

not deviate from and must reasonably reflect the seller's OASIS operating practices.<sup>13</sup> The Commission emphasizes here that each transmission owner's SIL values must reflect TRM and CBM in the same manner as utilized to calculate and post ATC and to evaluate requests for firm transmission service.<sup>14</sup>

10. The Commission will use the Commission-accepted SIL values identified in Appendix A when reviewing the pending updated market power analyses submitted by transmission owners in the Southeast region as well as any updated market power analyses filed by non-transmission owning sellers in the Southeast region for this study period. Future filers submitting screens for the balancing authority areas and study period identified in Appendix A are encouraged to use these Commission-accepted SIL values. In the alternative, a filer may propose different SIL values provided that the filer's accompanying SIL studies comply with Commission directives and that the filer fully supports the values used and explains why the Commission should consider a different SIL value for a particular study area other than the Commission-accepted SIL values provided in Appendix A. In the event that the results<sup>15</sup> for one or more of a particular seller's screens differ if the seller-supplied SIL value is used instead of the Commission-accepted SIL value, the order on that particular filing will examine the seller-supplied SIL study and address whether the seller-supplied SIL value is acceptable. However, when the overall results of the screens would be unchanged, *i.e.*, the seller would pass using either set of SIL values or fail using either set of SIL values, the Commission-accepted SIL values found in Appendix A will be used and the order would not address the seller-supplied SIL values.

*The Commission orders:*

(A) The specific Commission-accepted SIL values identified in Appendix A to this order are hereby accepted for purposes of analyzing

<sup>13</sup> Order No. 697, FERC Stats. & Regs. ¶ 31,252 at P 354.

<sup>14</sup> The SIL values that Southern Company derived in its January 16, 2018 sensitivity analysis for the Southern Company balancing authority area are consistent with the clarification provided in this order and therefore are the SIL values accepted by the Commission.

<sup>15</sup> Results refer to the results of the market share and/or pivotal supplier screens. For example, if a seller fails the market share screen for a particular season in a particular market using either SIL value, we would consider the result unchanged. Similarly, if the seller passes the screen using either value, the result is also unchanged.

updated market power analyses for the Southeast region, as discussed in the body of this order.

(B) The Secretary is hereby directed to publish a copy of this order in the **Federal Register**.

By the Commission. Chairman McIntyre is not participating.

Issued: May 1, 2018.

**Nathaniel J. Davis, Sr.**,

*Deputy Secretary.*

[FR Doc. 2018-09854 Filed 5-8-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP18-783-000.

*Applicants:* Northern Natural Gas Company.

*Description:* § 4(d) Rate Filing: 20180501 Winter PRA Fuel Rates to be effective 11/1/2018.

*Filed Date:* 5/1/18.

*Accession Number:* 20180501-5380.

*Comments Due:* 5 p.m. ET 5/14/18.

*Docket Numbers:* RP18-784-000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: TCO Virginia Power Negotiated Rate Amendment to be effective 5/1/2018.

*Filed Date:* 5/1/18.

*Accession Number:* 20180501-5382.

*Comments Due:* 5 p.m. ET 5/14/18.

*Docket Numbers:* RP18-785-000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: CNX Antero Amendment Filing to be effective 5/1/2018.

*Filed Date:* 5/1/18.

*Accession Number:* 20180501-5383.

*Comments Due:* 5 p.m. ET 5/14/18.

*Docket Numbers:* RP18-786-000.

*Applicants:* ETC Tiger Pipeline, LLC.

*Description:* § 4(d) Rate Filing: Fuel Filing on 5-1-18 to be effective 6/1/2018.

*Filed Date:* 5/1/18.

*Accession Number:* 20180501-5394.

*Comments Due:* 5 p.m. ET 5/14/18.

*Docket Numbers:* RP18-787-000.

*Applicants:* Fayetteville Express Pipeline LLC.

*Description:* § 4(d) Rate Filing: Fuel Filing on 5-1-18 to be effective 6/1/2018.

*Filed Date:* 5/1/18.

*Accession Number:* 20180501-5397.

*Comments Due:* 5 p.m. ET 5/14/18.

*Docket Numbers:* RP18-788-000.

*Applicants:* Tennessee Gas Pipeline Company, L.L.C.

*Description:* § 4(d) Rate Filing: Volume No. 2—Triad Expansion Project to be effective 6/1/2018.

*Filed Date:* 5/1/18.

*Accession Number:* 20180501-5400.

*Comments Due:* 5 p.m. ET 5/14/18.

*Docket Numbers:* RP18-789-000.

*Applicants:* Cheniere Corpus Christi Pipeline, LP.

*Description:* Compliance filing CCPL Compliance Filing for Docket No. CP12-508-000 to be effective 6/1/2018.

*Filed Date:* 5/1/18.

*Accession Number:* 20180501-5402.

*Comments Due:* 5 p.m. ET 5/14/18.

*Docket Numbers:* RP18-790-000.

*Applicants:* Enable Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate Filing—May 2018 Spire 1005896 to be effective 5/1/2018.

*Filed Date:* 5/1/18.

*Accession Number:* 20180501-5404.

*Comments Due:* 5 p.m. ET 5/14/18.

*Docket Numbers:* RP18-791-000.

*Applicants:* Cheniere Corpus Christi Pipeline, LP.

