

Woodland—Larchmere Commercial Historic District, 12019–13165 Larchmere, 2618 N. Moreland, Cleveland, 15000560

#### Franklin County

South High School, 345 E. Deshler Ave., Columbus, 15000561

#### Hamilton County

Bon Air Flats, (Apartment Buildings in Ohio Urban Centers, 1870–1970 MPS) 615 Maple Ave., Cincinnati, 15000562

Mohawk Place Historic District, 241–290 McMicken Ave., 2009–2024 Mohawk Pl., 218–256 Mohawk St., 2026 Central Pkwy., Cincinnati, 15000563

#### SOUTH DAKOTA

##### Hutchinson County

First National Bank, Freeman, 394 S. Main St., Freeman, 15000564

##### Jerauld County

Harmony Friends Church, 225th St. & 372nd Ave., Wessington Springs, 15000565

##### Minnehaha County

Terrace Park and Japanese Gardens, 1100 W. 4th St., Sioux Falls, 15000566

[FR Doc. 2015–20455 Filed 8–18–15; 8:45 am]

BILLING CODE 4312–51–P

## DEPARTMENT OF THE INTERIOR

### National Park Service

[NPS–NERO–GATE–18926; PPNEGATEB0, PPMVSCS1Z.Y00000]

#### Amended Meeting Schedule for the Gateway National Recreation Area Fort Hancock 21st Century Advisory Committee

**AGENCY:** National Park Service, Interior.

**ACTION:** Amended notice of meetings.

**SUMMARY:** In accordance with the Federal Advisory Committee Act (5 U.S.C. Appendix 1–16), notice is hereby given of a change in the meeting schedule of the Gateway National Recreation Area Fort Hancock 21st Century Federal Advisory Committee September 11, 2015, meeting to September 18, 2015, at the Monmouth County Library, Eastern Branch, located at 1001 Route 35, Shrewsbury, New Jersey 07702 which was published in the **Federal Register**, Vol. 80, April 2, 2015, p. 17475.

The September 18, 2015, meeting will begin at 9:00 a.m. (EASTERN), with a public comment period at 11:30 a.m. (EASTERN). This meeting is open to the public. The October 23, 2015, meeting announced in the same notice, is cancelled.

**FOR FURTHER INFORMATION CONTACT:** John Warren, External Affairs Officer, Gateway National Recreation Area, Sandy Hook Unit, 26 Hudson Road,

Highlands, New Jersey 07732, 917–829–0425, email [John\\_Warren@nps.gov](mailto:John_Warren@nps.gov).

**SUPPLEMENTARY INFORMATION:** The Committee was established (**Federal Register**, Vol. 77, April 3, 2012, p. 20046) to provide advice to the Secretary of the Interior, through the Director of the National Park Service, on the development of a reuse plan and on matters relating to future uses of certain buildings at the Fort Hancock and Sandy Hook Proving Ground National Historic Landmark which lie within the Gateway National Recreation Area.

The new Committee Web site, <http://www.forthancock21.org>, includes summaries from all prior meetings. All Committee meetings are open to the public.

Dated: August 12, 2015.

**Alma Ripps**,  
Chief, Office of Policy.

[FR Doc. 2015–20441 Filed 8–18–15; 8:45 am]

BILLING CODE 4310–EE–P

## DEPARTMENT OF THE INTERIOR

### Bureau of Safety and Environmental Enforcement

[Docket ID BSEE–2015–0008; OMB Control Number 1014–0005; 14XE1700DX EEEE500000 EX1SF0000.DAQ000]

#### Information Collection Activities: Relief or Reduction in Royalty Rates; Submitted for Office of Management and Budget (OMB) Review; Comment Request

**ACTION:** 30-day Notice.

**SUMMARY:** To comply with the Paperwork Reduction Act of 1995 (PRA), the Bureau of Safety and Environmental Enforcement (BSEE) is notifying the public that we have submitted to OMB an information collection request (ICR) to renew approval of the paperwork requirements in the regulations under *Relief or Reduction in Royalty Rates*. This notice also provides the public a second opportunity to comment on the revised paperwork burden of these regulatory requirements.

**DATES:** You must submit comments by September 18, 2015.

**ADDRESSES:** Submit comments by either fax (202) 395–5806 or email ([OIRA\\_Submission@omb.eop.gov](mailto:OIRA_Submission@omb.eop.gov)) directly to the Office of Information and Regulatory Affairs, OMB, Attention: Desk Officer for the Department of the Interior (1014–0005). Please provide a copy of your comments to BSEE by any of the means below.

