

Section 3 of the CBAC Charter states: “a) The CFPB supervises depository institutions and credit unions with total assets of more than \$10 billion and their respective affiliates, but other than the limited authority conferred by § 1026 of the Dodd-Frank Act, the CFPB does not have supervisory authority regarding credit unions and depository institutions with total assets of \$10 billion or less. As a result, the CFPB does not have regular contact with these institutions, and it would therefore be beneficial to create a mechanism to ensure that their unique perspectives are shared with the Bureau. Small Business Regulatory Enforcement Fairness Act (SBREFA) panels provide one avenue to gather this input, but participants from community banks must possess no more than \$175 million in assets, which precludes the participation of many. b) The Advisory Council shall fill this gap by providing an interactive dialogue and exchange of ideas and experiences between community bankers and Bureau staff. c) The Advisory Council shall advise generally on the Bureau’s regulation of consumer financial products or services and other topics assigned to it by the Director. To carry out the Advisory Council’s purpose, the scope of its activities shall include providing information, analysis, and recommendations to the Bureau. The output of Advisory Council meetings should serve to better inform the CFPB’s policy development, rulemaking, and engagement functions.”

II. Agenda

The Community Bank Advisory Council will discuss youth financial capability and debt collection.

Persons who need a reasonable accommodation to participate should contact CFPB_504Request@cfpb.gov, 202-435-9EEÖ, 1-855-233-0362, or 202-435-9742 (TTY) at least ten business days prior to the meeting or event to request assistance. The request must identify the date, time, location, and title of the meeting or event, the nature of the assistance requested, and contact information for the requester. CFPB will strive to provide, but cannot guarantee that accommodation will be provided for late requests.

Individuals who wish to attend the Community Bank Advisory Council meeting must RSVP to cfpb_cabandcouncilsevents@cfpb.gov by noon, Wednesday, September 28, 2016. Members of the public must RSVP by the due date and must include “CBAC” in the subject line of the RSVP.

III. Availability

The Council’s agenda will be made available to the public on Wednesday, September 14, 2016, via consumerfinance.gov. Individuals should express in their RSVP if they require a paper copy of the agenda.

A recording and transcript of this meeting will be available after the meeting on the CFPB’s Web site consumerfinance.gov.

Dated: September 8, 2016.

David Uejio,

Acting Chief of Staff, Bureau of Consumer Financial Protection.

[FR Doc. 2016-22091 Filed 9-13-16; 8:45 am]

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DEPARTMENT OF DEFENSE

Department of the Navy

Notice of Availability of Record of Decision for the Final Environmental Impact Statement for Land-Water Interface and Service Pier Extension at Naval Base Kitsap Bangor, Kitsap County, Washington

AGENCY: Department of the Navy, DoD.

ACTION: Notice.

SUMMARY: The Department of the Navy (Navy), after carefully weighing the operational and environmental consequences of the proposed action, announces its decision to construct and operate a Land-Water Interface (LWI) in Hood Canal on the waterfront of Naval Base (NAVBASE) Kitsap Bangor, Washington (WA). The Navy will implement LWI Alternative 3, Port Security Barrier Modifications, which is the Preferred Alternative in the Final Environmental Impact Statement (EIS) of July 2016 for LWI and Service Pier Extension (SPE), NAVBASE Kitsap Bangor, WA. LWI Alternative 3 is also the environmentally preferred alternative and will fully meet the Navy’s purpose and need to comply with Department of Defense directives to protect Navy TRIDENT submarines from increased and evolving threats; prevent the seizure, damage, or destruction of military assets; enhance security within the Waterfront Restricted Area; and comply with security requirements at NAVBASE Kitsap Bangor. Although the proposed SPE project was addressed in the Final EIS, a Navy decision on that project has been deferred and the details of that project are not discussed further in the Record of Decision (ROD).

SUPPLEMENTARY INFORMATION: The complete text of the ROD is available for

public viewing on the project Web site at <https://www.nbkeis.com/lwi/Welcome.aspx> along with the Final EIS and supporting documents. Single copies of the ROD will be made available upon request by contacting: LWI and SPE EIS Project Manager, Naval Facilities Engineering Command Northwest, 1101 Tautog Circle, Silverdale, WA 98315-1101, 360-396-0029.

Dated: September 8, 2016.

N.A. Hagerford-Ford,

Commander, Judge Advocate General’s Corps, U.S. Navy, Federal Register Liaison Officer.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9842-000]

Mr. Ray F. Ward; Notice of Authorization for Continued Project Operation

On August 28, 2014 Mr. Ray F. Ward, licensee for the Ward Mill Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission’s regulations thereunder. The Ward Mill Hydroelectric Project facilities are located on the Watauga River, in the Township of Laurel Creek, Watauga County, North Carolina.

The license for Project No. 9842 was issued for a period ending August 31, 2016. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project’s prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the