

Brand name	Basic model
RollSeal Automated Door System .....	RS-500 5K072x108

(2) The alternate test procedure for the HH Technologies basic models referenced in paragraph (1) of this Order is the test procedure for walk-in doors prescribed by DOE at 10 CFR part 431, subpart R, appendix A, except that the percent time off (“PTO”) value specified in section 4.5.2 “Direct Energy Consumption of Electrical Components of Non-Display Doors” shall be 96% for door motors. All other requirements of 10 CFR part 431, subpart R, appendix A and DOE’s regulations remain applicable.

(3) *Representations.* HH Technologies may not make representations about the energy use of the basic models identified in paragraph (1) of this Order for compliance, marketing, or other purposes unless the basic model has been tested in accordance with the provisions set forth above and such representations fairly disclose the results of such testing in accordance with 10 CFR part 431, subpart R, appendix A and 10 CFR part 429, subpart B, as specified in this Order.

(4) This Extension of Waiver shall remain in effect consistent with the provisions of 10 CFR 431.401.

(5) This Extension of Waiver is issued on the condition that the statements, representations, and documents provided by HH Technologies are valid. If HH Technologies makes any modifications to the controls or configurations of these basic models, the waiver will no longer be valid and HH Technologies will either be required to use the current Federal test method or submit a new application for a test procedure waiver. DOE may rescind or modify this Extension of Waiver at any time if it determines the factual basis underlying the petition for Extension of Waiver is incorrect, or the results from the alternate test procedure are unrepresentative of the basic model’s true energy consumption characteristics. 10 CFR 431.401(k)(1). Likewise, HH Technologies may request that DOE rescind or modify the Extension of Waiver if HH Technologies discovers an error in the information provided to DOE as part of its petition, determines that the waiver is no longer needed, or for other appropriate reasons. 10 CFR 431.401(k)(2).

(6) Granting of this Extension of Waiver does not release HH Technologies from the certification requirements set forth at 10 CFR part 429.

Signed in Washington, DC, on January 18, 2019.

Steven Chalk,  
*Acting Deputy Assistant Secretary for Energy Efficiency Energy Efficiency and Renewable Energy.*

[FR Doc. 2019-00886 Filed 2-1-19; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

[OE Docket No. EA-465]

### Application To Export Electric Energy; Brookfield Renewable Trading and Marketing LP

**AGENCY:** Office of Electricity, DOE.

**ACTION:** Notice of application.

**SUMMARY:** Brookfield Renewable Trading and Marketing LP (BRTM or Applicant) has applied for authorization to transmit electric energy from the United States to Canada pursuant to the Federal Power Act.

**DATES:** Comments, protests, or motions to intervene must be submitted on or before March 6, 2019.

**ADDRESSES:** Comments, protests, motions to intervene, or requests for more information should be addressed to: Office of Electricity, Mail Code: OE-20, U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585-0350. Because of delays in handling conventional mail, it is recommended that documents be transmitted by overnight mail, by electronic mail to *Electricity.Exports@hq.doe.gov*, or by facsimile to 202-586-8008.

**SUPPLEMENTARY INFORMATION:** Exports of electricity from the United States to a foreign country are regulated by the Department of Energy (DOE) pursuant to sections 301(b) and 402(f) of the Department of Energy Organization Act (42 U.S.C. 7151(b) and 7172(f)) and require authorization under section 202(e) of the Federal Power Act (16 U.S.C. § 824a(e)).

On December 26, 2018, DOE received an application from BRTM for authorization to transmit electric energy from the United States to Canada as a power marketer for a five-year term using existing international transmission facilities.

In its application, BRTM states that it “does not own generation or transmission assets and does not have a

franchised electric service area.” The electric energy that the Applicant proposes to export to Canada would be surplus energy purchased from third parties such as electric utilities and other suppliers within the United States pursuant to voluntary agreements. The existing international transmission facilities to be utilized by BETM have previously been authorized by Presidential Permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties.

*Procedural Matters:* Any person desiring to be heard in this proceeding should file a comment or protest to the application at the address provided above. Protests should be filed in accordance with Rule 211 of the Federal Energy Regulatory Commission’s Rules of Practice and Procedure (18 CFR 385.211). Any person desiring to become a party to these proceedings should file a motion to intervene at the above address in accordance with FERC Rule 214 (18 CFR 385.214). Five (5) copies of such comments, protests, or motions to intervene should be sent to the address provided above on or before the date listed above.

Comments and other filings concerning BRTM’s application to export electric energy to Canada should be clearly marked with OE Docket No. EA-465. An additional copy is to be provided to Ruth Teetzel, Brookfield Renewable Trading and Marketing LP, 41 Victoria Street, Gatineau, Quebec J8X 2A1.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to DOE’s National Environmental Policy Act Implementing Procedures (10 CFR part 1021) and after a determination is made by DOE that the proposed action will not have an adverse impact on the sufficiency of supply or reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program website at <http://energy.gov/node/11845>, or by emailing Angela Troy at [Angela.Troy@hq.doe.gov](mailto:Angela.Troy@hq.doe.gov).

Signed in Washington, DC, on January 4, 2019.

**Christopher Lawrence,**

*Management and Program Analyst,  
Transmission Permitting and Technical  
Assistance, Office of Electricity.*

[FR Doc. 2019-00883 Filed 2-1-19; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### 2021 Resource Pool, Pick-Sloan Missouri Basin Program—Eastern Division

**AGENCY:** Western Area Power Administration, Department of Energy.

**ACTION:** Notice to conclude the 2021 Resource Pool.

**SUMMARY:** Western Area Power Administration (WAPA) announces the conclusion of the 2021 Resource Pool provided for in a Notice of procedures and call for 2021 Resource Pool applications published in the **Federal Register** on May 29, 2018. WAPA determined there were no eligible new preference customers in the 2021 Resource Pool. Therefore, no allocations will be made as part of the 2021 Resource Pool.

