

d. Identify any environmental assessments and other EISs that are being or will be prepared that are related to, but are not part of, the scope of the supplement to the GEIS under consideration;

e. Identify other environmental review and consultation requirements related to the proposed action;

f. Indicate the relationship between the timing of the preparation of the environmental analyses and the NRC's tentative planning and decision-making schedule;

g. Identify any cooperating agencies and, as appropriate, allocate assignments for preparation and schedules for completing the supplement to the GEIS to the NRC and any cooperating agencies; and

h. Describe how the supplement to the GEIS will be prepared, including any contractor assistance to be used.

The NRC invites the following entities to participate in scoping:

a. The applicant, Florida Power & Light;

b. Any Federal agency that has jurisdiction by law or special expertise with respect to any environmental impact involved or that is authorized to develop and enforce relevant environmental standards;

c. Affected State and local government agencies, including those authorized to develop and enforce relevant environmental standards;

d. Any affected Indian Tribe;

e. Any person who requests or has requested an opportunity to participate in the scoping process; and

f. Any person who has petitioned or intends to petition for leave to intervene under 10 CFR 2.309.

#### IV. Public Scoping Meeting

In accordance with 10 CFR 51.26(b), the scoping process for an EIS may include a public scoping meeting to help identify significant issues related to the proposed action and to determine the scope of issues to be addressed in the EIS.

The NRC is announcing that it will hold public scoping meetings as online webinars for the SLP SLR supplement to the GEIS. The webinars will include a telephone line for members of the public to provide comments. A court reporter will transcribe all comments received during the webinars. To be considered, comments must be provided either at a transcribed public meeting or in writing, as discussed in the

**ADDRESSES** section of this notice. The public scoping webinars will be held on November 3, 2021, from 1:00 p.m. to 3:00 p.m. and from 6:00 p.m. to 8:00 p.m. ET. Persons interested in attending

these online webinars should monitor the NRC's Public Meeting Schedule website at <https://www.nrc.gov/pmns/mtg> for additional information, agenda for the meeting, and access information for the webinar. Please contact Mr. Lance Rakovan no later than October 27, 2021, if accommodations or special equipment is needed to attend or to provide comments, so that the NRC staff can determine whether the request can be accommodated.

The public scoping meeting will include: (1) An overview by the NRC staff of the environmental and safety review processes, the proposed scope of the supplement to the GEIS, and the proposed review schedule; and (2) the opportunity for interested government agencies, organizations, and individuals to submit comments or suggestions on environmental issues or the proposed scope of the SLP SLR supplement to the GEIS.

Participation in the scoping process for the SLP SLR supplement to the GEIS does not entitle participants to become parties to the proceeding to which the supplement to the GEIS relates. Matters related to participation in any hearing are outside the scope of matters to be discussed at this public meeting.

Dated: October 19, 2021.

For the Nuclear Regulatory Commission.

**Robert B. Elliott,**

*Chief, Environmental Review License Renewal Branch, Division of Rulemaking, Environment, and Financial Support, Office of Nuclear Material Safety and Safeguards.*

[FR Doc. 2021-23073 Filed 10-21-21; 8:45 am]

**BILLING CODE 7590-01-P**

#### NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-269-SLR, 50-270-SLR, and 50-287-SLR; ASLBP No. 22-973-01-SLR-BD01]

#### Duke Energy Carolinas, LLC; Establishment of Atomic Safety and Licensing Board<sup>1</sup>

Pursuant to delegation by the Commission, *see* 37 FR 28,710 (Dec. 29, 1972), and the Commission's regulations, *see, e.g.*, 10 CFR 2.104, 2.105, 2.300, 2.309, 2.313, 2.318, 2.321, notice is hereby given that an Atomic Safety and Licensing Board (Board) is being established to preside over the following proceeding:

<sup>1</sup>This issuance, which supersedes the Board Establishment Notice issued on October 4, 2021, contains the following corrected ASLBP docket number: ASLBP No. 22-973-01-SLR-BD01.

