

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. AC22–28–000]

**Notice of Filing; Virginia Electric and Power Company, d/b/a Dominion Energy Virginia**

Take notice that on December 30, 2021, Virginia Electric and Power Company d/b/a Dominion Energy Virginia (DEV) submitted a request for approval to use Account 182.2, Unrecovered Plant and Regulatory Study Costs, of the Federal Energy Regulatory Commission's (Commission) Uniform System of Accounts for its (i) unrecovered 2019 plant retirement costs and (ii) remaining unrecovered plant balances related to certain early generating plant retirements announced in 2020, upon retirement in 2023, and a waiver to record the subsequent amortization to Account 403, Depreciation Expense, over the respective state jurisdictions' recovery period.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

*Comment Date:* 5:00 p.m. Eastern Time on January 27, 2022.

Dated: January 10, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–00681 Filed 1–13–22; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 2544–052]

**Hydro Technology Systems, Inc.; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Minor License.

b. *Project No.:* 2544–052.

c. *Date Filed:* December 27, 2021.

d. *Applicant:* Hydro Technology Systems, Inc. (HTS).

e. *Name of Project:* Meyers Falls Hydroelectric Project.

f. *Location:* The existing project is located on the Colville River near the city of Kettle Falls, Stevens County, Washington. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Benjamin Hendrickson, President, Hydro Technology Systems, Inc., 897 Greenwood Loop Rd., P.O. Box 245, Kettle Falls, WA 99141; Telephone (509) 933–7629.

i. *FERC Contact:* Maryam Zavareh, (202) 502–8474 or [maryam.zavareh@ferc.gov](mailto:maryam.zavareh@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* February 25, 2022. The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/ferconline.aspx>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Meyers Falls Project consists of a 10-acre impoundment at normal maximum elevation of 1,515.4 feet above mean sea level (msl); a 306-foot-long, 24.5-foot-long concrete dam with a spillway section in the middle containing five spillway bays, each 18 feet, 10 inches wide with 2-foot-high wooden flashboards on top; a fish bypass on the right side of the spillway; a 360-foot-long, 20-foot-deep intake channel; a 323-foot-long, 4-foot-diameter, concrete penstock; a 31.5-foot-wide, 55.5-foot-long, 15.5-foot-high steel reinforced concrete powerhouse containing two generating units with a total installed capacity of 1.2 megawatts; a 3,500-foot-long, 3.8-kilovolt transmission line; and appurtenant facilities. The project generates an annual average of 7,883 megawatt-hours.

HTS proposes to continue to operate the project in a run-of-river mode. The project operates within a flow range of

22 cubic feet per second (cfs) (minimum hydraulic capacity of the turbine) and 140 cfs (maximum hydraulic capacity of the turbine).

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-2544). A copy of the application is typically available to be viewed at the Commission in the Public Reference Room. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.

p. *Procedural Schedule:*

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary).	January 2022.
Issue Scoping Document 1 for comments.	May 2022.
Comments on Scoping Document 1 Due.	July 2022.
Issue Scoping Document 2.	August 2022.
Issue Notice of Ready for Environmental Analysis.	August 2022.

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: January 10, 2022.

**Kimberly D. Bose**,  
Secretary.

[FR Doc. 2022-00690 Filed 1-13-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Southeastern Power Administration

#### Intent To Revise Power Marketing Policy Georgia-Alabama-South Carolina System of Projects

**AGENCY:** Southeastern Power Administration, DOE.

**ACTION:** Notice of intention to begin a public process.

**SUMMARY:** Pursuant to its Procedure for Public Participation in the Formulation of Marketing Policy, published in the **Federal Register** of July 6, 1978, Southeastern Power Administration (Southeastern) intends to revise the Georgia-Alabama-South Carolina System of Projects marketing policy by including provisions regarding renewable energy certificates (RECs). The current power marketing policy was published on December 28, 1994, for the Georgia-Alabama-South Carolina System, and is reflected in contracts for the sale of system power, which are maintained in the Southeastern headquarters office. Southeastern solicits written comments and proposals in formulating the proposed marketing policy revision.

**DATES:** Comments and proposals must be submitted on or before March 15, 2022.

**ADDRESSES:** Written comments or proposals should be submitted to Virgil G. Hobbs III, Administrator & Chief Executive, Southeastern Power Administration, 1166 Athens Tech Road, Elberton, GA 30635-6711, (706) 213-3800, [Comments@sepa.doe.gov](mailto:Comments@sepa.doe.gov).

**FOR FURTHER INFORMATION CONTACT:** Leon Jourlmon IV, General Counsel, (706) 213-3800, [Comments@sepa.doe.gov](mailto:Comments@sepa.doe.gov).

**SUPPLEMENTARY INFORMATION:** A "Final Power Marketing Policy Georgia-Alabama-South Carolina System of Projects" was developed and published in the **Federal Register** on December 28, 1994, 59 FR 66957, by Southeastern. The policy establishes the marketing area for system power and addresses the utilization of area utility systems for essential purposes. The policy also addresses wholesale rates, resale rates, and conservation measures, but does not address RECs.

Under section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), Southeastern is responsible for the transmission and disposition of electric power and energy from reservoir projects operated by the Department of the Army. Furthermore, Southeastern must transmit and dispose of such

power and energy in such manner as to encourage the most widespread use at the lowest possible rates to consumers consistent with sound business principles. Rate schedules are drawn having regard to the recovery of the cost of producing and transmitting such electric energy.

The Georgia-Alabama-South Carolina System consists of ten projects: Allatoona, Buford, Carters, Hartwell, J.S. Thurmond, Millers Ferry, R.B. Russell, R.F. Henry, West Point, and W.F. George. The power from the projects currently is marketed to Preference Customers located in the service areas of Southern Company, PowerSouth Energy Cooperative, Duke Energy Carolinas, Santee Cooper, and Dominion Energy South Carolina.

Southeastern has been using the Generation Attribute Tracking System (GATS) provided through PJM Environmental Information Services, Inc., for the Kerr-Philpott System of Projects. The attributes are unbundled from the megawatt-hour of energy produced and recorded onto a certificate. These certificates may be used by electricity suppliers and other energy market participants to comply with relevant state policies and regulatory programs and to support voluntary "green" electricity markets. Southeastern is considering using the similar M-RETS<sup>®</sup> product or another product for distributing certificates to current Preference Customers with allocations of power from the Georgia-Alabama-South Carolina System.

The REC tracking system Southeastern selects should be capable of tracking environmental attributes used for voluntary claims in all states, provinces, and territories in North America.

Upon formulating a proposed revision to the Georgia-Alabama-South Carolina System marketing policy to address RECs, Southeastern will publish the proposal in the **Federal Register** and begin a sixty-day comment period pursuant to its Procedures for Public Participation in the Formulation of Marketing Policy.

#### Signing Authority

This document of the Department of Energy was signed on January 4, 2022, by Virgil G. Hobbs III, Administrator & Chief Executive for Southeastern Power Administration, pursuant to delegated authority from the Secretary of Energy. That document, with the original signature and date, is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register