

Dated: November 1, 2021.

Juliana Pearson,

PRA Coordinator, Strategic Collections and Clearance Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.

[FR Doc. 2021–24096 Filed 11–3–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20–484–000; CP20–485–000]

ANR Pipeline Company; Great Lakes Transmission Limited Partnership; Notice of Availability of the Final Environmental Impact Statement for the Proposed Alberta Xpress and Lease Capacity Abandonment Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Alberta Xpress and Lease Capacity Abandonment Projects, proposed by ANR Pipeline Company (ANR) and Great Lakes Gas Transmission Limited Partnership (GLGT) in Docket Nos. CP20–484–000 and CP20–485–000, respectively. ANR proposes to construct and operate one new greenfield compressor station (designated as the Turkey Creek Compressor Station) and modify a mainline valve in Evangeline Parish, Louisiana, and acquire a lease agreement between ANR and GLGT. ANR has executed binding precedent agreements with two shippers to transport up to 165,000 dekatherms per day of natural gas. GLGT proposes to abandon firm capacity by a lease agreement with ANR. No new construction is proposed as part of the Lease Capacity Abandonment Project; however, this is related to the application filed by ANR to construct and operate the Alberta Xpress Project.

The final EIS assesses the potential environmental effects of the construction and operation of the proposed facilities in accordance with the requirements of the National Environmental Policy Act. The final EIS is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding.

The final EIS responds to comments that were received on the Commission's December 4, 2020 environmental assessment (EA) and July 30, 2021 draft

EIS,¹ and discloses downstream greenhouse gas emissions for the projects. With the exception of climate change impacts, the FERC staff concludes that approval of the proposed projects, with the mitigation measures recommended in this EIS, would not result in significant environmental impacts. FERC staff continues to be unable to determine significance with regards to climate change impacts.

The final EIS incorporates the above-referenced EA, which addressed the potential environmental effects of the construction and operation of the Turkey Creek Compressor Station and modifications to a mainline valve. The Turkey Creek Compressor Station would include the following facilities:

- One 15,900 horsepower gas-fired turbine compressor;
- three inlet filter separators;
- three discharge gas cooling bays;
- 36-inch-diameter suction and discharge piping;
- 16-inch-diameter cold recycle valves and piping;
- 16-inch-diameter unit control valve and bypass piping; and
- related appurtenant facilities.

The Commission mailed a copy of the *Notice of Availability of the Final Environmental Impact Statement for the Proposed Alberta Xpress and Lease Capacity Abandonment Projects* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the Alberta Xpress Project area. The final EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the draft EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search," and enter the docket number in the "Docket Number" field (i.e., CP20–484 and CP20–485). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Additional information about the projects are available from the

¹ The project's EA is available on eLibrary under accession no. 20201204–3004 and the draft EIS is available under accession no. 20210730–3017.

Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: October 29, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021–24106 Filed 11–3–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC22–12–000.

Applicants: Calhoun Power Company, LLC, Alabama Power Company.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Calhoun Power Company, LLC, et al.

Filed Date: 10/29/21.

Accession Number: 20211029–5156.

Comment Date: 5 p.m. ET 11/19/21.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER20–1828–002.

Applicants: PacifiCorp.

Description: Compliance filing: OATT Order 864 Compliance Filing—Second Deficiency Response to be effective N/A.

Filed Date: 10/29/21.

Accession Number: 20211029–5177.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER21–1875–002.

Applicants: Arizona Public Service Company.

Description: Tariff Amendment: Response to Deficiency Letter to be effective 7/10/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5002.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER21–2600–001.
Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: Deficiency Response in ER21–2600—L and O Power Cooperative Formula Rate to be effective 12/1/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5217.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER21–2931–001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Tariff Amendment: 2021–10–29_SA 3170 Crossett Solar—EAI Substitute 1st Rev GIA (J680) to be effective 9/7/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5068.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–40–001.

Applicants: PSEG Power New York Inc.

Description: Tariff Amendment: Supplement to Application for Market-Based Rate Authorization to be effective 12/3/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5122.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–123–001.

