

Additional Coronavirus Response and Relief Consolidated Appropriations Act, 2021 Public Law 116–260.

### Signing Authority

This document of the Department of Energy was signed on November 16, 2021, by Kelly Speakes-Backman, Principal Deputy Assistant Secretary and Acting Assistant Secretary for Energy Efficiency and Renewable Energy, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on November 17, 2021.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S. Department of Energy.*

[FR Doc. 2021–25429 Filed 11–19–21; 8:45 am]

BILLING CODE 6450–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PL21–3–000]

#### Technical Conference on Greenhouse Gas Mitigation: Natural Gas Act Sections 3 and 7 Authorizations; Notice Inviting Technical Conference Comments

On November 19, 2021, the Federal Energy Regulatory Commission (Commission) will convene a Commission staff-led technical conference to discuss methods natural gas companies may use to mitigate the effects of direct and indirect greenhouse gas emissions resulting from Natural Gas Act sections 3 and 7 authorizations.

All interested persons are invited to file post-technical conference comments to address issues raised during the technical conference and identified in the Supplemental Notices of Technical Conference issued on October 1, 2021, and November 9, 2021. For reference, the questions included in the Supplemental Notices are included below. Commenters need not answer all of the questions but are encouraged to organize responses using the numbering

and order in the questions below. Commenters are also invited to reference material previously filed in this docket but are encouraged to avoid repetition or replication of previous material. Comments are due on Tuesday, December 14, 2021.

Comments may be filed electronically via the internet.<sup>1</sup> Instructions are available on the Commission's website <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1–866–208–3676, or for TTY, (202) 502–8659.

For more information about this notice, please contact [GHGTechConf@ferc.gov](mailto:GHGTechConf@ferc.gov).

Dated: November 16, 2021.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

#### Post-Technical Conference Questions for Comment

##### 1. The Level of Mitigation for a Proposed Project's Reasonably Foreseeable Greenhouse Gas Emissions

a. When determining the amount of reasonably foreseeable GHG emissions associated with a proposed project, how could the Commission consider: Project utilization projections; State or regional natural gas usage projections from Public Utility Commissions or other entities; individual emissions data for industrial or electric generation customers; known netting effects from displacement of higher or lower emitting sources, including displacement that may occur over the life of the project; or other factors?

b. What is the appropriate level of mitigation associated with GHG emissions for a proposed project? Should the Commission determine the amount of mitigation required on a case-by-case basis or should the mitigation levels be set at zero, less than significant, or some other level?

##### 2. Types of Mitigation

a. What types of physical mitigation associated with GHG emissions are project sponsors currently using at their facilities? What types of physical mitigation associated with GHG emissions project sponsors are currently available to project sponsors? Are there limitations to physical mitigation measures?

b. What types of market-based mitigation associated with GHG emissions are project sponsors currently using? What types of alternative or market-based mitigation associated with

GHG emissions project sponsors are currently available to project sponsors?

c. Are market-based mitigation measures effective and verifiable methods of mitigation over the life of a project? What effects would this type of mitigation from Commission-jurisdictional projects have on offset, REC, and GHG compliance markets?

d. Should project applicants submit mitigation proposals with their project application? How soon might current project applicants be able to supplement the record or respond to a Commission data request with their mitigation proposal?

e. What factors should the Commission consider in evaluating the sufficiency of a mitigation proposal?

##### 3. Compliance and Cost Recovery of Mitigation

a. How could the Commission ensure continued verification and accounting of GHG mitigation measures since the Commission would need to monitor and assess mitigation during the life of the project?

b. Are there federal or state agencies which currently monitor compliance of GHG mitigation measures? Should the Commission explore potential interagency agreements or memorandums of understanding with other federal agencies to monitor compliance of GHG mitigation measures?

c. How could the Commission allow project sponsors to recover the costs of market-based mitigation measures, such as the purchase of offsets? Would allowing recovery of such costs through an annual tracker or surcharge be appropriate?

[FR Doc. 2021–25403 Filed 11–19–21; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC22–16–000.

*Applicants:* Energy Center Paxton LLC, KKR Thor Bidco, LLC.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act of Energy Center Paxton LLC.

*Filed Date:* 11/15/21.

*Accession Number:* 20211115–5233.

*Comment Date:* 5 p.m. ET 12/6/21.

<sup>1</sup> See 18 CFR 385.2001(a)(1)(iii) (2020).

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG22–23–000.

*Applicants:* Arlington Energy Center III, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Arlington Energy Center III, LLC.