• Electronically go to <http://www.regulations.gov>. In the Search box, enter BSEE–2015–0008 then click search. Follow the instructions to submit public comments and view all related materials. We will post all comments.

• Email [cheryl.blundon@bsee.gov](mailto:cheryl.blundon@bsee.gov), fax (703) 787–1546, or mail or hand-carry comments to the Department of the Interior; Bureau of Safety and Environmental Enforcement; Regulations and Standards Branch; ATTN: Cheryl Blundon; 45600 Woodland Road, Sterling, VA 20166. Please reference ICR 1014–0005 in your comment and include your name and return address.

#### FOR FURTHER INFORMATION CONTACT:

Cheryl Blundon, Regulations and Standards Branch, (703) 787–1607, to request additional information about this ICR. To see a copy of the entire ICR submitted to OMB, go to <http://www.reginfo.gov> (select Information Collection Review, Currently Under Review).

#### SUPPLEMENTARY INFORMATION:

*Title:* 30 CFR 203, *Relief or Reduction in Royalty Rates*.

*OMB Control Number:* 1014–0005.

*Abstract:* The Outer Continental Shelf (OCS) Lands Act, 43 U.S.C. 1337, as amended by the OCS Deep Water Royalty Relief Act (DWRRA), Public Law 104–58 and the Energy Policy Act of 2005, Public Law 109–58, gives the Secretary of the Interior (Secretary) the authority to reduce or eliminate royalty or any net profit share specified in OCS oil and gas leases to promote increased production. The DWRRA also authorized the Secretary to suspend royalties when necessary to promote development or recovery of marginal resources on producing or non-producing leases in the Gulf of Mexico (GOM) west of 87 degrees, 30 minutes West longitude.

Section 302 of the DWRRA provides that new production from a lease in existence on November 28, 1995, in a water depth of at least 200 meters, and in the GOM west of 87 degrees, 30 minutes West longitude qualifies for royalty suspension in certain situations. To grant a royalty suspension, the Secretary must determine that the new production or development would not be economic in the absence of royalty relief. The Secretary must then determine the volume of production on which no royalty would be due in order to make the new production from the lease economically viable. This determination is done on a case-by-case basis. Production from leases in the same water depth and area issued after

November 28, 2000, also can qualify for royalty suspension in addition to any that may be included in their lease terms.

In addition, Federal policy and statute require us to recover the cost of services that confer special benefits to identifiable non-Federal recipients. The Independent Offices Appropriation Act (31 U.S.C. 9701), Office of Management and Budget (OMB) Circular A-25, and the Omnibus Appropriations Bill (Pub. L. 104-134, 110 Stat. 1321, April 26, 1996) authorize the Bureau of Safety and Environmental Enforcement (BSEE) to collect these fees to reimburse us for the cost to process applications or assessments.

Regulations at 30 CFR part 203 implement these statutes and policy and require respondents to pay a fee to request royalty relief. OMB approved the information collection burden under this collection 1014-0005. Section 203.3(a) states that, "We will specify the necessary fees for each of the types of royalty-relief applications and possible

BSEE audits in a Notice to Lessees. We will periodically update the fees to reflect changes in costs, as well as provide other information necessary to administer royalty relief."

Responses are mandatory and are required to obtain or retain a benefit. No questions of a sensitive nature are asked. BSEE will protect information from respondents considered proprietary under the Freedom of Information Act (5 U.S.C. 552) and DOI's implementing regulations (43 CFR 2) and under regulations at 30 CFR 203.61, *How do I assess my chances for getting relief?* and 30 CFR 250.197, *Data and information to be made available to the public or for limited inspection.*

The information collected under this subpart is used to make decisions on the economic viability of leases requesting a suspension or elimination of royalty or net profit share. These decisions have enormous monetary impact on both the lessee and the Federal Government. Royalty relief can lead to increased production of natural gas and oil,

creating profits for lessees, and royalty and tax revenues for the Federal Government that they might not otherwise receive. We could not make an informed decision without the collection of information required by 30 CFR part 203.

*Frequency:* On occasion and as required by regulations.

*Description of Respondents:* Potential respondents comprise OCS Federal oil, gas, or sulphur lessees and/or operators.

*Estimated Reporting and Recordkeeping Hour Burden:* The estimated annual hour burden for this information collection is a total of 724 hours. The following chart details the individual components and estimated hour burdens. In calculating the burdens, we assumed that respondents perform certain requirements in the normal course of their activities. We consider these to be usual and customary and took that into account in estimating the burden.

BURDEN TABLE

Citation 30 CFR 203 and related NTL(s)	Reporting or recordkeeping requirement +	Application/audit fees (rounded)		
		Hour burden	Average number of annual responses	Annual burden hours (rounded)
2; 3; 4; 70 .....	These sections contain general references to submitting reports, applications, requests, copies, demonstrating qualifications, for BSEE approval—burdens covered under specific requirements			0
<b>Royalty Relief for Ultra-Deep Gas Wells and Deep Gas Wells on Shallow Water Leases</b>				
31(c) .....	Request a refund of or recoup royalties from qualified ultra-deep wells.	1	1 request .....	1
35(a); 44(a); 47 .....	Notify BSEE of intent to begin drilling and depth of target.	1	2 notifications .....	2
35(c), (d); 44(b), (d), (e) ....	Notify BSEE that production has begun, request confirmation of the size of RSV—provide any/all supporting documentation.	2	2 notifications .....	4
35(d); 44(e) .....	Request to extend the deadline for beginning production with required supporting documentation.	4	1 request .....	4
41(d) .....	Request a refund of or recoup royalties from qualified wells >200 meters but <400 meters.	1	1 request .....	1
35(a); 44(a); 47(a) .....	Notify BSEE of intent to begin drilling .....	1	2 notifications .....	2
35(c), (d); 44(b), (d), (e) ....	Notify BSEE that production has begun, request confirmation of the size of RSV, provide any/all supporting documentation ( <i>i.e.</i> , request to extend deadline, credible activity schedule, etc).	2	2 notifications .....	4
46 .....	Provide data from well to confirm and attest well drilled was an unsuccessful certified well with supporting documentation and request supplement (RSS).	8	1 response .....	8
49(b) .....	Notify BSEE or decision to exercise option to replace one set of deep gas royalty suspension terms for another set of such terms.	BSEE SOL requires that this reg text stay for legacy purposes only. Last time any respondent could use was 2004; hence, no burden.		
Subtotal .....	.....	.....	8 responses .....	20

BURDEN TABLE—Continued

Citation 30 CFR 203 and related NTL(s)	Reporting or recordkeeping requirement +	Application/audit fees (rounded)		
		Hour burden	Average number of annual responses	Annual burden hours (rounded)
<b>End of Life and Special Royalty Relief*</b>				
51; 83; 84; NTL .....	Application—leases that generate earnings that cannot sustain continued production (end-of-life lease); required supporting documentation; include payment confirmation receipt.	100	1 application every 10 years.	10
		application 1/10 × \$8,000 = \$800*; audit 1/10 × \$12,500 = \$1,250		
52 .....	Demonstrate ability to qualify/requalify for royalty relief or to re-qualify.	1	1 response .....	1
55 .....	Renounce relief arrangement (end-of-life) (seldom, if ever will be used; minimal burden to prepare letter).	1	1 letter every 10 years ....	1
80; NTL .....	Application—apart from formal programs for royalty relief for marginal producing lease (Special Case Relief); required supporting documentation; include payment confirmation receipt.	250	1 application every 10 years.	25
		application 1/10 × \$8,000** = \$800 audit 1/10 × \$12,500 = \$1,250		
80; NTL .....	Application—apart from formal programs for royalty relief for marginal expansion project or marginal non-producing lease (Special Case Relief); required supporting documentation; include payment confirmation receipt.	1,000	1 application every 10 years.	100
		application 1/10 × \$19,500** = \$1,950; audit 1/10 × \$18,750 = \$1,875		
Subtotal .....	.....	.....	2 responses (rounded) ....	137
			\$7,925 fees	
<b>CPA Report</b>				
81; 83–90; 63 .....	Required reports; extension justification .....	Burden included with applications		0
		1 CPA report × \$45,000/10 each report = \$4,500		
Subtotal .....	.....	.....	1 response .....	\$4,500
<b>Deep Water Royalty Relief Act (DWRAA)</b>				
61; 62; 64; 65; 71; 83; 85–89; NTL.	Application—preview assessment (seldom if ever will be used as applicants generally opt for binding determination by BSEE instead) and required supporting documentation; include payment confirmation receipt.	900	1 application every 10 years.	90
		application 1/10 × \$28,500 = \$2,850		
62; 64; 65; 71; 83; 85–89; NTL.	Application—leases in designated areas of GOM deep water acquired in lease sale before 11/28/95 or after 11/28/00 and are producing (deep water expansion project); required supporting documentation; include payment confirmation receipt.	2,000	1 application every 10 years.	200
		application 1/10 × \$19,500 = \$1,950		
62; 64; 65; 203.71; 81; 83; 85–89; NTL.	Application—leases in designated areas of deep water GOM, acquired in lease sale before 11/28/95 or after 11/28/00 that have not produced (pre-act or post-2000 deep water leases); required supporting documentation; include payment confirmation receipt.	2,000	1 application every 10 years.	200

