

Dated: June 9, 2021.

**Kate Mullan,**

*PRA Coordinator, Strategic Collections and Clearance Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.*

[FR Doc. 2021-12406 Filed 6-11-21; 8:45 am]

BILLING CODE 4000-01-P

## DEPARTMENT OF ENERGY

[EERE-2021-BT-BC-0013]

### DOE-Hosted Workshop on the Future of Building Energy Codes

**AGENCY:** Office of Energy Efficiency and Renewable Energy, Department of Energy.

**ACTION:** Notice of virtual stakeholder workshop.

**SUMMARY:** The U.S. Department of Energy (DOE), Building Technologies Office will host a stakeholder workshop to explore the future of building energy codes. The purpose of the workshop is to highlight leading advancements in energy codes, bringing together key stakeholders from across the design and construction industry to discuss recent code updates, upcoming trends, as well as opportunities and challenges facing code implementation. This two-part public workshop will be held in a virtual format on Tuesday, June 22, 2021 and Thursday, June 24, 2021. Advanced registration is required.

**DATES:** The Future of Energy Codes Workshop will be held in a virtual format on Tuesday, June 22, 2021 (Part 1), and Thursday, June 24, 2021 (Part 2). DOE will accept written comments in response to topics presented during the Workshop. Comments are requested no later than July 8, 2021.

**ADDRESSES:** The virtual workshop registration is currently available at: <https://www.energycodes.gov/future-of-codes-workshop>. Once registered, an email with call-in and webinar login information will be sent to the registrant. Any comments submitted must identify the Notice for the “Future of Energy Codes Workshop,” and provide docket number EERE-2021-BT-BC-0013. Comments may be submitted by using either of the following methods:

1. *Federal eRulemaking Portal:* <https://www.regulations.gov/docket/EERE-2021-BT-BC-0013>. Follow the instructions for submitting comments.
2. *Email:* [buildingenergy\\_codesworkshop2021BC0013@ee.doe.gov](mailto:buildingenergy_codesworkshop2021BC0013@ee.doe.gov). Include EERE-2021-BT-BC-0013 in the subject line of the message.

**Instructions:** All submissions received must include the agency name (U.S. DOE) and docket number. Additional information is included in **SUPPLEMENTARY INFORMATION** section.

**FOR FURTHER INFORMATION CONTACT:** Mr. Jeremiah Williams; U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, 1000 Independence Avenue SW, EE-5B, Washington, DC 20585; (202) 287-1941; [Jeremiah.Williams@ee.doe.gov](mailto:Jeremiah.Williams@ee.doe.gov).

Mr. Matthew Ring; U.S. Department of Energy, Office of the General Counsel, 1000 Independence Avenue SW, GC-33, Washington, DC 20585; (202) 586-2555; [Matthew.Ring@hq.doe.gov](mailto:Matthew.Ring@hq.doe.gov).

**SUPPLEMENTARY INFORMATION:** The U.S. Department of Energy (DOE), Building Technologies Office will hold a stakeholder workshop to highlight leading advancements in energy codes, bringing together key stakeholders from across the design and construction industry to discuss recent code updates, upcoming trends, as well as opportunities and challenges that states and local governments face in code implementation. This two-part workshop will be held in a virtual format on Tuesday, June 22, 2021 and Thursday, June 24, 2021, each day from 11 a.m. to 2 p.m. ET. Each session will be a combination of presentations, panel discussions, and moderated discussion. Participants will have the opportunity to ask questions and share feedback with the group. *Advanced registration is required.* Registrants will receive a confirmation email with call-in and webinar login information after they have been accepted. Person interested in attending this virtual workshop must register online by Monday, June 21, 2021.

Workshop registration is currently available at: <https://www.energycodes.gov/future-of-codes-workshop>.

Please check the website for additional information, including a detailed agenda, list of presentations, summary of the event, and link to comments received. More information on the DOE’s support for building energy codes is available at <https://www.energycodes.gov>.