*Description:* § 4(d) Rate Filing: CCPL/CCL Negotiated Rate to be effective 6/1/2018.

*Filed Date:* 5/2/18.

*Accession Number:* 20180502-5044.

*Comments Due:* 5 p.m. ET 5/14/18.

*Docket Numbers:* RP18-792-000.

*Applicants:* Northern Natural Gas Company.

*Description:* § 4(d) Rate Filing: 20180502 Negotiated Rate to be effective 5/2/2018.

*Filed Date:* 5/2/18.

*Accession Number:* 20180502-5147.

*Comments Due:* 5 p.m. ET 5/14/18.

*Docket Numbers:* RP18-793-000.

*Applicants:* Granite State Gas Transmission, Inc.

*Description:* § 4(d) Rate Filing: Amendment Settlement Filing to be effective 7/31/2018.

*Filed Date:* 5/2/18.

*Accession Number:* 20180502-5148.

*Comments Due:* 5 p.m. ET 5/14/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 3, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018-09850 Filed 5-8-18; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC18-5-000]

#### Commission Information Collection Activities (FERC-917 and FERC-918); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection FERC-917 (Electric Transmission Facilities) and FERC-918 (Standards for Business Practices and Communication Protocols for Public Utilities to the Office of Management and Budget (OMB)) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously published a Notice in the **Federal Register** 2/6/2018 requesting public comments. The Commission received no comments on the FERC-917 nor the FERC-918 and is making this notation in its submittal to OMB.

**DATES:** Comments on the collection of information are due by June 8, 2018.

**ADDRESSES:** Comments filed with OMB, identified by the OMB Control No. 1902-0233 (for both the FERC-917 and FERC-918), should be sent via email to the Office of Information and Regulatory Affairs: [oir\\_submission@omb.gov](mailto:oir_submission@omb.gov). Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-8528.

A copy of the comments should also be sent to the Commission, in Docket No. IC18-5-000, by either of the following methods:

- *eFiling at Commission's website:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), by telephone at (202) 502-8663, and by fax at (202) 273-0873.

#### SUPPLEMENTARY INFORMATION:

*Title:* FERC-917 (Electric Transmission Facilities) and FERC-918 (Standards for Business Practices and Communication Protocols for Public Utilities).

*OMB Control No.:* 1902-0233.

*Type of Request:* Three-year extension of the FERC-917 and FERC-918 information collection requirements with no changes to the reporting requirements.

*Abstract:* On February 17, 2007, the Commission issued Order No. 890<sup>1</sup> to address and remedy opportunities for undue discrimination under the pro forma Open Access Transmission Tariff (OATT) adopted in 1996 by Order No. 888.<sup>2</sup> Through Order No. 890, the Commission:

- Adopted pro forma OATT provisions necessary to keep imbalance charges closely related to incremental costs;

<sup>1</sup> Final Rule in Docket Nos. RM05-17-000 and RM05-25-000, issued 2/16/2007.

<sup>2</sup> Promoting Wholesale Competition Through Open Access Non-discriminatory Transmission Services by Public Utilities; Recovery of Stranded Costs by Public Utilities and Transmitting Utilities, Order No. 888, 61 FR 21540 (May 10, 1996), FERC Stats. & Regs. ¶ 31,036 (1996), order on reh'g, Order No. 888-A, 62 FR 12274 (Mar. 14, 1997), FERC Stats. & Regs. ¶ 31,048 (1997), order on reh'g, Order No. 888-B, 81 FERC ¶ 61,248 (1997), order on reh'g, Order No. 888-C, 82 FERC ¶ 61,046 (1998), aff'd in relevant part sub nom. Transmission Access Policy Study Group v. FERC, 225 F.3d 667 (D.C. Cir. 2000), aff'd sub nom. New York v. FERC, 535 U.S. 1 (2002).

- Increased nondiscriminatory access to the grid by requiring public utilities, working through the North American Electric Reliability Corporation (NERC), to develop consistent methodologies for available transfer capability (ATC) calculation and to publish those methodologies to increase transparency;

- Required an open, transparent, and coordinated transmission planning process thereby increasing the ability of customers to access new generating resources and promote efficient utilization of transmission;

- Gave the right to customers to request from transmission providers, studies addressing congestion and/or integration of new resource loads in areas of the transmission system where they have encountered transmission problems due to congestion or where they believe upgrades and other investments may be necessary to reduce congestion and to integrate new resources;

- Required both the transmission provider's merchant function and network customers to include a statement with each application for network service or to designate a new network resource that attests, for each network resource identified, that the transmission customer owns or has committed to purchase the designated network resource and the designated network resource comports with the requirements for designated network resources. The network customer includes this attestation in the customer's comment section of the request when it confirms the request on the Open Access Same-Time Information System (OASIS);

- Required with regard to capacity reassignment that: (a) All sales or assignments of capacity be conducted through or otherwise posted on the transmission provider's OASIS on or before the date the reassigned service commences; (b) assignees of transmission capacity execute a service agreement prior to the date on which the reassigned service commences; and (c) transmission providers aggregate and summarize in an electric quarterly report the data contained in these service agreements;

- Adopted an operational penalties annual filing that provides information regarding the penalty revenue the transmission provider has received and distributed; and

- Required creditworthiness information to be included in a transmission provider's OATT. Attachment L must specify the qualitative and quantitative criteria that the transmission provider uses to