

i. *FERC Contact:* Monir Chowdhury at (202) 502-6736 or email at monir.chowdhury@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The Little Falls Project consists of: (1) Two state-owned dams (*i.e.*, North State Dam and South State Dam) joined by an island, and equipped with 1-foot-high flashboards and flow control gates, with a total length of 594 feet and a height of about 6.25 feet; (2) a reservoir with a storage capacity of 800 acre-feet at a normal surface elevation of 363.8 feet; ¹ (3) a 45-foot-wide, 300-foot-long navigation lock (Lock 17); (4) a 55-foot-wide, 73-foot-long concrete intake structure with two roller head gates to control flow through the intake; (5) two 14-foot-diameter, 90-foot-long steel penstocks; (6) a 65-foot-wide by 99-foot-long concrete powerhouse containing two-turbine-generator units each with a capacity of 6.8 megawatts; (7) two sets of 4.16-kilovolt (kV), 60-foot-long generator leads that run from the powerhouse to a switchyard containing a 4.16/46-kV transformer; (8) a 46-kV, 50-foot-long transmission line from the switchyard to a nearby interconnection point that connects the project with the National Grid; and (9) appurtenant facilities.

There are several structures inside the project boundary that are not considered part of the project: A flood gate structure owned by the New York State Canal Corporation to protect the canal during periods of high headwater; the Middle Dam, with sixty percent of the dam currently breached, located in the bypassed reach of the Mohawk River, and built as part of a hydropower plant that was decommissioned in 1962; and the Gilbert Dam located also in the bypassed reach approximately 700 feet upstream of the powerhouse to measure flow through the Mohawk River and to assure minimum flow conditions are met in the river.

l. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested individuals an opportunity to view and/or print the contents of this document and the full license application via the internet through the Commission's Home Page (www.ferc.gov) using the "eLibrary" link. At this time, the Commission has suspended access to the Commission's Public Access Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued

by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary).	September 2021.
Request Additional Information.	October 2021.
Notice of Acceptance/Notice of Ready for Environmental Analysis.	February 2022.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: September 14, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-20271 Filed 9-17-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC21-133-000.

Applicants: Maverick Solar 6, LLC, Maverick Solar 7, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Maverick Solar 6, LLC, et al.

Filed Date: 9/13/21.

Accession Number: 20210913-5247.

Comment Date: 5 pm ET 10/4/21.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER21-2424-001.

Applicants: Generation Bridge M&M Holdings, LLC.

Description: Tariff Amendment: Amendment to Market-Based Rate Application and Response to Deficiency Letter to be effective 7/15/2021.

Filed Date: 9/14/21.

Accession Number: 20210914-5161.

Comment Date: 5 pm ET 10/5/21.

Docket Numbers: ER21-2884-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2021-09-14 SA 3438 Entergy Arkansas-Long Lake Solar 1st Rev GIA (J663 J834) to be effective 9/8/2021.

Filed Date: 9/14/21.

Accession Number: 20210914-5116.

Comment Date: 5 pm ET 10/5/21.

Docket Numbers: ER21-2885-000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Service Agreement No. 300 to be effective 11/14/2021.

Filed Date: 9/14/21.

Accession Number: 20210914-5118.

Comment Date: 5 pm ET 10/5/21.

Docket Numbers: ER21-2886-000.

Applicants: Old Middleboro Road Solar, LLC.

Description: Baseline eTariff Filing: Old Middleboro Road Solar, LLC MBR Application Filing to be effective 10/1/2021.

Filed Date: 9/14/21.

Accession Number: 20210914-5140.

Comment Date: 5 pm ET 10/5/21.

Docket Numbers: ER21-2887-000.

Applicants: Leicester Street Solar, LLC.

Description: Baseline eTariff Filing: Leicester Street Solar LLC MBR Application Filing to be effective 10/1/2021.

Filed Date: 9/14/21.

Accession Number: 20210914-5141.

Comment Date: 5 pm ET 10/5/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

¹ All elevations refer to Barge Canal Datum which is 0.8 foot higher than elevations in National Geodetic Vertical Datum of 1929.

Dated: September 14, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021-20252 Filed 9-17-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF21-10-000]

Western Area Power Administration; Notice of Filing

Take notice that on September 9, 2021, Western Area Power Administration submitted tariff filing: RMR-WAPA-196-Errata Filing, to be effective 10/1/2021.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel

Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on October 12, 2021.

Dated: September 14, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021-20253 Filed 9-17-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3777-000]

Town of Rollinsford, New Hampshire; Notice of Authorization for Continued Project Operation

On August 29, 2019, the Town of Rollinsford, New Hampshire, licensee for the Rollinsford Hydroelectric Project No. 3777, filed an Application for a Subsequent License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Rollinsford Hydroelectric Project is located on the Salmon Falls River in Strafford County, New Hampshire and York County, Maine.

The license for Project No. 3777 was issued for a period ending August 31, 2021. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a

license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 3777 is issued to the Town of Rollinsford, New Hampshire for a period effective September 1, 2021 through August 31, 2022 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before August 31, 2022, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the Town of Rollinsford, New Hampshire is authorized to continue operation of the Rollinsford Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: September 14, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021-20274 Filed 9-17-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3820-000]

Aclara Meters, LLC; Notice of Authorization for Continued Project Operation

On March 29, 2019, Aclara Meters, LLC, licensee for the Somersworth Hydroelectric Project No. 3820, filed an application for Surrender of License. The Somersworth Hydroelectric Project is located on the Salmon Falls River in Strafford County, New Hampshire, and York County, Maine.

The license for Project No. 3820 was issued for a period ending August 31, 2021. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA,