

Form 3-Q (Electric) (1902-0205) and Form 3-QT (1902-0313)						
Requirements	Number of Respondents	Average Annual Number of Responses per Respondent	Total Number of Responses	Average Annual Burden (Hrs.) & Cost Per Response (\$)	Total Average Annual Burden (Hrs.) & Total Annual Cost (\$)	Cost per Respondent (\$)
	1	2	(1)*(2)=(3)	4	(3)*(4)=(5)	(5)÷(1)
Form 3-Q (Electric)	221	3	663	168 \$14,616	111,384 \$9,690,408	\$43,848
Form 3-QT (Electric)	221	3	663	0 \$0	0 \$0	\$0
Total					111,384 \$9,690,408	\$43,848

Form 3-Q (Gas) (1902-0205) and Form 3-QT (1902-0313)						
Requirements	Number of Respondents	Average Annual Number of Responses per Respondent	Total Number of Responses	Average Annual Burden (Hrs.) & Cost Per Response (\$)	Total Average Annual Burden (Hrs.) & Total Annual Cost (\$)	Cost per Respondent (\$)
	1	2	(1)*(2)=(3)	4	(3)*(4)=(5)	(5)÷(1)
Form 3-Q (Gas)	147	3	441	167 \$14,529	73,647 \$6,407,289	\$43,587
Form 3-QT (Gas)	147	3	441	0 \$0	0 \$0	\$0
Total					73,647 \$6,407,289	\$43,587

For the FERC Form 3-Q (electric and natural gas), the total average annual burden hours is 185,031, and the total annual cost is \$16,097,697.

Comments: Comments are invited on: (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility, and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: November 18, 2021.
Debbie-Anne A. Reese,
Deputy Secretary.
 [FR Doc. 2021-25683 Filed 11-23-21; 8:45 am]
BILLING CODE 6717-01-C

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: CP19-491-001.
Applicants: National Fuel Gas Supply Corporation.

Description: Request for Approval of Capacity Lease Agreement Amendment between National Fuel Gas Supply Corporation under CP19-491 and Transcontinental Gas Pipe Line Company, LLC.

Filed Date: 11/17/2021.
Accession Number: 20211117-5159.
Comment Date: 5 p.m. ET 11/23/21.

Docket Numbers: RP22-327-000.
Applicants: National Fuel Gas Supply Corporation.

Description: Compliance filing: TSCA—Informational Filing (November 2021) to be effective N/A.

Filed Date: 11/18/21.
Accession Number: 20211118-5049.
Comment Date: 5 p.m. ET 11/30/21.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and

385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP22–328–000.

Applicants: Sierrita Gas Pipeline LLC.

Description: Compliance filing:

Sierrita Operational Purchase and Sales Report 2021 to be effective N/A.

Filed Date: 11/18/21.

Accession Number: 20211118–5079.

Comment Date: 5 p.m. ET 11/30/21.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 18, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021–25671 Filed 11–23–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 553–238]

City of Seattle, Washington; Notice of Availability of Final Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed an application submitted by the City of Seattle, Washington to construct a replacement fuel dock and associated infrastructure at Diablo Lake at the Skagit River Project No. 553. The Skagit River Project is located on the Skagit River in Snohomish, Skagit, and Whatcom counties, Washington. The project occupies a portion of the Ross Lake National Recreation Area administered

by the U.S. National Park Service and the Mount Baker National Forest administered by the U.S. Forest Service.

A Final Environmental Assessment (FEA) has been prepared as part of staff's review of the proposal.¹ The FEA contains the Commission staff's analysis of the probable environmental effects of the proposed action and concludes that approval of the proposal, with Commission staff's recommended measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The FEA may be viewed on the Commission's website at <http://www.ferc.gov> using the "elibrary" link. Enter the docket number (P–553) in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3372, or for TTY, (202) 502–8659.

Dated: November 18, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021–25682 Filed 11–23–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21–474–000]

Rover Pipeline LLC; Notice of Schedule for Environmental Review of the North Coast Interconnect Project

On July 20, 2021, Rover Pipeline LLC (Rover) filed an application in Docket No. CP21–474 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the North Coast Interconnect Project (Project), whereby Rover would construct and operate a new delivery point on Rover's mainline in Seneca County, Ohio. The

¹ On July 16, 2020, the Council on Environmental Quality (CEQ) issued a final rule, *Update to the Regulations Implementing the Procedural Provisions of the National Environmental Policy Act* (Final Rule, 85 FR 43,304), which was effective as of September 14, 2020; however, the NEPA review of this project was in process at that time and was prepared pursuant to CEQ's 1978 NEPA regulations.

Rover-North Coast Interconnect would receive up to 108,000 dekatherms per day of pipeline quality natural gas from an interconnect with North Coast's gathering system.

On August 2, 2021, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—January 27, 2022
90-day Federal Authorization Decision
Deadline—April 27, 2022

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The North Coast Interconnect Project would consist of Rover constructing and operating a new hot tap, valve, and approximately 140 feet of 6-inch-diameter interconnect piping to connect the Rover Mainline B at milepost 19.5 to new metering facilities to be constructed by North Coast Gas Transmission.

Background

On September 8, 2021, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed North Coast Interconnect Project* (NOS). The NOS was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOS, the Commission received comments from the U.S. Fish and Wildlife Service and the U.S. Environmental Protection Agency. The primary issues raised by the U.S. Fish and Wildlife Service concerned wetlands protection, revegetation with pollinator species, the potential presence of listed bat species, and the protection of bald eagles and migratory bird species. The U.S. Environmental Protection Agency commented on identifying the Project purpose and need; and assessing impacts on