

of two utility operating companies which are subsidiaries of Entergy Corporation (Entergy). Entergy will remain as the ultimate parent company, but a new intermediate company, Entergy Utility Holding Company, LLC, a Texas limited liability company, will become the direct parent company of the newly formed Entergy Louisiana, LLC. When the transactions are completed, the newly formed Entergy Louisiana, LLC will acquire 100 percent ownership of RBS and Waterford. EOI will remain responsible for the operation and maintenance of RBS and Waterford. The transaction will also result in the transfer of the general license for the RBS independent spent fuel storage installation held by the Applicants under 10 CFR part 50.

No physical changes to the RBS facility or operational changes are being proposed in the application.

Approval of the direct and indirect transfers of the FOLs was requested by EOI, acting on behalf of EGSL, as well as their parent companies and itself. A notice entitled, "River Bend Station, Unit 1, and Waterford Steam Electric Station, Unit 3; Consideration of Approval of Transfer of License and Conforming Amendment," was published in the **Federal Register** on December 3, 2014 (79 FR 71803). The NRC has received two comments from the public. No hearing requests or petitions to intervene were received.

Under 10 CFR 50.80, no license, or any right thereunder, shall be transferred, directly or indirectly, through transfer of control of the license, unless the Commission gives its consent in writing. Upon review of the information in the licensees' application, and other information before the Commission, relying upon the representations and agreements contained in the application, the NRC staff has determined that the newly formed Entergy Louisiana, LLC is qualified to acquire and directly hold the ownership interest under FOL No. 47 for RBS, as described in the application, and has further determined that both the direct and indirect transfers of control of the subject license, as described in the application, are otherwise consistent with the applicable provisions of law, regulations, and orders issued by the NRC, pursuant thereto, subject to the conditions set forth below.

The application also requests approval of a conforming amendment to FOL No. NPF-47 for RBS. The RBS amendment replaces references to EGSL, the current licensed owner, with Entergy Louisiana, LLC. The change does no more than accurately reflect the

approved transfer action. The conforming amendment involves no safety questions and is administrative in nature. The NRC has determined that the proposed amendment is acceptable.

The findings set forth above are supported by a safety evaluation dated August 14, 2015.

III.

Accordingly, under Sections 161b, 161i, 161o, and 184 of the Atomic Energy Act of 1954, as amended, 42 U.S.C. Sections 2201(b), 2201(i), 2201(o), and 2234; and 10 CFR 50.80, IT IS HEREBY ORDERED that the application for the direct and indirect license transfers related to the proposed corporate restructuring, in connection with the merger of EGSL and ELL, is approved, subject to the following condition:

1. Before completion of the proposed transaction, Entergy Operations, Inc. shall provide the Director of the Office of Nuclear Reactor Regulation satisfactory documentary evidence that the newly formed Entergy Louisiana, LLC has obtained the appropriate amount of insurance required of the licensees under 10 CFR part 140, "Financial Protection Requirements and Indemnity Agreements," of the Commission's regulations.

IT IS FURTHER ORDERED that after receipt of all required regulatory approvals of the proposed direct transfer action, EOI shall inform the Director of the Office of Nuclear Reactor Regulation in writing of such receipt, and of the date of closing, no later than 1 business day before the closing of the direct transfer. Should the proposed direct transfer not be completed within 1 year of this Order's date of issuance, this Order shall become null and void. However, upon written application and good cause shown, such date may be extended by Order.

This Order is effective upon issuance.

For further details with respect to this Order, see the initial application dated June 10, 2014 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML14161A698), as supplemented by letters dated October 9, 2014, December 31, 2014, and January 30, 2015 (ADAMS Accession Nos. ML15154B588, ML14365A404, and ML15030A495, respectively), and the safety evaluation dated the same date as this Order (ADAMS Accession No. ML15138A440), which are available for public inspection at the Commission's Public Document Room (PDR), located at One White Flint North, Public File Area 01 F21, 11555 Rockville Pike (first floor), Rockville, Maryland 20852. Publicly

available documents created or received at the NRC are accessible electronically through ADAMS in the NRC Library at <http://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR reference staff by telephone at 1-800-397-4209, or 301-415-4737, or by email to PDR.Resource@nrc.gov.

Dated at Rockville, Maryland this 14 day of August 2015.

For the Nuclear Regulatory Commission.

William M. Dean,

Director, Office of Nuclear Reactor Regulation.

[FR Doc. 2015-20868 Filed 8-21-15; 08:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[NRC-2015-0001]

Sunshine Act Meeting Notice

DATE: August 24, 31, September 7, 14, 21, 28, 2015.

PLACE: Commissioners' Conference Room, 11555 Rockville Pike, Rockville, Maryland.

STATUS: Public and Closed.

Week of August 24, 2015

There are no meetings scheduled for the week of August 24, 2015.

Week of August 31, 2015—Tentative

There are no meetings scheduled for the week of August 31, 2015.

Week of September 7, 2015—Tentative

Tuesday, September 8, 2015

9:30 a.m. Briefing on Project AIM 2020 (Public Meeting); (Contact: Karen Fitch: 301-415-7358).

This meeting will be webcast live at the Web address—<http://www.nrc.gov/>.

Thursday, September 10, 2015

9:30 a.m. Briefing on NRC International Activities (Closed—Ex. 1 & 9).

Week of September 14, 2015—Tentative

There are no meetings scheduled for the week of September 14, 2015.

