

SUMMARY OF REPORTED & ACCEPTED COSTS FOR FISCAL YEAR 2015  
[Figure 1]

	Municipal		Non-municipal		Total	
	Reported	Accepted	Reported	Accepted	Reported	Accepted
<b>Department of Interior</b>						
Bureau of Indian Affairs .....	273,348	214,243	385,922	334,374	659,270	548,617
Bureau of Land Management .....	162,847	159,428	5,007	3,089	167,854	162,517
Bureau of Reclamation .....	.....	.....	20,680	20,680	20,680	20,680
National Park Service .....	301,785	301,785	480,652	480,651	782,437	782,437
U.S. Fish and Wildlife Service .....	754,732	753,664	938,031	933,919	1,692,763	1,687,582
U.S. Geological Survey .....	.....	.....	.....	.....	.....	.....
Office of the Solicitor .....	5,684	5,684	110,699	110,699	116,383	116,383
Office of the Environmental Policy & Compliance .....	47,054	47,054	106,266	106,266	153,320	153,320
Office of Hearings and Appeals .....	763	.....	2,997	.....	3,760	.....
Office of Policy Analysis .....	.....	.....	.....	.....	.....	.....
<b>Department of Agriculture</b>						
U.S. Forest Service .....	653,758	611,610	1,443,838	1,351,324	2,097,586	1,962,933
<b>Department of Commerce</b>						
National Marine Fisheries Service .....	1,142,203	948,320	789,673	449,589	1,931,876	1,397,909
<b>Total</b> .....	<b>3,342,174</b>	<b>3,041,788</b>	<b>4,283,755</b>	<b>3,790,592</b>	<b>7,625,929</b>	<b>6,832,378</b>

9. Figure 1 summarizes the total reported costs incurred by Interior, Agriculture, and Commerce with respect to each OFA's participation in administering Part I of the FPA. Additionally, Figure 1 summarizes the reported costs that the Commission determined were clearly documented and accepted for inclusion in its FY 2016 administrative annual charges.

**Summary Findings of Commission's Costs Review**

10. As presented in the preceding table, the Commission determined that \$6,832,378 of the \$7,625,929 in total reported costs were determined to be reasonable and clearly documented in the OFAs' accompanying reports and/or analyses. Based on these findings, 10% of the total reported cost was determined to be unreasonable. The Commission noted the most significant issues with regard to the insufficiency of documentation provided by the OFAs was the lack of supporting documentation to substantiate costs reported on the "Other Federal Agency Cost Submission Form" as well as the failure to segregate Municipal and Non-Municipal costs.

11. The cost reports that the Commission determined were clearly documented and supported could be traced to detailed cost-accounting reports, which reconciled to data provided from agency financial systems or other pertinent source documentation. A further breakdown of

these costs is included in the Appendix to this notice, along with an explanation of how the Commission determined their reasonableness.

**Points of Contact**

12. If you have any questions regarding this notice, please contact Norman Richardson at (202) 502-6219 or Raven Rodriquez at (202) 502-6276.

Dated: July 21, 2016.  
**Kimberly D. Bose,**  
*Secretary.*  
[FR Doc. 2016-17850 Filed 7-27-16; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 2426-049]

**California Department of Water Resources; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Recreation Plan.
- b. *Project No:* 2426-049.
- c. *Date Filed:* May 20, 2016.
- d. *Applicant:* California Department of Water Resources.

e. *Name of Project:* South SWP Hydroelectric Project.

f. *Location:* The project is located on the California Aqueduct in San Bernardino, Los Angeles, San Luis Obispo, Ventura, and Kern counties, California and occupies, in part, federal lands administered by the United States Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Bonnie Duecker, California Department of Water Resources, 34534 116th Street East, Pearlblossom, CA 93553, (661) 944-8557, [Bonnie.Duecker@water.ca.gov](mailto:Bonnie.Duecker@water.ca.gov).

i. *FERC Contact:* Dr. Mark Ivy, (202) 502-6156, [mark.ivy@ferc.gov](mailto:mark.ivy@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests:* August 22, 2016.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal

Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2426-049.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* California Department of Water Resources requests Commission approval of a proposed recreation plan for the project. The recreation plan provides a detailed description of all existing recreation amenities and facilities in the immediate vicinity of Pyramid Lake, Silverwood Lake, and Quail Lake, which are components of the project. The recreation plan also includes visitation data, concessionaire reports, and site plan drawings.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those

who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: July 22, 2016.

**Kimberly D. Bose,**  
Secretary.

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM16-18-000]

#### Cyber Systems in Control Centers

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy.

**ACTION:** Notice of Inquiry.

**SUMMARY:** In this Notice of Inquiry, the Federal Energy Regulatory Commission seeks comment on possible modifications to the Critical Infrastructure Protection Reliability Standards regarding the cybersecurity of Control Centers used to monitor and control the bulk electric system in real time.

**DATES:** Comments are due September 26, 2016.

**ADDRESSES:** You may submit comments, identified by docket number and in accordance with the requirements posted on the Commission's Web site, <http://www.ferc.gov>. Comments may be submitted by any of the following methods:

- *Agency Web site:* Documents created electronically using word

processing software should be filed in native applications or print-to-PDF format and not in a scanned format, at <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery:* Those unable to file electronically must mail or hand deliver comments to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

*Instructions:* For detailed instructions on submitting comments and additional information on the rulemaking process, see the Comment Procedures Section of this document.

#### FOR FURTHER INFORMATION CONTACT:

David DeFalaize (Technical Information), Office of Electric Reliability, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8180, [David.DeFalaize@ferc.gov](mailto:David.DeFalaize@ferc.gov)

Robert T. Stroh (Legal Information), Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8473, [Robert.Stroh@ferc.gov](mailto:Robert.Stroh@ferc.gov)

#### SUPPLEMENTARY INFORMATION:

1. In this Notice of Inquiry, pursuant to section 215 of the Federal Power Act (FPA),<sup>1</sup> the Commission seeks comment on the need for, and possible effects of, modifications to the Critical Infrastructure Protection (CIP) Reliability Standards regarding the cybersecurity of Control Centers used to monitor and control the bulk electric system in real time.<sup>2</sup> Cyber systems are used extensively for the operation and maintenance of interconnected transmission networks.<sup>3</sup> A 2015

<sup>1</sup> 16 U.S.C. 824o. Section 215(a)(3) of the FPA defines "Reliability Standard" to include ". . . requirements for the operation of existing bulk-power system facilities, including cybersecurity protection . . ."

<sup>2</sup> NERC defines "Control Center" as "[o]ne or more facilities hosting operating personnel that monitor and control the Bulk Electric System (BES) in realtime to perform the reliability tasks, including their associated data centers . . ." NERC Glossary of Terms Used in Reliability Standards (May 17, 2016) at 33 (NERC Glossary).

<sup>3</sup> Cyber systems are referred to as "BES Cyber Systems" in the CIP Reliability Standards. The NERC Glossary defines BES Cyber Systems as "One or more BES Cyber Assets logically grouped by a responsible entity to perform one or more reliability tasks for a functional entity." NERC Glossary at 15. The NERC Glossary defines "BES Cyber Asset" as "A Cyber Asset that if rendered unavailable, degraded, or misused would, within 15 minutes of its required operation, misoperation, or non-operation, adversely impact one or more Facilities, systems, or equipment, which, if destroyed, degraded, or otherwise rendered unavailable when needed, would affect the reliable operation of the Bulk Electric System. Redundancy of affected Facilities, systems, and equipment shall not be considered when determining adverse impact. Each