

When we publish and distribute the EIS, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (Appendix 2).

#### Becoming an Intervenor

Once LLNGE files its application with the Commission, you may want to become an “intervenor” which is an official party to the Commission’s proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission’s final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the User’s Guide under the “e-filing” link on the Commission’s Web site. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the project.

#### Additional Information

Additional information about the Project is available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC Web site at [www.ferc.gov](http://www.ferc.gov) using the “eLibrary” link. Click on the eLibrary link, click on “General Search” and enter the docket number, excluding the last three digits in the Docket Number field (i.e., PF14–17). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Finally, public meetings or site visits will be posted on the Commission’s calendar located at [www.ferc.gov/EventCalendar/EventsList.aspx](http://www.ferc.gov/EventCalendar/EventsList.aspx) along with other related information.

Dated: October 3, 2014.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2014–24296 Filed 10–10–14; 8:45 am]

**BILLING CODE 6717–01–P**

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Project No. 14498–001]

##### Lucid Energy, Inc. and The City of Portland Water Bureau, Conduit 3, LLC; Notice of Transfer of Exemption

1. By letter filed September 2, 2014 and supplemented on October 3, 2014, Lucid Energy, Inc. and The City of Portland Water Bureau informed the Commission that the exemption from licensing for the Conduit 3 Hydroelectric Project, FERC No. 14498, originally issued June 3, 2013,<sup>1</sup> has been transferred from Lucid Energy, Inc. and The City of Portland Water Bureau as co-exemptees to Conduit 3, LLC and The City of Portland Water Bureau as co-exemptees. The new co-exemptee is wholly owned by Lucid Energy, Inc. The proposed project would be located on The City of Portland Water Bureau’s Conduit 3 pipeline, an existing 50-inch diameter water supply pipeline, in the City of Portland, Multnomah County, Oregon. The transfer of an exemption does not require Commission approval.

2. Conduit 3, LLC and The City of Portland Water Bureau are now the co-exemptees of the Conduit 3 Hydroelectric Project, FERC No. 14498. All correspondence should be forwarded to: Mr. Greg Semler, President and CEO, Lucid Energy, Inc. 2420 NE Sandy Blvd., Suite 203, Portland, OR 97232.

Dated: October 7, 2014.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2014–24344 Filed 10–10–14; 8:45 am]

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#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Project No. 12496–002; Rugraw, LLC]

##### Notice of Joint Scoping Meetings With the California State Water Resources Control Board and Environmental Site Review and Soliciting Scoping Comments

Take notice that the following hydroelectric applications have been filed with the Federal Energy Regulatory Commission (FERC or Commission) and are available for public inspection:

a. *Type of Application:* Major Original License.

b. *Project No.:* 12496–002.

c. *Date filed:* April 21, 2014.

d. *Applicant:* Rugraw, LLC.

e. *Name of Project:* Lassen Lodge Hydroelectric Project.

f. *Location:* On the South Fork Battle Creek, nearby the Town of Mineral, Tehama County, California. No federal lands or Indian reservations are located within the proposed project boundary.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Charlie Kuffner, 70 Paseo Mirasol, Tiburon, CA 94920; (415) 652–8553.

i. *FERC Contact:* Adam Beeco at (202) 502–8655; email—[adam.beeco@ferc.gov](mailto:adam.beeco@ferc.gov).

California State Water Board Contact: Michelle Lobo at (916) 327–3117; email—[michelle.lobo@waterboards.ca.gov](mailto:michelle.lobo@waterboards.ca.gov).

j. With this notice, we are soliciting comments on the Commission’s staff Scoping Document 1 (SD1). Deadline for filing scoping comments: December 5, 2014 (5:00 p.m. EST; 2:00 p.m. PST).

Scoping comments should be filed separately with the Commission and the California State Water Resources Control Board (State Water Board), as noted below.

#### Commission

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal

<sup>1</sup> 143 FERC ¶ 62,164, Order Granting Exemption from Licensing (Conduit).

Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-12496-002.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

#### State Water Board

Written comments should be provided as noted below. When submitting your comments, provide the contact person's name and phone number. The State Water Board is seeking information regarding what type of environmental document should be prepared (i.e., negative declaration, mitigated negative declaration, or environmental impact report), as well as scoping comments.

State Water Resources Control Board,  
Division of Water Rights, Water Quality Certification Program,  
Attention: Michelle Lobo, P.O. Box 2000, Sacramento, CA 95812-2000,  
Phone: (916) 327-3117, Fax: (916) 341-5400, Email: [Michelle.Lobo@waterboards.ca.gov](mailto:Michelle.Lobo@waterboards.ca.gov).

k. This application is not ready for environmental analysis at this time.

l. The proposed Lassen Lodge Project consists of: (1) A 6-foot-high and 94-foot-long diversion dam; (2) an impoundment of approximately 0.5 acre; (3) a 20 by 10 foot enclosed concrete intake structure; (4) a 7,258-foot-long pipeline and a 5,230-foot-long penstock with a net head of 791 feet; (5) a 50 by 50 foot powerhouse containing one generating unit with a 5,000-kilowatt capacity; (6) a 50 by 50 foot substation area; (7) a 40 by 35 foot switchyard; (8) 100 by 100 foot multipurpose area; and (9) a new 12-mile-long, 60-kilovolt transmission line. The project is estimated to produce approximately 25,000,000 kilowatt hours annually.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item "h." above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

#### n. Scoping Process

The Commission intends to prepare an Environmental Assessment (EA) on the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

The State Water Board has not determined what type of environmental document it will prepare at this time and is seeking input from agencies and interested parties as part of the scoping process.

#### Scoping Meetings

In addition to written comments solicited by this SD1, we will hold two public scoping meetings and an Environmental Site Review in the vicinity of the project. A daytime meeting will focus on concerns of the resource agencies, nongovernmental organizations (NGOs), and Indian tribes. An evening meeting will focus on receiving input from the public. We invite all interested agencies, Indian tribes, NGOs, and individuals to attend one or both of the meetings to assist us in identifying the scope of environmental issues that should be analyzed in the EA and the State Water Board's environmental document.

These scoping meetings are being coordinated with the State Water Board and are considered joint scoping meetings for the purposes of both the National Environmental Policy Act (NEPA) and the California Environmental Quality Act (CEQA), should the State Water Board prepare an environmental impact report (EIR). (See Cal. Code Regs., tit. 14, 15083, 15223, 15226.) This notice is intended to provide notice of the State Water Board's informal consultation with responsible and trustee agencies pursuant to section 15063 of the CEQA Guidelines as to the potential for the proposed action to cause a significant impact to the environment. (Cal. Code Regs., tit. 14, 15063, subd. (g).) Recipients of this notice are invited to comment on whether an EIR, negative declaration, or mitigated negative declaration should be prepared. In addition, pursuant to CEQA Guidelines section 15083, subdivision (c), these meetings are intended to simultaneously serve the purposes identified in

California Code of Regulations, title 14, section 15082, subdivision (c). Any responsible or trustee agency or other interested parties that believes an EIR should be prepared should identify the scope and content of any environmental information it believes should be required, should the State Water Board prepare an EIR.

The times and locations of the meetings are as follows:

#### Daytime Scoping Meeting

*Date and Time:* Wednesday, November 5, 2014, 9:00 a.m. (PST).

*Location:* Cal/EPA Building at 1001 I Street, Sacramento, California. Byron Sher Auditorium on the 2nd floor.

*Phone number:* Michelle Lobo—(916) 327-3117, Webcast: <http://www.calepa.ca.gov/Broadcast/>.

Paid parking is available in the parking garage across from the Cal/EPA Building. Metered parking is available on nearby and adjacent streets. Information on traveling to the Cal/EPA Building is available online at: <http://www.calepa.ca.gov/EPABldg/location.htm>.

Please enter the Cal/EPA Building through the public entrance at the corner of 10th Street and I Street. Once you enter the building, go to the Visitor's Center located on the left. You will need to sign-in at the Visitor's Center and receive a badge for the 1st and 2nd floors. The Byron Sher Auditorium is on the 2nd floor and may be accessed by using the elevator or stairs.

#### Evening Scoping Meeting

*Date and Time:* Wednesday, November 5, 2014, 7:00 p.m. (PST).

*Location:* Holiday Inn Express Hotel, 2810 Main St., Red Bluff, California.

*Phone number:* Front Desk—(530) 528-1600.

Copies of the SD1 outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of the SD1 will be available at the scoping meeting or may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link (see item m above).

#### Environmental Site Review

The Applicant and FERC staff will conduct a project Environmental Site Review beginning at 8:00 a.m. (PST) on Thursday, November 6, 2014. All interested individuals, organizations, and agencies are invited to attend. All participants should meet at the Walmart Parking Lot, 1025 S. Main St., Red Bluff, California. All participants are responsible for their own transportation to the meeting site. Anyone with

questions about the Environmental Site Review (or needing directions) should contact Charlie Kuffner of Rugraw, LLC at (415) 652-8553 or email at [charlie.kuffner@gmail.com](mailto:charlie.kuffner@gmail.com). Those individuals planning to participate in the Environmental Site Review should notify Mr. Kuffner of their intent, no later than Friday, October 31, 2014. For more details about the Environmental Site Review, including meeting locations, transportation options, meal options, and the itinerary, please see the information in Appendix A of the SD1.

### Objectives

At the scoping meetings, the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EA and CEQA document; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EA, and CEQA document, including viewpoints in opposition to, or in support of, the staffs' preliminary views; (4) determine the resource issues to be addressed in the EA and CEQA document; (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis; (6) solicit from the meeting participants, input to the State Water Board on the type of CEQA document that should be prepared, and (7) solicit from any responsible or trustee agency or other interested parties that believes an EIR should be prepared, environmental information to identify the scope and content of an EIR should the State Water Board determine an EIR should be prepared.

### Procedures

The meetings will be recorded by a stenographer and become part of the formal record of the Commission and State Water Board proceedings on the project.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meeting(s) and to assist the staff in defining and clarifying the issues to be addressed in the EA and CEQA document.

Dated: October 3, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-24299 Filed 10-10-14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL15-2-000]

#### UIF GP, LLC; Notice of Petition for Declaratory Order

Take notice that on October 3, 2014, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2), UIF GP, LLC (UIF) filed a petition for declaratory order requesting that the Commission: (1) Disclaim jurisdiction over UIF as a public utility under section 201(e) of the Federal Power Act (FPA) and (2) disclaim jurisdiction over future transfers of the Class A-1 Interests or Class B Interests in Neptune Regional Transmission System, LLC under section 203(a)(1) of the FPA., as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on November 3, 2014.

Dated: October 6, 2014.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2014-24316 Filed 10-10-14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14636-000]

#### Glacial Energy, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 19, 2014, Glacial Energy, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Talkeetna River Dam Hydroelectric Project (Talkeetna River Project or project) to be located on the Talkeetna River, near Talkeetna in Matanuska-Susitna Borough, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 2,300-foot-long, 370-foot-high dam located at an elevation of 970 feet mean sea level on the Talkeetna River; (2) a 2,700-foot-long, 12-foot-diameter steel penstock; (3) a 1,500-foot-long, 50-foot-wide, 20-foot-tall concrete open channel spillway exiting downstream from the dam; (4) a 75-foot long, 125-foot-wide powerhouse with three Francis turbine units rated for 25 megawatts (MW) each or 75 MW total at 320 feet of net head; (5) a 100-foot-wide, 30-foot-deep, 35-foot-long concrete tailrace emptying into the Talkeetna River; (6) an 11-mile, 69-kilovolt transmission line; (7) a substation; ; and (8) appurtenant facilities.

The estimated annual generation of the Talkeetna River Project would be 311 gigawatt-hours.

*Applicant Contact:* Mr. Brent L. Smith, Manager, Northwest Power Services, Inc., P.O. Box 872316, Wasilla, AK 99687; phone: (907) 414-8223.

*FERC Contact:* Julia Kolberg; phone: (202) 502-8261.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of