origin of the emission reduction requirement, the relevant question for BART purposes is whether the alternative program makes greater reasonable progress.") The Idaho RH SIP relies on emission inventories from 2002. See Idaho 2010 SIP, Section 8.1. Thus, reductions resulting from any measure adopted to meet requirements of the CAA after 2002 are considered "surplus" under 40 CFR 51.308(e)(2)(iv). Therefore, the emission reductions from the NO<sub>x</sub> control from B&W boilers #1 & #2 as proposed in the State's permit, along with the shutdown requirements for the pulp dryers, are indeed surplus.

### III. Final Action

The EPA is vacating our previous approval of the State's NO<sub>x</sub> and SO<sub>2</sub> BART determinations and emission limits for the TASC0 facility and

approving Idaho's 2012 RH SIP submittal that includes a revised BART determination and emission limit for NO<sub>x</sub> and a revised PM emission limit, vacates the previously approved SO<sub>2</sub> BART determination, and approves the BART Alternative for SO<sub>2</sub>. Specifically we are approving the 2011 TASC0 Tier II Operating Permit, T2-2009-0105, issued by Idaho on December 23, 2011, conditions 1.2 (including the table of Regulated Emission Point Sources), permit conditions 3.2, 3.3 (first paragraph only), 3.4, 3.5, 3.6, 3.7, 3.8, 3.9, 3.11, 3.13, 3.14, 3.15, 3.16, and 4.1. The EPA is approving new BART emission limitations for NO<sub>x</sub> and the revised emission limits for PM. The EPA is also approving the BART Alternative at the TASC0 facility because it provides for greater overall reasonable progress.

### IV. Statutory and Executive Orders Review

Under the Clean Air Act, the Administrator is required to approve a SIP submission that complies with the provisions of the Act and applicable Federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, EPA's role is to approve state choices, provided that they meet the criteria of the Clean Air Act. Accordingly, this action merely approves state law as meeting Federal requirements and does not impose additional requirements beyond those imposed by state law. For that reason, this action:

- Is not a "significant regulatory action" subject to review by the Office of Management and Budget under Executive Order 12866 (58 FR 51735, October 4, 1993);
- Does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*);
- Is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*);
- Does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104-4);
- Does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);
- Is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);

- Is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);

- Is not subject to requirements of Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would be inconsistent with the Clean Air Act; and

- Does not provide EPA with the discretionary authority to address, as appropriate, disproportionate human health or environmental effects, using practicable and legally permissible methods, under Executive Order 12898 (59 FR 7629, February 16, 1994).

In addition, this rule does not have tribal implications as specified by Executive Order 13175 (65 FR 67249, November 9, 2000), because the SIP is not approved to apply in Indian country located in the state, and EPA notes that it will not impose substantial direct costs on tribal governments or preempt tribal law.

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the

Congress and to the Comptroller General of the United States. EPA will submit a report containing this action and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the **Federal Register**. A major rule cannot take effect until 60 days after it is published in the **Federal Register**. This action is not a “major rule” as defined by 5 U.S.C. 804(2).

Under section 307(b)(1) of the Clean Air Act, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by June 27, 2014. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this action for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. (See section 307(b)(2)).

**List of Subjects in 40 CFR Part 52**

Environmental protection, Air pollution control, Incorporation by reference, Intergovernmental relations, Nitrogen dioxide, Particulate matter,

Reporting and recordkeeping requirements, Sulfur oxides, Visibility, and Volatile organic compounds.

Dated: March 20, 2014.

**Daniel D. Opalski,**

*Acting Regional Administrator, Region 10.*

Part 52, chapter I, title 40 of the Code of Federal Regulations is amended as follows:

**PART 52—[AMENDED]**

■ 1. The authority citation for Part 52 continues to read as follows:

**Authority:** 42 U.S.C. 7401 *et seq.*

**Subpart N—Idaho**

■ 2. Section 52.670 is amended as follows:

■ a. In paragraph (d) by removing the entry for “The Amalgamated Sugar Company LLC—Nampa Factory, Nampa, Idaho” and adding in its place the following entry for “The Amalgamated Sugar Company LLC—Nampa Factory, Nampa, Idaho.”