*Filed Date:* 11/16/21.

*Accession Number:* 20211116–5108.

*Comment Date:* 5 p.m. ET 12/7/21.

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

*Docket Numbers:* EL22–9–000.

*Applicants:* ITC Midwest LLC.

*Description:* Petition for Declaratory Order of ITC Midwest LLC.

*Filed Date:* 11/2/21.

*Accession Number:* 20211102–5230.

*Comment Date:* 5 p.m. ET 12/2/21.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER20–1906–001.

*Applicants:* Story County Wind, LLC.

*Description:* Midcontinent

Independent System Operator, Inc. submits tariff filing per 35.19a(b): Refund Report—Story County Wind, LLC to be effective N/A.

*Filed Date:* 11/16/21.

*Accession Number:* 20211116–5167.

*Comment Date:* 5 p.m. ET 12/7/21.

*Docket Numbers:* ER22–1–001.

*Applicants:* Alliant Energy Corporate Services, Inc.

*Description:* Tariff Amendment: Amendment to Schedule 2 Submission to be effective 11/30/2021.

*Filed Date:* 11/16/21.

*Accession Number:* 20211116–5101.

*Comment Date:* 5 p.m. ET 12/7/21.

*Docket Numbers:* ER22–244–000;

TS22–1–000.

*Applicants:* Caddo Wind, LLC, Caddo Wind, LLC.

*Description:* Amended Request for Temporary Tariff Waiver, et al. of Caddo Wind, LLC.

*Filed Date:* 11/10/21.

*Accession Number:* 20211110–5270.

*Comment Date:* 5 p.m. ET 11/22/21.

*Docket Numbers:* ER22–355–000.

*Applicants:* ISO New England Inc.

*Description:* ISO New England Inc.

Resource Termination—Killingly Energy Center.

*Filed Date:* 11/4/21.

*Accession Number:* 20211104–5202.

*Comment Date:* 5 p.m. ET 11/26/21.

*Docket Numbers:* ER22–408–000.

*Applicants:* Persimmon Creek Wind Farm 1, LLC.

*Description:* Request for Waiver and Expedited Consideration of Persimmon Creek Wind Farm 1, LLC.

*Filed Date:* 11/12/21.

*Accession Number:* 20211112–5386.

*Comment Date:* 5 p.m. ET 12/3/21.

*Docket Numbers:* ER22–413–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to WMPA SA No. 5588; Queue No. AE2–114 to be effective 1/8/2020.

*Filed Date:* 11/16/21.

*Accession Number:* 20211116–5086.

*Comment Date:* 5 p.m. ET 12/7/21.

*Docket Numbers:* ER22–414–000.

*Applicants:* AES Marketing and Trading, LLC.

*Description:* Baseline eTariff Filing: AES Marketing and Trading, LLC MBR Tariff to be effective 11/17/2021.

*Filed Date:* 11/16/21.

*Accession Number:* 20211116–5140.

*Comment Date:* 5 p.m. ET 12/7/21.

*Docket Numbers:* ER22–415–000.

*Applicants:* Arlington Energy Center III, LLC.

*Description:* Baseline eTariff Filing: Arlington Energy Center III, LLC Application for Market-Based Rate Authorization to be effective 1/16/2022.

*Filed Date:* 11/16/21.

*Accession Number:* 20211116–5172.

*Comment Date:* 5 p.m. ET 12/7/21.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES22–23–000.

*Applicants:* Basin Electric Power Cooperative.

*Description:* Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Basin Electric Power Cooperative.

*Filed Date:* 11/16/21.

*Accession Number:* 20211116–5183.

*Comment Date:* 5 p.m. ET 12/7/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 16, 2021.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2021–25402 Filed 11–19–21; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14634–003]

#### New England Hydropower Company, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Minor License.

b. *Project No.:* 14634–003.

c. *Date filed:* November 2, 2021.

d. *Applicant:* New England Hydropower Company, LLC (NEHC).

e. *Name of Project:* Ashton Dam Hydroelectric Project (project).

f. *Location:* On the Blackstone River in Providence County, Rhode Island. No federal or tribal lands would be occupied by project works or located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Michael Kerr, New England Hydropower Company, LLC, 100 Cummings Center, Suite 451C, Beverly, MA 01915; Phone at (978) 360–2547, or email at [michael@nehydropower.com](mailto:michael@nehydropower.com).

i. *FERC Contact:* John Baummer at (202) 502–6837, or [john.baummer@ferc.gov](mailto:john.baummer@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis