

Please put the project number (P-14581-000) on the first page of the filing.

If no such motions are filed, the restricted service list will be effective at the end of the 15 day period. Otherwise, a further notice will be issued ruling on any motion or motions filed within the 15 day period.

Dated: December 16, 2014.
Kimberly D. Bose,
Secretary.
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[RP14-638-000, CP14-125-000, CP14-126-000, et al.]

Notice Establishing Comment Due Dates on Settlement

Atmos Energy Corporation v. American Midstream (Midla) LLC	Docket No. RP14-638-000
American Midstream (Midla) LLC	Docket Nos. CP14-125-000, CP14-126-000, RP14-689-000, RP14-689-001, RP14-1049-000, RP14-1049-001, RP14-1049-002, (not consolidated)

On December 11, 2014, American Midstream (Midla) LLC and the other Supporting Parties ¹ filed a Stipulation and Agreement (Settlement) in the above referenced proceedings. Pursuant to Rule 602(f) of the Commission's Rules of Practice,² notice is hereby given that initial comments on the Settlement are due no later than December 31, 2014 and reply comments are due no later than January 12, 2015.

Dated: December 16, 2014.
Kimberly D. Bose,
Secretary.
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD15-4-000]

Technical Conference on Environmental Regulations and Electric Reliability, Wholesale Electricity Markets, and Energy Infrastructure; Notice of Technical Conferences

Take notice that the Federal Energy Regulatory Commission (Commission) will hold a series of technical conferences to discuss implications of compliance approaches to the Clean Power Plan proposed rule, issued by the Environmental Protection Agency (EPA) on June 2, 2014.¹ In particular, the technical conferences will focus on issues related to electric reliability,

¹ In addition to Midla, the Supporting Parties are Atmos Energy Corporation; BASF Corporation; Enbridge Marketing (US) L.P.; Entergy Services, Inc.; Entergy Gulf States Louisiana, L.L.C.; Entergy Louisiana, LLC and Entergy Arkansas, Inc.; EVP Properties, L.P.; Louisiana Public Service Commission; Louisiana Municipal Gas Authority; Mississippi Public Service Commission; and Tunica Pipeline, LLC.

² 18 CFR 385.602(f) (2014).

³ Carbon Pollution Emission Guidelines for Existing Stationary Sources: Electric Utility Generating Units, Notice of Proposed Rulemaking, 79 FR 34,830 (June 18, 2014).

wholesale electric markets and operations, and energy infrastructure. The Commission will hold a National Overview technical conference on February 19, 2015, from approximately 9:30 a.m. to 5:00 p.m. in the Commission Meeting Room at the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Following the National Overview technical conference, the Commission will hold three regional technical conferences, on dates to be announced, in the following cities:

Eastern Region,² Washington, DC
 Central Region,³ St. Louis, MO
 Western Region,⁴ Denver, CO
 The National Overview technical conference will be Commission-led. The regional technical conferences will be staff-led. Commission members may participate in the regional technical conferences.

State, regional and/or federal plans for compliance with the proposed Clean Power Plan may impact FERC-jurisdictional markets, grid operations, and infrastructure. The technical conferences will provide a forum for interested persons to discuss how to address any issues concerning the reliability of the power grid and the efficient operation of wholesale electric markets that may arise in the context of

² For purposes of this conference, the Eastern Region includes the following Commission-approved Order No. 1000 planning regions: ISO New England, Inc. (ISO-NE), PJM Interconnection, LLC (PJM), New York Independent System Operator (NYISO), Southeastern Regional Transmission Planning (SERTP), South Carolina Regional Transmission Planning (SCRTP), and Florida Reliability Coordinating Council (FRCC). This region also includes the Northern Maine Independent System Administrator (NMISA).

³ For purposes of this conference, the Central Region includes the following Commission-approved Order No. 1000 planning regions: Midcontinent Independent System Operator Inc. (MISO) and Southwest Power Pool (SPP). (continued . . .)

This region also includes the Electric Reliability Council of Texas (ERCOT).

⁴ For purposes of this conference, the Western Region includes all the areas with the Western Interconnection, including the California Independent System Operator (CAISO).

potential state and regional compliance approaches to EPA's Clean Power Plan. Additionally, the technical conferences will provide an opportunity to discuss how compliance scenarios may impact existing infrastructure and drive the need for additional infrastructure, especially new electric transmission and natural gas pipeline facilities, and whether there are regulatory barriers that need to be addressed, and by whom, to ensure the timely development of those facilities.

The National Overview technical conference will include discussion of the following overarching topics: (1) Whether industry participants (state utility and environmental regulators, regulated entities, etc.) have the appropriate tools to identify reliability and/or market issues that may arise; (2) potential strategies for compliance with the EPA regulations and coordination with FERC-jurisdictional wholesale and interstate markets; and (3) how relevant planning entities, industry, and states coordinate reliability and infrastructure planning processes with state and/or regional environmental compliance efforts to ensure the adequate development of new infrastructure and to manage any potential reliability and operational impacts of proposed compliance plans.

Each of the three regional conferences will include discussion of the following topics: (1) Potential reliability impacts in each region under various compliance approaches; (2) potential impacts on power system operations and generator dispatch in each region under various compliance approaches; and (3) potential impact on each region's current or expected infrastructure (electric transmission, natural gas pipelines, generation, etc.) to address compliance with the proposed rule, and additional infrastructure that may be required.

Subsequent notices will be issued detailing the specific agenda and topics