■ b. In paragraph (e) by adding one entry to the end of the table.

The additions read as follows:

**§ 52.670 Identification of plan.**

\* \* \* \* \*

(d) \* \* \*

**EPA—APPROVED IDAHO SOURCE-SPECIFIC REQUIREMENTS <sup>1</sup>**

Name of source	Permit No.	State effective date	EPA approval date	Explanation
* * * * *	* * * * *	* * * * *	* * * * *	* * * * *
The Amalgamated Sugar Company LLC—Nampa Factory, Nampa, Idaho.	T2–2009.0105	12/23/11 (date issued) .....	4/28/14 [Insert page number where the document begins].	The following conditions; 1.2, including the table of Regulated Emission Point Sources Table, 3.2, 3.3 (first paragraph only), 3.4, 3.5, 3.6, 3.7, 3.8, 3.9, 3.11, 3.13, 3.14, 3.15, 3.16, and 4.1
* * * * *	* * * * *	* * * * *	* * * * *	* * * * *

<sup>1</sup> EPA does not have the authority to remove these source-specific requirements in the absence of a demonstration that their removal would not interfere with attainment or maintenance of the NAAQS, violate any prevention of significant deterioration increment or result in visibility impairment. Idaho Department of Environmental Quality may request removal by submitting such a demonstration to EPA as a SIP revision.

\* \* \* \* \* (e) \* \* \*

**EPA-APPROVED IDAHO NONREGULATORY PROVISIONS AND QUASI-REGULATORY MEASURES**

Name of SIP provision	Applicable geographic or nonattainment area	State submittal date	EPA approval date	Comments
* * * * *	* * * * *	* * * * *	* * * * *	* * * * *
Regional Haze SIP Revision ..	State-wide .....	6/29/12	4/28/14 [Insert page number where the document begins].	The portion of the Regional Haze SIP relating to BART for the TASC0, Nampa facility,

■ 3. Section 52.672 is amended by adding paragraphs (g)(3) and (4) to read as follows:

**§ 52.672 Approval of plans.**

\* \* \* \* \*

(g) \* \* \*

(3) The EPA is vacating its approval of Idaho's NO<sub>x</sub> and SO<sub>x</sub> BART determination for the Riley boiler at The Amalgamated Sugar Company, LLC Nampa facility, published June 22, 2011.

(4) The EPA approves a Regional Haze SIP revision submitted by the Idaho Department of Environmental Quality on June 29, 2012, as meeting the requirements of Clean Air Act section 169A and 40 CFR 51.308(e) regarding Best Available Retrofit Technology for The Amalgamated Sugar Company LLC, facility located in Nampa, Idaho. The EPA is approving a revised NO<sub>x</sub> BART determination and revised emission limit for NO<sub>x</sub>, a revised emission limit for PM, and a SO<sub>2</sub> BART Alternative for The Amalgamated Sugar Company, LLC, Nampa facility.

[FR Doc. 2014-09248 Filed 4-25-14; 8:45 am]

BILLING CODE 6560-50-P

**DEPARTMENT OF DEFENSE**

**Defense Acquisition Regulations System**

**48 CFR Parts 203, 234, and 252**

**Defense Federal Acquisition Regulation Supplement; Technical Amendments**

**AGENCY:** Defense Acquisition Regulations System, Department of Defense (DoD).

**ACTION:** Final rule.

**SUMMARY:** DoD is making technical amendments to the Defense Federal Acquisition Regulation Supplement (DFARS) to provide needed editorial changes.

**DATES:** Effective April 28, 2014.

**FOR FURTHER INFORMATION CONTACT:** Mr. Manuel Quinones, Defense Acquisition Regulations System, OUSD(AT&L)DPAP(DARS), Room 3B855, 3060 Defense Pentagon, Washington, DC 20301-3060. Telephone 571-372-6088; facsimile 571-372-6094.

