*Estimate of Annual Burden*: <sup>4</sup> The Commission estimates the total Public

Reporting Burden and cost for this information collection as follows:

FERC–912 (IC19–10–000)—COGENERATION AND SMALL POWER PRODUCTION, PURPA SECTION 210(m) REGULATIONS
FOR TERMINATION OR REINSTATEMENT OF OBLIGATION TO PURCHASE OR SELL

	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours & average cost per response (\$) <sup>5</sup>	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) × (2) = (3)	(4)	$(3)\times(4)=(5)$	(5) ÷ (1) = (6)
Termination of obligation to purchase	7	1	7	12 \$864	84 \$6,048	\$864
Reinstatement of obligations to purchase	0	0	0	0 \$0	0 \$0	0
Termination of obligation to sell	2	1	2	8 \$576	16 \$1,152	576
Reinstatement of obligation to sell	0	0	0	0 \$0	0 \$0	0
Total					100 \$7,200	1,440

Comments: Commentsare invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 31, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–00535 Filed 1–30–19; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

## **Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### **Filings Instituting Proceedings**

Docket Numbers: RP19–509–000.

*Applicants:* Central Kentucky Transmission Company.

*Description:* Penalty Revenue Crediting Report of Central Kentucky Transmission Company under RP19– 509.

Filed Date: 12/28/18. Accession Number: 20181228–5197. Comments Due: 5 p.m. ET 1/9/19. Docket Numbers: RP19–510–000. Applicants: El Paso Natural Gas

Company, L.L.C.

*Description:* eTariff filing per 660: Negotiated Rate Agreement Update (Conoco Jan 2019) to be effective 1/1/ 2019.

Filed Date: 12/28/18. Accession Number: 20181228–5323. Comments Due: 5 p.m. ET 1/9/19. Docket Numbers: RP18–1167–001. Applicants: Equitrans, L.P. Description: eTariff filing per 1430:

FERC Form No. 501–G to be effective N/A.

Filed Date: 12/28/18. Accession Number: 20181228–5303. Comments Due: 5 p.m. ET 1/9/19. Docket Numbers: RP19–531–000. Applicants: Equitrans, L.P. Description: § 4(d) Rate Filing: Negotiated Capacity Release Agreements—1/1/2019 to be effective 1/1/2019. Filed Date: 1/2/19. Accession Number: 20190102–5056. Comments Due: 5 p.m. ET 1/14/10

*Comments Due:* 5 p.m. ET 1/14/19. *Docket Numbers:* RP19–532–000. *Applicants:* East Tennessee Natural Gas, LLC.

*Description:* § 4(d) Rate Filing: ETNG—Wacker 410453 Release to Infinite Energy 661877 to be effective 1/1/2019.

Filed Date: 1/2/19. Accession Number: 20190102–5066. Comments Due: 5 p.m. ET 1/14/19. Docket Numbers: RP19–533–000. Applicants: Gulf South Pipeline

Company, LP.

Description: 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Atlanta Gas 8438 to various eff 1–1–2019) to be effective 1/1/2019.

*Filed Date:* 1/2/19.

Accession Number: 20190102–5111. Comments Due: 5 p.m. ET 1/14/19.

Docket Numbers: RP19–534–000.

*Applicants:* Texas Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (PennEnergy 37579 to JERA 37702 to EDF 37706) to be effective 1/1/2019.

*Filed Date:* 1/2/19.

Accession Number: 20190102–5112. Comments Due: 5 p.m. ET 1/14/19.

Docket Numbers: RP19–535–000. Applicants: Texas Eastern

Transmission, LP.

*Description:* § 4(d) Rate Filing: Negotiated Rate—CFE International Contract 911488 to be effective 1/15/ 2019.

*Filed Date:* 1/2/19. *Accession Number:* 20190102–5117.

<sup>&</sup>lt;sup>4</sup> Burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection

burden, refer to Title 5 Code of Federal Regulations 1320.3.

<sup>&</sup>lt;sup>5</sup> The estimates for cost per response are derived using the following formula: Average Burden Hours per Response \* \$72.00 per Hour = Average Cost per

Response. The hourly cost figure comes from the FERC average salary (\$149,489/year). Commission staff believes the FERC average salary to be representative wage for industry respondents.

*Comments Due:* 5 p.m. ET 1/14/19. *Docket Numbers:* RP19–536–000. *Applicants:* Texas Eastern

Transmission, LP.

*Description:* § 4(d) Rate Filing: Nonconforming Agreement—CFE International Contract 911488 to be

effective 1/15/2019.

Filed Date: 1/2/19. Accession Number: 20190102–5132. Comments Due: 5 p.m. ET 1/14/19. Docket Numbers: RP19–537–000. Applicants: NEXUS Gas

Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Columbia Gas to Direct En 960059 to be effective 1/3/ 2019.

*Filed Date:* 1/2/19.

Accession Number: 20190102–5162. Comments Due: 5 p.m. ET 1/14/19. Docket Numbers: RP19–538–000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* § 4(d) Rate Filing: 2019– 01–02 Housekeeping to be effective 1/3/ 2019.

Filed Date: 1/2/19. Accession Number: 20190102–5222. Comments Due: 5 p.m. ET 1/14/19. Docket Numbers: RP19–539–000. Applicants: Enable Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate Filing—January 1, 2019 SWEPCO 1006349 to be effective 1/1/ 2019.

Filed Date: 1/2/19. Accession Number: 20190102–5274. Comments Due: 5 p.m. ET 1/14/19. Docket Numbers: RP19–540–000. Applicants: Equitrans, L.P. Description: § 4(d) Rate Filing: Expired Negotiated Rate Agreements to be effective 2/3/2019.

Filed Date: 1/3/19. Accession Number: 20190103–5064. Comments Due: 5 p.m. ET 1/15/19. Docket Numbers: RP19–541–000. Applicants: Millennium Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Amgts—Interim

Capacity to be effective 1/4/2019. *Filed Date:* 1/3/19.

Accession Number: 20190103–5145. Comments Due: 5 p.m. ET 1/15/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf*. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 4, 2019.

Nathaniel J. Davis, Sr.,

# Deputy Secretary.

[FR Doc. 2019–00537 Filed 1–30–19; 8:45 am] BILLING CODE 6717–01–P

# **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. AC19-58-000]

## Plantation Pipe Line Company; Notice of Filing

Take notice that on January 16, 2019, Plantation Pipe Line Company filed a request for approval to use Account 75, as addressed by the Financial Accounting Standards Board.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a

document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comments:* 5:00 p.m. Eastern Time on February 5, 2019.

Dated: January 16, 2019.

#### Kimberly D. Bose,

Secretary.

[FR Doc. 2019–00512 Filed 1–30–19; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. RM98-1-000]

## Records Governing Off-the-Record Communications; Public Notice

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the