Applicants: Hecate Energy Highland LLC.

Description: Tariff Amendment: Supplement to Application for Market-Based Rate Authorization to be effective 10/16/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5077.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–244–000; TS22–1–000.

Applicants: Caddo Wind, LLC, Caddo Wind, LLC.

Description: Request for Temporary Tariff Waiver, et al. of Caddo Wind, LLC.

Filed Date: 10/28/21.

Accession Number: 20211028–5155.

Comment Date: 5 p.m. ET 11/18/21.

Docket Numbers: ER22–246–000.

Applicants: New England Power Company, ISO New England Inc.

Description: § 205(d) Rate Filing: New England Power Company submits tariff filing per 35.13(a)(2)(iii): NEP; Updates to Depreciation Rates Under Appendix D to Attachment F to be effective 1/1/2022.

Filed Date: 10/29/21.

Accession Number: 20211029–5027.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–247–000.

Applicants: Midcontinent Independent System Operator, Inc., Great River Energy.

Description: § 205(d) Rate Filing: Midcontinent Independent System

Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2021–10–29_SA 3724 GRE-Nexus Line TIA (CS Line) to be effective 12/31/9998.

Filed Date: 10/29/21.

Accession Number: 20211029–5049.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–248–000.

Applicants: New England Power Company.

Description: § 205(d) Rate Filing: 2021–10–29 Amendment to Att. 4 of TSA–NEP–22 re Updated Depreciation Rates to be effective 1/1/2022.

Filed Date: 10/29/21.

Accession Number: 20211029–5051.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–249–000.

Applicants: Midcontinent Independent System Operator, Inc., Great River Energy.

Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2021–10–29_SA 3725 GRE-Nexus Line TIA (SVT Line) to be effective 12/31/9998.

Filed Date: 10/29/21.

Accession Number: 20211029–5053.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–250–000.

Applicants: Midcontinent Independent System Operator, Inc., Otter Tail Power Company.

Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2021–10–29_SA 3726 OTP-Nexus Line TIA (Underwood 230 kV) to be effective 12/31/9998.

Filed Date: 10/29/21.

Accession Number: 20211029–5059.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–251–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 607R41 Evergy Kansas Central, Inc. NITSA NOA to be effective 10/1/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5070.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–252–000.

Applicants: Midcontinent Independent System Operator, Inc., Ameren Illinois Company.

Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2021–10–29_SA 2880 Att A-Proj Spec No. 7 WVPA–MJM–Butler to be effective 12/29/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5073.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–253–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Revisions to Modify Generator Interconnection Procedures to Mitigate Backlog to be effective 1/15/2022.

Filed Date: 10/29/21.

Accession Number: 20211029–5085.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–254–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, SA No. 3831; Queue No. Z1–072 to be effective 6/14/2016.

Filed Date: 10/29/21.

Accession Number: 20211029–5091.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–255–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2236R15 Golden Spread Electric Cooperative, Inc. NITSA NOA to be effective 10/1/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5111.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–256–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Interim ISA, Service Agreement No. 6216; Queue No. AF1–215 to be effective 9/30/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5119.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–257–000.

Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: Q3 2021 Quarterly Filing of City and County of San Francisco's WDT SA (SA 275) to be effective 9/30/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5135.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–258–000.

Applicants: San Diego Gas & Electric Company.

Description: § 205(d) Rate Filing: 2022 TRBAA Update to be effective 1/1/2022.

Filed Date: 10/29/21.

Accession Number: 20211029–5149.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–259–000.

Applicants: PPL Electric Utilities Corporation, PJM Interconnection, L.L.C.

Description: Tariff Amendment: PPL Electric Utilities Corporation submits tariff filing per 35.15: PPL submits Notice of Cancellation of SA 5419, ESCA between PPL and MAIT to be effective 10/30/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5150.

Comment Date: 5 p.m. ET 11/19/21.
Docket Numbers: ER22–260–000.
Applicants: Duke Energy Carolinas, LLC.

Description: Tariff Amendment: DEC—Notice of Cancellation of Rate Schedule No. 338 to be effective 1/1/2022.