**SUPPLEMENTARY INFORMATION:**

This final rule amends the DFARS as follows:

1. Corrects a cross reference in 203.903(1).
2. Corrects a typographical error in 234.004(2)(ii)(A)(1) and (2).

3. Corrects 252.232-7013 to revise the clause fill-in instructions.

**List of Subjects in 48 CFR Parts 203, 234, and 252**

Government procurement.

**Manuel Quinones,**

*Editor, Defense Acquisition Regulations System.*

Therefore, 48 CFR parts 203, 234, and 252 are amended as follows:

■ 1. The authority citations for 48 CFR parts 203 and 252 continue to read as follows:

**Authority:** 41 U.S.C. 1303 and 48 CFR chapter 1.

**PART 203—IMPROPER BUSINESS PRACTICES AND PERSONAL CONFLICTS OF INTEREST**

**203.903 [Amended]**

■ 2. Section 203.903 paragraph (1) is amended by removing “paragraph (2)” and adding “paragraph (3)” in its place.

**PART 234—MAJOR SYSTEM ACQUISITION**

■ 3. The authority citation for 48 CFR part 234 is revised to read as follows:

**Authority:** 41 U.S.C. 1303 and 48 CFR chapter 1.

**234-004 [Amended]**

■ 4. Section 234-004 paragraphs (2)(ii)(A)(1) and (2) are amended by removing “line times” and adding “line items” in both places.

**PART 252—SOLICITATION PROVISIONS AND CONTRACT CLAUSES**

**252.232-7013 [Amended]**

■ 5. Section 252.232-7013 is amended by—

■ a. Removing the clause date “(MAR 2014)” and adding “(APR 2014)” in its place;

■ b. In paragraph (a) by removing “Contract Line Items (CLINs) \_\_\_, \_\_\_, and \_\_\_.” and adding “Contract Line Item Number(s) (CLIN(s)) [Contracting Officer insert applicable CLIN(s)].” in its place; and

■ c. In paragraph (b)(i) by removing “CLINs \_\_\_, \_\_\_, and \_\_\_.” and adding “CLIN(s) [Contracting Officer insert applicable CLIN(s)].” in its place.

[FR Doc. 2014-09436 Filed 4-25-14; 8:45 am]

BILLING CODE 5001-06-P

**DEPARTMENT OF COMMERCE**

**National Oceanic and Atmospheric Administration**

**50 CFR Part 648**

[Docket No. 131115971-4345-02]

RIN 0648-XC995

**Magnuson-Stevens Act Provisions; Fisheries of the Northeastern United States; Northeast Multispecies Fishery; 2014 Sector Operations Plans and Contracts and Allocation of Northeast Multispecies Annual Catch Entitlements**

**AGENCY:** National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

**ACTION:** Final rule.

**SUMMARY:** We have partially approved 17 sector operations plans and contracts for fishing year 2014, providing allocations of Northeast multispecies (groundfish) to these sectors, and granting 20 regulatory exemptions. Approval of sector operations plans is necessary to allocate quotas to the sectors and for the sectors to operate. The Northeast Multispecies Fishery Management Plan allows limited access permit holders to form sectors, and requires sectors to submit their operations plans and contracts to us, NMFS, for approval or disapproval. Approved sectors are exempt from certain effort control regulations and receive allocations of groundfish based on their members' fishing history.

**DATES:** Effective May 1, 2014, through April 30, 2015.

**ADDRESSES:** Copies of each sector's final operations plan and contract, and the environmental assessment (EA), are available from the NMFS Greater Atlantic Regional Fisheries Office: John K. Bullard, Regional Administrator, National Marine Fisheries Service, 55 Great Republic Drive, Gloucester, MA 01930. These documents are also accessible via the Federal eRulemaking Portal: <http://www.regulations.gov>.

**FOR FURTHER INFORMATION CONTACT:** Brett Alger, Fishery Management Specialist, phone (978) 675-2153, fax (978) 281-9135. To review **Federal Register** documents referenced in this rule, you can visit <http://www.nero.noaa.gov/sfd/sfdmultifr.html>.

**SUPPLEMENTARY INFORMATION:**

**Background**

Amendment 13 to the FMP (69 FR 22906, April 27, 2004) established a process for forming sectors within the