### Signing Authority

This document of the Department of Energy was signed on June 8, 2021, by Kelly Speakes-Backman, Principal Deputy Assistant Secretary and Acting Assistant Secretary for Energy Efficiency and Renewable Energy, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is

maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on June 9, 2021.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S. Department of Energy.*

[FR Doc. 2021-12423 Filed 6-11-21; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 4718-039]

#### Cocheco Falls Associates; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 4718-039.

c. *Date Filed:* December 29, 2020.

d. *Submitted By:* Cocheco Falls Associates (CFA).

e. *Name of Project:* Cocheco Falls Dam Project.

f. *Location:* On the Cocheco River in the city of Dover, Strafford County, New Hampshire. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Mr. John Webster, Cocheco Falls Associates, P.O. Box 178, South Berwick, ME 03908; Phone at (207) 384-5334, or email at [Hydromagnt@gwi.net](mailto:Hydromagnt@gwi.net).

i. *FERC Contact:* Amy Chang at (202) 502-8250, or [amy.chang@ferc.gov](mailto:amy.chang@ferc.gov).

j. *Deadline for filing scoping comments:* July 8, 2021.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission’s eFiling system at <https://ferconline.ferc.gov/FERCONline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For

assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Cocheco Falls Dam Project (P-4718-039).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application is not ready for environmental analysis at this time.

l. The existing Cocheco Falls Dam Project consists of: (1) A 150-foot-long, 13.5-foot-high stone masonry arch dam that includes the following sections: (a) A 4-foot-long left abutment section; (b) a 140-foot-long spillway section with 24-inch-high flashboards, a 5-foot-wide, 10-foot-high low-level outlet gate, and a crest elevation of 36.25 feet National Geodetic Vertical Datum of 1929 (NGVD29) at the top of the flashboards; and (c) a 6-foot-long right abutment section with a 4-foot-wide, 9-foot-high debris sluice gate; (2) an impoundment with a surface area of 20 acres and a storage capacity of 150 acre-feet at an elevation of 36.25 feet NGVD29; (3) a 64-foot-wide, 10-foot-high intake structure equipped with a trashrack with 1-inch clear bar spacing; (4) an 8.5-foot-diameter, 184-foot-long gated steel penstock that trifurcates into three 5-foot-diameter, 8-foot-long sections, each controlled by a 5-foot-diameter butterfly valve; (5) a 40-foot-long, 40-foot-wide concrete and brick masonry powerhouse containing three 238-kW vertical Flygt submersible turbine-generator units for a total installed capacity of 714 kW; (6) a 40-foot-long, 40-foot-wide tailrace that discharges into the Cocheco River; (7) a 0.48/34.5-kilovolt (kV) step-up transformer and a 1,000-foot-long, 34.5-kV underground transmission line that connects the project to the local utility

distribution system; and (8) appurtenant facilities.

CFA voluntarily operates the project in a run-of-river mode using an automatic pond level control system to regulate turbine operation, such that outflow from the project approximates inflow. The project creates an approximately 200-foot-long bypassed reach of the Cocheco River.

Downstream fish passage is provided by a bypass facility located on the left side of the dam that consist of a 5.6-foot-wide, 7-foot-long fish collection box, a trashrack with 6-inch clear bar spacing, and a 24-inch-diameter PVC fish passage pipe. Upstream fish passage is provided by a Denil fish ladder located on the right side of the dam. The Denil fish ladder is owned and maintained by the New Hampshire Fish and Game Department, and is not a project facility.

Article 25 of the current license, as amended on September 24, 2002, requires a minimum flow release to the bypassed reach of: (1) 20 cubic feet per second (cfs) through the fish ladder from April 15–June 30; (2) 20 cfs through the trash sluiceway from April 15–June 15, to attract anadromous fish to the fish ladder; and (3) 20 cfs through the downstream fish passage facility from April 15 until ice forms on the river. The average annual energy production from 2014 to 2018 was 1,438 megawatt-hours

CFA proposes to: (1) Continue to operate the project in a run-of-river mode; (2) continue to facilitate upstream and downstream fish passage by providing the minimum flows required by the current license; (3) design and install an upstream eel passage facility at the Denil fish ladder location within 4 years of the effective date of a subsequent license; and (4) consult with the New Hampshire State Historic Preservation Officer before beginning any land-disturbing activities or alterations to known historic structures within the project boundary.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

n. You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Scoping Process.

Commission staff will prepare either an environmental assessment (EA) or an Environmental Impact Statement (EIS) that describes and evaluates the probable effects, if any, of the licensee's proposed action and alternatives. The EA or EIS will consider environmental impacts and reasonable alternatives to the proposed action. The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping requirements, irrespective of whether the Commission prepares an EA or an EIS. Due to concerns with large gatherings related to COVID-19, we do not intend to conduct a public scoping meeting and site visit in this case. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued June 8, 2021.

Copies of the SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: June 8, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021-12378 Filed 6-11-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC21-56-000.

*Applicants:* Duke Energy Indiana, LLC, GIC Infra Holdings Pte. Ltd.

*Description:* Duke Energy Indiana, LLC and GIC Infra Holdings Pte. Ltd.