Filed Date: 10/29/21.

Accession Number: 20211029–5186.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–261–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Amendment to Rate Schedule No. 331 to be effective 12/28/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5187.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–262–000.

Applicants: Nevada Power Company.

Description: Tariff Amendment: Notice of Cancellation of Cert of Concurrence WestConnect to be effective 1/1/2022.

Filed Date: 10/29/21.

Accession Number: 20211029–5199.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–263–000.

Applicants: Wisconsin Power and Light Company.

Description: § 205(d) Rate Filing: WPL Adjustment of Formula Rates for Retail Service to be effective 12/31/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5203.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–264–000.

Applicants: Puget Sound Energy, Inc.

Description: § 205(d) Rate Filing: NorthernGrid Attachment K Amendment to be effective 1/1/2022.

Filed Date: 10/29/21.

Accession Number: 20211029–5204.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–265–000.

Applicants: Puget Sound Energy, Inc.

Description: Tariff Amendment: Notice of Cancellation Rate Schedule 941 to be effective 12/31/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5205.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–266–000.

Applicants: Northern States Power Company, a Minnesota corporation.

Description: § 205(d) Rate Filing: 2021–10–29 NSP–CHAK–Non-Conforming SISA–694–0.0.0 to be effective 10/30/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5206.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–267–000.

Applicants: Puget Sound Energy, Inc.

Description: § 205(d) Rate Filing: Certificate of Concurrence to

NorthernGrid Funding Agreement to be effective 1/1/2022.

Filed Date: 10/29/21.

Accession Number: 20211029–5207.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–268–000.

Applicants: Northern Indiana Public Service Company LLC.

Description: § 205(d) Rate Filing: Filing of a CIAC Agreement to be effective 11/1/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5209.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–269–000.

Applicants: Midcontinent Independent System Operator, Inc., Michigan Electric Transmission Company, LLC.

Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2021–10–29_SA 3735 METC–Jackson County Solar E&P (J1310) to be effective 10/28/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5226.

Comment Date: 5 p.m. ET 11/19/21.

Take notice that the Commission received the following PURPA 210(m)(3) filings:

Docket Numbers: QM22–5–000.

Applicants: East Kentucky Power Cooperative, Inc.

Description: Application of East Kentucky Power Cooperative, Inc. to Terminate Its Mandatory Purchase Obligation under the Public Utility Regulatory Policies Act of 1978.

Filed Date: 10/29/21.

Accession Number: 20211029–5152.

Comment Date: 5 p.m. ET 11/26/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number. Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding. eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 29, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021–24110 Filed 11–3–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP21–760–000.

Applicants: Kinetica Energy Express, LLC.

Description: Motion Filing: Motion to Place Suspended Tariff Records into Effect to be effective 11/1/2021.

Filed Date: 10/28/21.

Accession Number: 20211028–5123.

Comment Date: 5 p.m. ET 11/9/21.

Docket Numbers: RP22–98–000.

Applicants: Sierrita Gas Pipeline LLC.

Description: § 4(d) Rate Filing: Fuel and LU Update to be effective 12/1/2021.

Filed Date: 10/28/21.

Accession Number: 20211028–5076.

Comment Date: 5 p.m. ET 11/9/21.

Docket Numbers: RP22–99–000.

Applicants: Portland Natural Gas Transmission System.

Description: § 4(d) Rate Filing: Reservation Charge Credits to be effective 12/1/2021.

Filed Date: 10/28/21.

Accession Number: 20211028–5081.

Comment Date: 5 p.m. ET 11/9/21.

Docket Numbers: RP22–100–000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Vitol 911824 eff 11–1–2021 to be effective 11/1/2021.

Filed Date: 10/28/21.

Accession Number: 20211028–5083.

Comment Date: 5 p.m. ET 11/9/21.

Docket Numbers: RP22–101–000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Castleton 911826 and 911827 to be effective 11/1/2021.

Filed Date: 10/28/21.

Accession Number: 20211028–5085.

Comment Date: 5 p.m. ET 11/9/21.

Docket Numbers: RP22–102–000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Nextera 911771 Perm