Week of September 21, 2015—Tentative

Thursday, September 24, 2015

9:30 a.m. Strategic Programmatic Overview of the New Reactors Business Line (Public Meeting); (Contact: Donna Williams: 301-415-1322).

Week of September 28, 2015—Tentative
 Monday, September 28, 2015

NRC All Employees Meeting (Public Meeting), Marriott Bethesda North Hotel, 5701 Marinelli Road, Rockville, MD 20852.

Thursday, October 1, 2015

Strategic Programmatic Overview of the Decommissioning and Low-Level Waste and Spent Fuel Storage and Transportation Business Lines (Public Meeting). (Contact: Damaris Marcano: 301-415-7328).

This meeting will be webcast live at the Web address—<http://www.nrc.gov/>.

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The schedule for Commission meetings is subject to change on short notice. For more information or to verify the status of meetings, contact Glenn Ellmers at 301-415-0442 or via email at Glenn.Ellmers@nrc.gov.

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The NRC Commission Meeting Schedule can be found on the Internet at: <http://www.nrc.gov/public-involve/public-meetings/schedule.html>.

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The NRC provides reasonable accommodation to individuals with disabilities where appropriate. If you need a reasonable accommodation to participate in these public meetings, or need this meeting notice or the transcript or other information from the public meetings in another format (e.g. braille, large print), please notify Kimberly Meyer, NRC Disability Program Manager, at 301-287-0727, by videophone at 240-428-3217, or by email at Kimberly.Meyer-Chambers@nrc.gov. Determinations on requests for reasonable accommodation will be made on a case-by-case basis.

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Members of the public may request to receive this information electronically. If you would like to be added to the distribution, please contact the Nuclear Regulatory Commission, Office of the Secretary, Washington, DC 20555 (301-415-1969), or email Brenda.Akstulewicz@nrc.gov or Patricia.Jimenez@nrc.gov.

Dated: August 20, 2015.
Glenn Ellmers,
Policy Coordinator, Office of the Secretary.
 [FR Doc. 2015-21055 Filed 8-20-15; 4:15 pm]
BILLING CODE 7590-01-P

RAILROAD RETIREMENT BOARD

Agency Forms Submitted for OMB Review, Request for Comments

SUMMARY: In accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35), the Railroad Retirement Board (RRB) is forwarding 3 Information Collection Requests (ICR) to the Office of Information and Regulatory Affairs (OIRA), Office of Management and Budget (OMB). Our ICR describes the information we seek to collect from the public. Review and approval by OIRA ensures that we impose appropriate paperwork burdens.

The RRB invites comments on the proposed collections of information to determine (1) the practical utility of the collections; (2) the accuracy of the estimated burden of the collections; (3) ways to enhance the quality, utility, and clarity of the information that is the subject of collection; and (4) ways to minimize the burden of collections on respondents, including the use of automated collection techniques or other forms of information technology. Comments to the RRB or OIRA must contain the OMB control number of the ICR. For proper consideration of your comments, it is best if the RRB and OIRA receive them within 30 days of the publication date.

Title and Purpose of information collection: Railroad Separation Allowance or Severance Pay Report; OMB 3220-0173.

Section 6 of the Railroad Retirement Act provides for a lump-sum payment to an employee or the employee's survivors equal to the Tier II taxes paid by the employee on a separation allowance or severance payment for which the employee did not receive credits toward retirement. The lump-sum is not payable until retirement benefits begin to accrue or the employee dies. Also, Section 4(a-1)(iii) of the Railroad Unemployment Insurance Act provides that a railroad employee who is paid a separation allowance is disqualified for unemployment and

sickness benefits for the period of time the employee would have to work to earn the amount of the allowance. The reporting requirements are specified in 20 CFR 209.14.

In order to calculate and provide payments, the Railroad Retirement Board (RRB) must collect and maintain records of separation allowances and severance payments which were subject to Tier II taxation from railroad employers. The RRB uses Form BA-9, Report of Separation Allowance or Severance Pay, to obtain information from railroad employers concerning the separation allowances and severance payments made to railroad employees and/or the survivors of railroad employees. Employers currently have the option of submitting their reports on paper Form BA-9, (or in like format) on a CD-ROM disk, or by File Transfer Protocol (FTP), or secure Email. Completion is mandatory. One response is requested of each respondent.

Previous Requests for Comments: The RRB has already published the initial 60-day notice (80 FR 23307 on April 27, 2015) required by 44 U.S.C. 3506(c)(2). That request elicited no comments.

Information Collection Request (ICR)

Title: Railroad Separation Allowance or Severance Pay Report.

OMB Control Number: 3220-0173.

Form(s) submitted: BA-9.

Type of request: Revision of currently approved collection.

Affected public: Private Sector; Businesses or other for profits.

Abstract: Section 6 of the Railroad Retirement Act provides for a lump-sum payment to an employee or the employee's survivor equal to the Tier II taxes paid by the employee on a separation allowance or severance payment for which the employee did not receive credits toward retirement. The collection obtains information concerning the separation allowances and severance payments paid from railroad employers.

Changes proposed: The RRB proposes the implementation of an Internet equivalent version of Form BA-9 that can be submitted through the RRB's Employer Reporting System (ERS).

The burden estimate for the ICR is as follows:

Form number	Annual responses	Time (minutes)	Burden (hours)
BA-9 (Paper)	100	76	127
BA-9 (Internet)	215	15	54
BA-9 (CD-ROM)	10	76	13
BA-9 (secure Email)	25	76	32