

Docket Numbers: ER22–303–000.
Applicants: Midcontinent Independent System Operator, Inc., ALLETE, Inc.
Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2021–11–01 ALLETE Inc Depreciation Rate Filing to be effective 1/1/2021.
Filed Date: 11/1/21.
Accession Number: 20211101–5163.
Comment Date: 5 p.m. ET 11/22/21.
Docket Numbers: ER22–304–000.
Applicants: AP Gas & Electric (NY), LLC.
Description: Compliance filing: Compliance Filing to be effective 12/31/2021.
Filed Date: 11/1/21.
Accession Number: 20211101–5170.
Comment Date: 5 p.m. ET 11/22/21.
Docket Numbers: ER22–305–000.
Applicants: Alabama Power Company.
Description: Tariff Amendment: Pinehurst Solar LGIA Termination Filing to be effective 11/1/2021.
Filed Date: 11/1/21.
Accession Number: 20211101–5173.
Comment Date: 5 p.m. ET 11/22/21.
Docket Numbers: ER22–306–000.
Applicants: Duke Energy Carolinas, LLC.
Description: § 205(d) Rate Filing: DEF—Revised Depreciation Rates Filing to be effective 1/1/2022.
Filed Date: 11/1/21.
Accession Number: 20211101–5189.
Comment Date: 5 p.m. ET 11/22/21.
Docket Numbers: ER22–307–000.
Applicants: Midcontinent Independent System Operator, Inc., Pioneer Transmission, LLC.
Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2021–11–01 Pioneer Attachment O Filing to be effective 1/1/2022.
Filed Date: 11/1/21.
Accession Number: 20211101–5197.
Comment Date: 5 p.m. ET 11/22/21.
Docket Numbers: ER22–308–000.
Applicants: Southern California Edison Company.
Description: § 205(d) Rate Filing: SCE 2022 TRBAA Update to be effective 1/1/2022.
Filed Date: 11/1/21.
Accession Number: 20211101–5212.
Comment Date: 5 p.m. ET 11/22/21.
Docket Numbers: ER22–309–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Amendment to WMPA, Service

Agreement No. 5108; Queue No. AC2–175 to be effective 10/28/2017.

Filed Date: 11/1/21.

Accession Number: 20211101–5216.

Comment Date: 5 p.m. ET 11/22/21.

Docket Numbers: ER22–310–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: 2022 RSBA Update Filing to be effective 1/1/2022.

Filed Date: 11/1/21.

Accession Number: 20211101–5227.

Comment Date: 5 p.m. ET 11/22/21.

Docket Numbers: ER22–311–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Second Amended GIA DSA Pomona Energy Storage WDT1250EXP WDT1510 SA No 859 860 to be effective 1/1/2022.

Filed Date: 11/1/21.

Accession Number: 20211101–5236.

Comment Date: 5 p.m. ET 11/22/21.

Docket Numbers: ER22–313–000.

Applicants: DATC Path 15, LLC.

Description: § 205(d) Rate Filing: Normal filing 2022 Appendix I to be effective 1/1/2022.

Filed Date: 11/1/21.

Accession Number: 20211101–5253.

Comment Date: 5 p.m. ET 11/22/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 1, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021–24259 Filed 11–4–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21–14–000]

Adelphia Gateway, LLC; Notice of Effectiveness of Withdrawal of Application

On December 7, 2020, Adelphia Gateway, LLC (Adelphia) filed a prior notice application to construct and operate a 3,000-horsepower compressor unit at its Marcus Hook Compressor Station in Delaware County, Pennsylvania. On October 12, 2021, Adelphia filed a notice of withdrawal of its application. No motion in opposition to the notice of withdrawal has been filed, and the Commission has taken no action to disallow the withdrawal. Pursuant to Rule 216(b) of the Commission's Rules of Practice and Procedure,¹ the withdrawal of the application became effective on October 28, 2021, and this proceeding is hereby terminated.

Dated: November 1, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021–24230 Filed 11–4–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER22–284–000]

MPH AL Pierce, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of MPH AL Pierce, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard

¹ 18 CFR 385.216(b) (2020).

to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 22, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: November 1, 2021.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021-24262 Filed 11-4-21; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Salt Lake City Area Integrated Projects—Rate Order No. WAPA-199

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of rate order concerning fixed firm power rates.

SUMMARY: The fixed firm power rates for the Salt Lake City Area Integrated Projects (SLCA/IP) (Provisional Rates) have been confirmed, approved, and placed into effect on an interim basis. Based on the FY 2021 financial toll on the Upper Colorado River Basin Fund (Basin Fund) and the drought-impacted purchased power projections from the Bureau of Reclamation (Reclamation) *August 2021 24-Month Study* for FY 2022 and FY 2023 and the August 2021 Colorado River Simulation System (CRSS) traces for FY 2024 through FY 2026, existing rates will not sustain a balance in the Basin Fund capable of supporting operations. The Colorado River Storage Project Management Center (CRSP MC) of the Western Area Power Administration (WAPA) is implementing a new SLCA/IP firm power rate, effective December 1, 2021, through December 31, 2023.

DATES: The Provisional Rates under Rate Schedule SLIP-F12 are effective on the first day of the first full billing period beginning on or after December 1, 2021, and will remain in effect through December 31, 2023, pending confirmation and approval by the Federal Energy Regulatory Commission (FERC) on a final basis or until superseded.

FOR FURTHER INFORMATION CONTACT: Tim Vigil, CRSP Manager, Colorado River Storage Project Management Center, Western Area Power Administration, 1800 South Rio Grande Avenue, Montrose, CO 81401, or email: CRSPMC-rate-adj@wapa.gov, or Thomas Hackett, Rates Manager, 801-524-5503, or email: CRSPMC-rate-adj@wapa.gov.

SUPPLEMENTARY INFORMATION: On December 17, 2020, FERC confirmed and approved Rate Schedules SLIP-F11 (SLCA/IP Firm Power), SP-NW5 (Network Integration Transmission Service), SP-PTP9 (Firm Point-to-Point Transmission Service), SP-NFT8 (Non-Firm Point-to-Point Transmission Service), SP-UU2 (Unreserved Use Penalties), SP-EI5 (Energy and Generator Imbalance Services), SP-SSR5 (Operating Reserves—Spinning and Supplemental Reserve Services), and SP-SS1 (Sale of Surplus Products) under Rate Order No. WAPA-190 (WAPA-190) on a final basis through September 30, 2025.¹

WAPA published a **Federal Register** notice (Proposed FRN) on June 28, 2021 (86 FR 34002), proposing modifications to only the firm power rate schedule

(SLIP-F11) established under WAPA-190. CRSP MC did not propose any changes to the transmission and ancillary services rate schedules established under WAPA-190, and they remain effective under WAPA-190 through September 30, 2025. The Proposed FRN also initiated a public consultation and comment period and set forth the date and location of the public information and public comment forums.

WAPA is implementing the firm power rate under Rate Schedule SLIP-F12 to address worsening drought conditions in the southwestern United States and volatile purchased power costs. The rates will go into effect December 1, 2021, and remain in effect until December 31, 2023, or until WAPA supersedes or changes the rates through another public rate process pursuant to 10 CFR part 903, whichever occurs first. The CRSP MC is only implementing the rate for 25 months to continue collaborative conversations with customers and interested parties on the most effective use of available generation and long-term strategies for managing the cost of purchased power. CRSP MC is basing FY 2022 and FY 2023 energy sales in the rate-setting Power Repayment Study (PRS) on the Reclamation *August 2021 24-month Study*, and FY 2024 through FY 2026 sales on the CRSS traces and is forgoing purchased power in the rates. Forgoing purchased power decreased the projected rate increase from 50 percent to 11 percent. CRSP MC will not be purchasing firming power to meet Sustainable Hydropower (SHP) levels as it has in the past. Calculated sales for the effective period of the rate will be limited to forecasted generation, referred to as the Deliverable Sales Amount (DSA). The DSA levels will be updated quarterly and provided to customers for power scheduling and billing purposes. These quarterly updates do not impact the rates. CRSP MC will firm to the DSA level if necessary. For those customers who elect, CRSP MC will offer Western Replacement Firming (WRF) purchased power to customers, as a pass-through cost at market rates, to firm to SHP levels. Customers electing not to take WRF will receive the DSA.

Legal Authority

By Delegation Order No. 00-037.00B, effective November 19, 2016, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to the WAPA Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the

¹ Order Confirming and Approving Rate Schedules on a Final Basis, FERC Docket No. EF20-7-000, 173 FERC ¶ 61,230 (2020).