**DATES:** The conclusion of the 2021 Resource Pool is effective March 6, 2019.

**ADDRESSES:** Information about the conclusion of the 2021 Resource Pool, including letters and other supporting documents made or kept by WAPA during the 2021 Resource Pool process, is available for public inspection and copying at the Upper Great Plains Region, Western Area Power Administration, 2900 4th Avenue North, Billings, MT 59101-1266.

**FOR FURTHER INFORMATION CONTACT:** Ms. Nancy Senitte, Public Utilities Specialist, Upper Great Plains Customer Service Region, Western Area Power Administration, 2900 4th Avenue North, Billings, MT 59101, telephone (406) 255-2933, email [senitte@wapa.gov](mailto:senitte@wapa.gov).

**SUPPLEMENTARY INFORMATION:** WAPA published the Notice of procedures and call for 2021 Resource Pool applications in the **Federal Register** (83 FR 24467, May 29, 2018) in accordance with the 2021 Power Marketing Initiative (2021 PMI) (76 FR 71015, Nov. 16, 2011). Applications for power were accepted until 4 p.m. Mountain Daylight Time on July 30, 2018. The procedures used to determine new preference customer eligibility were carried forward from the Post-2010 Resource Pool Procedures as published in the **Federal Register** (74

FR 20697, May 5, 2009). Specifically, these procedures included the General Eligibility Criteria, General Allocation Criteria, and General Contract Principles.

This **Federal Register** notice is to conclude the 2021 Resource Pool.

#### Conclusion of the 2021 Resource Pool

##### I. Review of Applicants Under 2021 Resource Pool

WAPA received and reviewed seven (7) applications from entities interested in an allocation of power from the 2021 Resource Pool. Review of the applications indicated that none of the applicants qualified under the procedures.

##### II. Conclusion of the 2021 Resource Pool

WAPA determined that there were no eligible new preference customers in the 2021 Resource Pool. Therefore, no allocations will be made under the 2021 Resource Pool. This **Federal Register** notice hereby concludes the 2021 Resource Pool.

##### III. Regulatory Procedure Requirements

###### *Determination Under Executive Order 12866*

WAPA has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this **Federal Register** notice by the Office of Management and Budget is required.

Dated: December 19, 2018.

**Mark A. Gabriel,**

*Administrator.*

[FR Doc. 2019-00884 Filed 2-1-19; 8:45 am]

**BILLING CODE 6450-01-P**

## FEDERAL ELECTION COMMISSION

### Sunshine Act Meeting

**TIME AND DATE:** Thursday, February 7, 2019 at 10:00 a.m.

**PLACE:** 1050 First Street NE, Washington, DC (12th Floor).

**STATUS:** This meeting will be open to the public.

#### **MATTERS TO BE CONSIDERED:**

Welcoming Remarks by Chair Ellen L. Weintraub

Draft Notice of Availability on REG 2018-05 (Size of Disclaimers in TV Ads)

Audit Division Recommendation Memorandum on Tony Cardenas for Congress (A17-01)

Proposed Final Audit Report on Friends of Erik Paulsen (A17-06)

Proposed Final Audit Report on Marsha Blackburn for Congress, Inc. (A17-02)

Management and Administrative Matters

**CONTACT PERSON FOR MORE INFORMATION:** Judith Ingram, Press Officer, Telephone: (202) 694-1220.

Individuals who plan to attend and require special assistance, such as sign language interpretation or other reasonable accommodations, should contact Dayna C. Brown, Secretary and Clerk, at (202) 694-1040, at least 72 hours prior to the meeting date.

**Dayna C. Brown,**

*Secretary and Clerk of the Commission.*

[FR Doc. 2019-01167 Filed 1-31-19; 4:15 pm]

**BILLING CODE 6715-01-P**

## FEDERAL RESERVE SYSTEM

### FEDERAL DEPOSIT INSURANCE CORPORATION

[FRB Docket No. OP-1644]

#### Final Guidance for the 2019

**AGENCY:** Board of Governors of the Federal Reserve System (Board) and Federal Deposit Insurance Corporation (FDIC).

**ACTION:** Final guidance.

**SUMMARY:** The Board and the FDIC (together, the “Agencies”) are adopting this final guidance for the 2019 and subsequent resolution plan submissions by the eight largest, complex U.S. banking organizations (“Covered Companies” or “firms”). The final guidance is meant to assist these firms in developing their resolution plans, which are required to be submitted pursuant to the Dodd-Frank Wall Street Reform and Consumer Protection Act (“Dodd-Frank Act”). The final guidance, which is largely based on prior guidance issued to these Covered Companies, describes the Agencies’ expectations regarding a number of key vulnerabilities in plans for an orderly resolution under the U.S. Bankruptcy Code (*i.e.*, capital; liquidity; governance mechanisms; operational; legal entity rationalization and separability; and derivatives and trading activities). The final guidance also updates certain aspects of prior guidance based on the Agencies’ review of these firms’ most recent resolution plan submissions.

#### **FOR FURTHER INFORMATION CONTACT:**

*Board:* Michael Hsu, Associate Director, (202) 452-4330, Division of Supervision and Regulation, Jay Schwarz, Special Counsel, (202) 452-2970, or Steve Bowne, Counsel, (202) 452-3900, Legal Division. Users of Telecommunications Device for the Deaf (TDD) may call (202) 263-4869.