

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP22–39–001.

Applicants: Destin Pipeline Company, L.L.C.

Description: Destin Pipeline Company, L.L.C. submits tariff filing per 154.205(b): Destin Amended Housekeeping Filing to be effective 11/13/2021.

Filed Date: 10/22/21.

Accession Number: 20211022–5121.

Comments Due: 5 p.m. ET 11/3/21.

Docket Numbers: RP22–85–000.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing; Volume No. 2—Vitol Inc. SP365319 to be effective 11/1/2021.

Filed Date: 10/26/21.

Accession Number: 20211026–5070.

Comment Date: 5 p.m. ET 11/8/21.

Docket Numbers: RP22–86–000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing; Negotiated Rates—Sundance—Duke Energy Progress—2nd Extension to be effective 11/26/2021.

Filed Date: 10/26/21.

Accession Number: 20211026–5073.

Comment Date: 5 p.m. ET 11/8/21.

Docket Numbers: RP22–87–000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing; Negotiated Rates—ConEd 911792 to be effective 11/1/2021.

Filed Date: 10/26/21.

Accession Number: 20211026–5134.

Comment Date: 5 p.m. ET 11/8/21.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP22–40–001.

Applicants: Double E Pipeline, LLC.

Description: Tariff Amendment: Double E Pipeline Tariff Implementation & Compliance Filing Amendment (RP22–40-) to be effective 11/15/2021.

Filed Date: 10/26/21.

Accession Number: 20211026–5135.

Comment Date: 5 p.m. ET 11/8/21.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 27, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021–23956 Filed 11–2–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 10855–345]

Upper Peninsula Power Company; Notice of Application for Amendment of License, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Federal Energy Regulatory Commission and is available for public inspection:

a. *Type of Proceeding:* Request for temporary variances of Article 402.

b. *Project No.:* 10855–345.

c. *Date Filed:* October 14, 2021.

d. *Licensee:* Upper Peninsula Power Company.

e. *Name of Project:* Dead River Hydroelectric Project.

f. *Location:* The project is located on the Dead River, in Marquette County, Michigan.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Licensee Contact:* Mr. Virgil Schlorke, Upper Peninsula Power Company, 800 Greenwood Street, Ishpeming, MI 49849, (906) 485–2480.

i. *FERC Contact:* Brian Bartos, (202) 502–6679, Brian.Bartos@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests, is November 29, 2021.*

The Commission strongly encourages electronic filing. Please file comments,

motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include docket number P–10855–033. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The applicant requests a temporary variance from the surface elevation requirements under Article 402 at the Silver Lake Storage Basin (SLSB) and Dead River Storage Basin (DRSB) due to ongoing drought conditions at the project. The applicant is currently in dry year consultation with the Michigan Department of Natural Resources, Michigan Department of Environment, Great Lakes, and Energy, and U.S. Fish and Wildlife Service. Due to the potential long-term nature of the variance, the applicant requests a temporary variance from the license requirements until impoundment elevations return to normal levels.

Additionally, the applicant proposes to modify the start-of-month target reservoir surface elevation requirements at the SLSB and DRSB for the year 2022. Specifically, the applicant proposes to increase the SLSB start-of-month target elevations in February and March from