

rock ledge adjacent to the dam with 2.5-foot-high pipe-supported flashboards; (3) a reservoir with a surface area of 4.8 acres with a normal water surface elevation of 350 feet mean sea level; (4) an intake structure; (5) a divided, 45-foot-long, reinforced concrete penstock; (6) a powerhouse containing two turbine-generator units of 1.5 megawatts and 0.6 megawatts; (7) a substation; (8) a 1,500-foot-long, 46.0-kilovolt buried transmission line; and (9) appurtenant facilities.

The Alice Falls Project is operated in a run-of-river mode with an average annual generation of 4,021 megawatt-hours.

o. A copy of the application may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary) November 2021
Request Additional Information November 2021
Issue Acceptance Letter February 2022
Issue Scoping Document 1 for comments March 2022
Request Additional Information (if necessary) May 2022
Issue Scoping Document 2 June 2022
Issue Notice of Ready for Environmental Analysis June 2022

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: October 5, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-22185 Filed 10-12-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC22-2-000.

Applicants: Stanly Solar, LLC, PGR 2021 Lessee 1, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Stanly Solar, LLC, et al.

Filed Date: 10/1/21.

Accession Number: 20211001-5377.

Comment Date: 5 p.m. ET 10/22/21.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER21-1280-003.

Applicants: Southern California Edison Company.

Description: Compliance filing: SCE Refile Compliance Filing—Morongo WOD Formula Rate Protocols to be effective 5/5/2021.

Filed Date: 10/6/21.

Accession Number: 20211006-5076.

Comment Date: 5 p.m. ET 10/20/21.

Docket Numbers: ER21-2819-001.

Applicants: South Field Energy LLC.
Description: Tariff Amendment: Supplemental Filing of South Field Energy LLC and Request for Waiver to be effective 10/1/2021.

Filed Date: 10/6/21.

Accession Number: 20211006-5113.

Comment Date: 5 p.m. ET 10/27/21.

Docket Numbers: ER21-2944-000.

Applicants: Pacific Gas and Electric Company.

Description: Notice of Termination of Service Agreement for Gilroy Energy Center, LLC, Service Agreement (No. 25) of Pacific Gas and Electric Company.

Filed Date: 9/24/21.

Accession Number: 20210924-5182.

Comment Date: 5 p.m. ET 10/15/21.

Docket Numbers: ER22-48-000.

Applicants: Gridflex Generation, LLC.
Description: Baseline eTariff Filing: Application for Market-Based Rate to be effective 12/6/2021.

Filed Date: 10/5/21.

Accession Number: 20211005-5107.

Comment Date: 5 p.m. ET 10/26/21.

Docket Numbers: ER22-49-000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Initial Filing of Rate Schedule No. 335 to be effective 12/6/2021.

Filed Date: 10/6/21.

Accession Number: 20211006-5018.

Comment Date: 5 p.m. ET 10/27/21.

Docket Numbers: ER22-50-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Annual Calculation of the Cost of New Entry value ("Cone") for each Local Resource Zone ("LRZ") in the MISO Region of Midcontinent Independent System Operator, Inc.

Filed Date: 10/4/21.

Accession Number: 20211004-5267.

Comment Date: 5 p.m. ET 10/25/21.

Docket Numbers: ER22-51-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original NSA, SA No. 6191; Queue No. P11 to be effective 9/9/2021.

Filed Date: 10/6/21.

Accession Number: 20211006-5086.

Comment Date: 5 p.m. ET 10/27/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 6, 2021.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021-22219 Filed 10-12-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4639-033]

Ampersand Christine Falls Hydro, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.