DUKE ENERGY CAROLINAS, LLC, (Oconee Nuclear Station, Units 1, 2, and 3)

This proceeding involves an application seeking a twenty-year subsequent license renewal of Renewed Facility Operating License Nos. DPR-38, DPR-47, and DPR-55, which authorize Duke Energy Carolinas, LLC to operate the Oconee Nuclear Station, Units 1, 2, and 3, located in Seneca, South Carolina until, respectively, February 6, 2033, October 6, 2033, and July 19, 2034. In response to a notice published in the **Federal Register** announcing the opportunity to request a hearing, *see* 86 FR 40,662 (July 28, 2021), a hearing request was filed on September 27, 2021, on behalf of Beyond Nuclear and Sierra Club.

The Board is comprised of the following Administrative Judges:

G. Paul Bollwerk, III, Chairman, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001

Nicholas G. Trikouros, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001

Dr. Gary S. Arnold, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001

All correspondence, documents, and other materials shall be filed in accordance with the NRC E-Filing rule. *See* 10 CFR 2.302.

Rockville, Maryland.

Dated: October 19, 2021.

**Edward R. Hawkens,**

*Chief Administrative Judge, Atomic Safety and Licensing Board Panel.*

[FR Doc. 2021-23109 Filed 10-21-21; 8:45 am]

**BILLING CODE 7590-01-P**

#### POSTAL REGULATORY COMMISSION

[Docket Nos. MC2022-11 and CP2022-12]

#### New Postal Product

**AGENCY:** Postal Regulatory Commission.

**ACTION:** Notice.

**SUMMARY:** The Commission is noticing a recent Postal Service filing for the Commission's consideration concerning a negotiated service agreement. This notice informs the public of the filing, invites public comment, and takes other administrative steps.

**DATES:** *Comments are due:* October 26, 2021.

**ADDRESSES:** Submit comments electronically via the Commission's Filing Online system at <http://>

[www.prc.gov](http://www.prc.gov). Those who cannot submit comments electronically should contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section by telephone for advice on filing alternatives.

**FOR FURTHER INFORMATION CONTACT:** David A. Trissell, General Counsel, at 202-789-6820.

**SUPPLEMENTARY INFORMATION:**

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- I. Introduction
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**I. Introduction**

The Commission gives notice that the Postal Service filed request(s) for the Commission to consider matters related to negotiated service agreement(s). The request(s) may propose the addition or removal of a negotiated service agreement from the market dominant or the competitive product list, or the modification of an existing product currently appearing on the market dominant or the competitive product list.

Section II identifies the docket number(s) associated with each Postal Service request, the title of each Postal Service request, the request's acceptance date, and the authority cited by the Postal Service for each request. For each request, the Commission appoints an officer of the Commission to represent the interests of the general public in the proceeding, pursuant to 39 U.S.C. 505 (Public Representative). Section II also establishes comment deadline(s) pertaining to each request.

The public portions of the Postal Service's request(s) can be accessed via the Commission's website (<http://www.prc.gov>). Non-public portions of the Postal Service's request(s), if any, can be accessed through compliance with the requirements of 39 CFR 3011.301.<sup>1</sup>

The Commission invites comments on whether the Postal Service's request(s) in the captioned docket(s) are consistent with the policies of title 39. For request(s) that the Postal Service states concern market dominant product(s), applicable statutory and regulatory requirements include 39 U.S.C. 3622, 39 U.S.C. 3642, 39 CFR part 3030, and 39 CFR part 3040, subpart B. For request(s) that the Postal Service states concern competitive product(s), applicable statutory and regulatory requirements include 39 U.S.C. 3632, 39 U.S.C. 3633, 39 U.S.C. 3642, 39 CFR part 3035, and

39 CFR part 3040, subpart B. Comment deadline(s) for each request appear in section II.

**II. Docketed Proceeding(s)**

1. *Docket No(s)*: MC2022-11 and CP2022-12; *Filing Title*: USPS Request to Add Priority Mail, Parcel Select, & First-Class Package Service Contract 1 to Competitive Product List and Notice of Filing Materials Under Seal; *Filing Acceptance Date*: October 18, 2021; *Filing Authority*: 39 U.S.C. 3642, 39 CFR 3040.130 through 3040.135, and 39 CFR 3035.105; *Public Representative*: Christopher C. Mohr; *Comments Due*: October 26, 2021.