BURDEN TABLE—Continued

Citation 30 CFR 203 and related NTL(s)	Reporting or recordkeeping requirement +	Application/audit fees (rounded)		
		Hour burden	Average number of annual responses	Annual burden hours (rounded)
69; NTL .....	Application—short form to add or assign pre-Act lease and required supporting documentation; include payment confirmation receipt.	application 1/10 × \$34,000 = \$3,400*; audit 1/10 × \$37,500 = \$3,750		
		40	1 application every 10 years.	4
70; 81; 90; 76(c), (e); NTL	Submit post-production development report; extension justification. # Reserve right to audit (1 audit every 10 years) after production starts to confirm cost estimates of the application; include payment confirmation receipt.	application 1/10 × \$1,000 = \$100		
		50	1 report* every 10 years	5
74; 75; 76(d); NTL .....	Redetermination and required supporting documentation; include payment confirmation receipt.	# 1 audit 1/10 × \$18,750 = \$1,875		
		500	1 redetermination every 10 years.	50
77 .....	Renounce relief arrangement (deep water) (seldom, if ever will be used; minimal burden to prepare letter).	application 1/10 × \$16,000 = \$1,600*		
		1	1 letter every 10 years ....	1
79 .....	Request reconsideration of BSEE field designation	This was a regulatory requirement for leases issued prior to 1995		
				0
79(c); 76(b) .....	Request extension of deadline to start construction	2	1 request every 10 years	1
81; 83–90 .....	Required reports; extension justification .....	Burden included with applications		
				0
Subtotal .....	.....		3 responses .....	551
				\$15,525 fees
<b>Recordkeeping</b>				
81(d) .....	Retain supporting cost records for post-production development/fabrication reports (records retained as usual/customary business practice; minimal burden to make available at BSEE request).	8	2 recordkeepers .....	16
Subtotal .....	.....		2 recordkeepers .....	16
Total Annual Burden	.....		16 Responses .....	724
				\$27,950 Fees

+ In the future, BSEE may require electronic filing of some submissions.

\* CPA certification expense burden also imposed on applicant.

\*\* These applications currently do not have a set fee since they are done on a case-by-case basis.

**Note:** Applications include numerous items such as: Transmittal letters, letters of request, modifications to applications, reapplications, etc.

*Estimated Reporting and Recordkeeping Non-Hour Cost Burden:* We have identified several non-hour cost burdens associated with the collection of information for a total of \$27,950.

Under § 203.3, we charge lessees (respondents) applying for royalty relief an amount that covers the cost of processing their applications and auditing financial data when necessary to determine the proposed

development's economic situation. As previously discussed, these fees may be revised as necessary to recover our costs in processing royalty relief applications.

This submission includes these audits and their associated fees. Since there have been no applications approved in the last 14 years under our formal programs for deepwater royalty relief or end of life, the estimated number of submittals is one every 10 years; but we include the audit and their respective

fees due to the potential situation arising.

We estimate this cost burden to be approximately \$23,450 annually. Refer to the burden table for a breakdown.

Under § 203.81, a report prepared by an independent certified public accountant (CPA) must accompany the application and post-production report (expansion project, short form, and preview assessment applications are excluded). The OCS Lands Act

applications will require this report only once; the DWRRA applications will require this report at two stages—with the application and post-production development report for successful applicants. We estimate an average cost for a report is \$45,000 and that one CPA certification, during the information collection extension period, will be necessary if the applications are approved. This annual cost burden is \$45,000/10 years = \$4,500.

Therefore, the total of the two burdens is estimated at \$27,950. We have not identified any other non-hour cost burdens associated with this collection of information.

**Public Disclosure Statement:** The PRA (44 U.S.C. 3501, *et seq.*) provides that an agency may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. Until OMB approves a collection of information, you are not obligated to respond.

**Comments:** Section 3506(c)(2)(A) of the PRA (44 U.S.C. 3501, *et seq.*) requires each agency “. . . to provide notice . . . and otherwise consult with members of the public and affected agencies concerning each proposed collection of information . . .” Agencies must specifically solicit comments to: (a) Evaluate whether the collection is necessary or useful; (b) evaluate the accuracy of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden on the respondents, including the use of technology.

To comply with the public consultation process, on May 22, 2015, we published a **Federal Register** notice (80 FR 29740) announcing that we would submit this ICR to OMB for approval. The notice provided the required 60-day comment period. In addition, § 203.5 provides the OMB Control Number for the information collection requirements imposed by the 30 CFR 203 regulations. The regulation also informs the public that they may comment at any time on the collections of information and provides the address to which they should send comments. We received no comments in response to the **Federal Register** notice, nor did we receive any unsolicited comments.

**Public Availability of Comments:** Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment

to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Dated: August 4, 2015.

**Robert W. Middleton,**  
*Deputy Chief, Office of Offshore Regulatory Programs.*

[FR Doc. 2015–20369 Filed 8–18–15; 8:45 am]

**BILLING CODE 4310–VH–P**

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## JUDICIAL CONFERENCE OF THE UNITED STATES

### Hearings of the Judicial Conference Advisory Committees on the Federal Rules of Bankruptcy Procedure and the Federal Rules of Evidence

**Federal Register** citation of previous announcement: 80 FR 48120.

**AGENCY:** Judicial Conference of the United States, Advisory Committees on the Federal Rules of Bankruptcy, Procedure and the Federal Rules of Evidence.

**ACTION:** Revised Notice of Proposed Amendments and Open Hearings.

**SUMMARY:** The Advisory Committees on the Federal Rules of Bankruptcy Procedure and the Federal Rules of Evidence have proposed amendments to the following rules: Bankruptcy Rules 1001 and 1006. Evidence Rules 803 and 902.

The text of the proposed rules amendments and the accompanying Committee Notes can be found at the United States Federal Courts' Web site at: <http://www.uscourts.gov/rules-policies/proposed-amendments-published-public-comment>.

All written comments and suggestions with respect to the proposed amendments may be submitted on or after the opening of the period for public comment on August 14, 2015, but no later than February 16, 2016. Written comments must be submitted electronically, following the instructions provided at the Web site address provided above. In accordance with established procedures, all comments submitted are available for public inspection.

Public hearings are scheduled to be held on these proposed amendments as follows:

- Bankruptcy Rule 1006 in Washington, DC, on January 22, 2016, and in Pasadena, CA, on January 29, 2016;
- Rules of Evidence 803 and 902 in Phoenix, AZ, on January 6, 2016, and in Washington, DC, on February 12, 2016.

Those wishing to testify should contact the Secretary at the address

below in writing at least 30 days before the hearing.

**FOR FURTHER INFORMATION CONTACT:** Rebecca A. Womeldorf, Secretary, Committee on Rules of Practice and Procedure of the Judicial Conference of the United States, Thurgood Marshall Federal Judiciary Building, One Columbus Circle NE., Suite 7–240, Washington, DC 20544, Telephone (202) 502–1820.

Dated: August 12, 2015.

**Rebecca A. Womeldorf,**  
*Secretary, Committee on Rules of Practice and Procedure, Judicial Conference of the United States.*

[FR Doc. 2015–20254 Filed 8–18–15; 8:45 am]

**BILLING CODE 2210–55–P**

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## DEPARTMENT OF JUSTICE

[OMB Number 1110–0052]

### Agency Information Collection Activities; Proposed eCollection eComments Requested; Extension Without Change, of a Previously Approved Collection Applicant Information Form (1–783)

**AGENCY:** Federal Bureau of Investigation, Department of Justice.

**ACTION:** 60-day notice.

**SUMMARY:** The Department of Justice (DOJ), Federal Bureau of Investigation (FBI), Criminal Justice Information Services (CJIS) Division, will be submitting the following information collection request to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act of 1995.

**DATES:** Comments are encouraged and will be accepted for 60 days until October 19, 2015.

**FOR FURTHER INFORMATION CONTACT:** If you have additional comments especially on the estimated public burden or associated response time, suggestions, or need a copy of the proposed information collection instrument with instructions or additional information, please contact Gerry Lynn Brovey, Supervisory Information Liaison Specialist, FBI, CJIS, Resources Management Section, Administrative Unit, Module C–2, 1000 Custer Hollow Road, Clarksburg, West Virginia 26306 (facsimile: 304–625–5093).

**SUPPLEMENTARY INFORMATION:** Written comments and suggestions from the public and affected agencies concerning the proposed collection of information are encouraged. Your comments should address one or more of the following four points: