

Filed Date: 12/22/21.
Accession Number: 20211222–5117.
Comment Date: 5 p.m. ET 1/12/22.
Docket Numbers: ER22–708–000.
Applicants: Alabama Power Company.
Description: Tariff Amendment: Jefferson County Solar LGIA Termination Filing to be effective 12/22/2021.

Filed Date: 12/22/21.
Accession Number: 20211222–5128.
Comment Date: 5 p.m. ET 1/12/22.
Docket Numbers: ER22–709–000.
Applicants: Missouri Joint Municipal Electric Utility Commission, Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: Missouri Joint Municipal Electric Utility Commission submits tariff filing per 35.13(a)(2)(iii): Missouri Joint Municipal Electric Utility Commission Formula Rate to be effective 12/31/9998.

Filed Date: 12/22/21.
Accession Number: 20211222–5129.
Comment Date: 5 p.m. ET 1/12/22.
Docket Numbers: ER22–710–000.
Applicants: Alabama Power Company.
Description: Tariff Amendment: Sycamore Solar LGIA Termination Filing to be effective 12/22/2021.

Filed Date: 12/22/21.
Accession Number: 20211222–5130.
Comment Date: 5 p.m. ET 1/12/22.
Docket Numbers: ER22–711–000.
Applicants: Alabama Power Company.
Description: § 205(d) Rate Filing: Sawmill Junction Solar Park Amended and Restated LGIA Filing to be effective 11/9/2021.

Filed Date: 12/22/21.
Accession Number: 20211222–5131.
Comment Date: 5 p.m. ET 1/12/22.
Docket Numbers: ER22–712–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, Service Agreement No. 6274; Queue No. AE2–133 to be effective 11/23/2021.

Filed Date: 12/22/21.
Accession Number: 20211222–5138.
Comment Date: 5 p.m. ET 1/12/22.
Docket Numbers: ER22–713–000.
Applicants: American Transmission Systems, Incorporated, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: American Transmission Systems, Incorporated submits tariff filing per 35.13(a)(2)(iii): ATSI submits one EC SA No. 6145 to be effective 2/21/2022.
Filed Date: 12/22/21.
Accession Number: 20211222–5164.
Comment Date: 5 p.m. ET 1/12/22.

Docket Numbers: ER22–714–000.
Applicants: Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Mid-Atlantic Interstate Transmission, LLC submits tariff filing per 35.13(a)(2)(iii): MAIT submits two ECSAs, SA Nos. 6146 and 6147 to be effective 2/21/2022.

Filed Date: 12/22/21.
Accession Number: 20211222–5168.
Comment Date: 5 p.m. ET 1/12/22.
Docket Numbers: ER22–715–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: ISA, SA No. 6276; Queue No. AE2–060 to be effective 11/23/2021.

Filed Date: 12/22/21.
Accession Number: 20211222–5171.
Comment Date: 5 p.m. ET 1/12/22.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES22–18–000.
Applicants: Portland General Electric Company.

Description: Amendment to Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Portland General Electric Company.

Filed Date: 12/21/21.
Accession Number: 20211221–5222.
Comment Date: 5 p.m. ET 1/4/22.

Take notice that the Commission received the following public utility holding company filings:

Docket Numbers: PH22–3–000.
Applicants: Consumers Energy Company.

Description: CMS Energy Corporation submits FERC 65–B Notice of Change in Fact to Waiver Notification.

Filed Date: 12/20/21.
Accession Number: 20211220–5273.
Comment Date: 5 p.m. ET 1/10/22.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 22, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021–28298 Filed 12–28–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21–492–000]

Rover Pipeline LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the Rover-Brightmark Receipt and Delivery Meter Station Project

On September 9, 2021, Rover Pipeline LLC (Rover) filed an application in Docket No. CP21–492–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities in Michigan. The proposed project is known as the Rover-Brightmark Receipt and Delivery Meter Station Project (Project), and would allow Rover to construct a new interconnect on its existing mainline system to receive up to 1,600 dekatherms per day of natural gas from Brightmark SunRyz RNG LLC while also allowing Rover to deliver up to 100 dekatherms per day of natural gas to Brightmark SunRyz RNG LLC for its Brightmark Renewable Natural Gas Facility.

On September 20, 2021 the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹

Schedule for Environmental Review

Issuance of EA—February 22, 2022
 90-day Federal Authorization Decision Deadline—May 24, 2022

If a schedule change becomes necessary, additional notice will be

¹ 40 CFR 1501.10 (2020).

provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The Project would consist of Rover constructing and operating a new interconnect and meter station on its existing Market Area Mainline at about milepost 30.5 in Lenawee County, Michigan. The proposed meter station would include hot taps, valves, 65 feet of interconnecting pipe, two meter skids, a gas quality building, a measurement building, and satellite communications. Construction of the proposed facilities would impact about 2.0 acres.

Background

On October 26, 2021, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Rover-Brightmark Receipt and Delivery Meter Station Project and Notice of Public Scoping Session* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the Notice of Scoping, the Commission received comments from the U.S. Environmental Protection Agency. The U.S. Environmental Protection Agency commented on identifying the Project purpose and need; and assessing impacts on socioeconomic and environmental justice communities, greenhouse gas emissions, climate change, vegetation and wildlife, surface and groundwater quality, and karst terrain. All substantive comments will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits

(i.e., CP21-492), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: December 22, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-28294 Filed 12-28-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2361-056]

Allete, Inc.; Notice of Application Tendered for Filing With The Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.a. *Type of Application*: Subsequent License.b. *Project No.*: 2361-056.c. *Date filed*: December 20, 2021.d. *Applicant*: Allete, Inc. (Allete).e. *Name of Project*: Prairie River Hydroelectric Project (Prairie River Project).f. *Location*: On the Prairie River, near the Township of Arbo in Itasca County, Minnesota. The project does not include any federal lands.g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).h. *Applicant Contact*: Mr. David R. Moeller, Senior Attorney & Director of Regulatory Compliance, ALLETE, Inc., d.b.a. Minnesota Power, 30 West Superior Street, Duluth, MN 55802, 218-723-3963, dmoeller@allete.com.i. *FERC Contact*: Laura Washington (202) 502-6072, Laura.Washington@ferc.gov. This application is not ready for environmental analysis at this time.k. The Prairie River Project consists of the following existing facilities: (1) A 1,305-acre reservoir; (2) a concrete dam; (3) a reinforced-concrete penstock extending from the forebay via a surge tank to the powerhouse; (4) 2,500-foot-long bypass reach; (5) a powerhouse containing two generating units with a total installed capacity of 1.1 megawatts; and (6) a 2.3/23-kilovolt transmission bank.

The Prairie River Project is currently operated in a run-of-river mode and generates an annual average of

approximately 3,087,000 kilowatt hours. Allete proposes to continue operating the project as a run-of-river facility and does not propose any new construction to the project.l. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.n. *Procedural schedule*: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary).	January 2022.
Request Additional Information ..	February 2022.
Notice of Acceptance/Notice of Ready for Environmental Analysis.	June 2022.

Dated: December 22, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-28297 Filed 12-28-21; 8:45 am]

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