This Notice will be published in the **Federal Register**.

Erica A. Barker,

Secretary.

[FR Doc. 2021-23070 Filed 10-21-21; 8:45 am]

**BILLING CODE 7710-FW-P**

**SECURITIES AND EXCHANGE COMMISSION**

[Release No. 34-93371; File No. SR-OCC-2021-011]

**Self-Regulatory Organizations; the Options Clearing Corporation; Notice of Filing and Immediate Effectiveness of Proposed Rule Change Concerning the Interest Rates Used for Options Pricing in the STANS Methodology Description**

October 18, 2021.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Exchange Act" or "Act"),<sup>1</sup> and Rule 19b-4 thereunder,<sup>2</sup> notice is hereby given that on October 6, 2021, the Options Clearing Corporation ("OCC") filed with the Securities and Exchange Commission ("Commission") the proposed rule change as described in Items I, II, and III below, which Items have been prepared by OCC. OCC filed the proposed rule change pursuant to Section 19(b)(3)(A)<sup>3</sup> of the Act and Rule 19b-4(f)(1)<sup>4</sup> thereunder so that the proposal was effective upon filing with the Commission. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

**I. Clearing Agency's Statement of the Terms of Substance of the Proposed Rule Change**

OCC is filing a proposed rule change to make clarifying changes to OCC's

System for Theoretical Analysis and Numerical Simulation ("STANS") Methodology Description concerning the interest rates used for options pricing. The proposed changes to OCC's STANS Methodology Description are contained in confidential Exhibit 5 of filing SR-OCC-2021-011. Material proposed to be added to the STANS Methodology Description as currently in effect is underlined and material proposed to be deleted is marked in strikethrough text. All capitalized terms not defined herein have the same meaning as set forth in the OCC By-Laws and Rules.<sup>5</sup>

**II. Clearing Agency's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change**

In its filing with the Commission, OCC included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. OCC has prepared summaries, set forth in sections (A), (B), and (C) below, of the most significant aspects of these statements.

(A) *Clearing Agency's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change*

(1) Purpose

Background

STANS is OCC's proprietary risk management system for calculating Clearing Member margin requirements.<sup>6</sup> The STANS methodology utilizes large-scale Monte Carlo simulations to forecast price and volatility movements in determining a Clearing Member's margin requirement.<sup>7</sup> STANS margin requirements are calculated at the portfolio level of Clearing Member accounts with positions in marginable securities and consists of an estimate of two primary components: A base component and a concentration/dependence stress test add-on component. The base component is an estimate of a 99% expected shortfall<sup>8</sup>

<sup>5</sup> OCC's By-Laws and Rules can be found on OCC's public website: <https://www.theocc.com/Company-Information/Documents-and-Archives/By-Laws-and-Rules>.

<sup>6</sup> See Exchange Act Release No. 91079 (Feb. 8, 2021), 86 FR 9410 (Feb. 12, 2021) (File No. SR-OCC-2020-016). OCC makes its STANS Methodology description available to Clearing Members. An overview of the STANS methodology is available at <https://www.theocc.com/Risk-Management/Margin-Methodology>.

<sup>7</sup> See OCC Rule 601.

<sup>8</sup> The expected shortfall component is established as the estimated average of potential losses higher than the 99% value at risk threshold. The term "value at risk" or "VaR" refers to a statistical

<sup>1</sup> See Docket No. RM2018-3, Order Adopting Final Rules Relating to Non-Public Information, June 27, 2018, Attachment A at 19-22 (Order No. 4679).

<sup>1</sup> 15 U.S.C. 78s(b)(1).

<sup>2</sup> 17 CFR 240.19b-4.

<sup>3</sup> 15 U.S.C. 78s(b)(3)(A).

<sup>4</sup> 17 CFR 240.19b-4(f)(1).