of Alternative 2 and consist of the following: (1) An upper reservoir with either: (a) A surface area of 73.1 acres and a storage volume of approximately 3,615 acre-feet created by a 6,100-footlong, 200-foot-high embankment dam or (b) with a surface area of 256 acres and a storage volume of approximately 3,700 acre-feet created by a 2,400-foot-long, 240-foot-high embankment dam; (2) a lower reservoir with a surface area of 73.1 acres and a storage volume of approximately 3,800 acre-feet created by a 4,900-foot-long, 130-foot-high embankment dam; (3) either a 1.7- or 4.2-mile-long, 20-foot steel penstock with a diameter of 20-feet connecting the upper reservoir with the powerhouse/pump station; (4) a 150foot-long, 50-foot-wide concrete powerhouse/pump station located on the lower reservoir shoreline containing three 167-MW generating/pumping units for a total capacity of 500 MW; (5) a 10.1-mile-long, 230-kV transmission line interconnecting to PacifiCorp's Amasa substation; (6) a 17.8-mile-long, 24-inch-diameter underground pipeline to divert water from the North Platte River near Glenrock to the project for initial and maintenance fill; and, (7) appurtenant facilities.

The estimated annual generation of the Rocky Ridge Project would be 1,460

gigawatt-hours.

Applicant Contact: Tim Hemstreet, Managing Director, Renewable Energy Development, PacifiCorp, 825 NE Multnomah, Suite 1800, Portland, OR 97232; email: Tim.Hemstreet@ pacificorp.com; phone: (503) 813–6170.

FÉRC Contact: John Matkowski; email: john.matkowski@ferc.gov; phone:

(202) 502-8576.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy

Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–15244–000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–15244) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: January 11, 2022.

## Kimberly D. Bose,

Secretary.

[FR Doc. 2022–00814 Filed 1–14–22; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Project No. 3472-024]

### Aspinook Hydro, LLC; Notice of Intent To Prepare an Environmental Assessment

On April 30, 2020, Aspinook Hydro, LLC filed an application for a new major license for the 2.78-megawatt Wyre Wynd Hydroelectric Project (Wyre Wynd Project) (FERC No. 3472). The Wyre Wynd Project is located on the Quinebaug River in New London and Windham Counties, Connecticut. The project does not occupy federal land.

In accordance with the Commission's regulations, on October 6, 2021, Commission staff issued a notice that the project was ready for environmental analysis (REA notice). Based on the information in the record, including comments filed on the REA notice, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an Environmental Assessment (EA) on the application to license the Wyre Wynd

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues EA Comments on EA	June 2022.1 July 2022.

Any questions regarding this notice may be directed to Kristine Sillett at (202) 502–6575 or *kristine.sillett*@ *ferc.gov.* 

Dated: January 11, 2022.

#### Kimberly D. Bose,

Secretary.

[FR Doc. 2022–00812 Filed 1–14–22; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

### **Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

## **Filings Instituting Proceedings**

Docket Numbers: PR22–5–001. Applicants: Eagle Ford Midstream, LP.

Description: Submits tariff filing per 284.123(b),(e)+(g): Amended Section 311 Rate Approval to be effective 11/12/2021.

Filed Date: 1/7/2022. Accession Number: 20220107—5076. Comments Due: 5 p.m. ET 1/28/22. 284.123(g) Protests Due: 5 p.m. ET 1/28/22.

Docket Numbers: RP22–479–000.
Applicants: Adelphia Gateway, LLC.
Description: § 4(d) Rate Filing:
Adelphia Negotiated Rate filing 1–10–22
to be effective 1/10/2022.

Filed Date: 1/10/22.

Accession Number: 20220110–5100. Comment Date: 5 p.m. ET 1/24/22. Docket Numbers: RP22–480–000. Applicants: Gas Transmission

Northwest LLC.

Description: Compliance filing: Report of Refunds—Coyote Springs Lateral IT Revenue (Nov. 2020—Oct. 2021) to be effective N/A.

Filed Date: 1/10/22.

Accession Number: 20220110-5113. Comment Date: 5 p.m. ET 1/24/22.

Any person desiring to intervene or protest in any of the above proceedings

<sup>&</sup>lt;sup>1</sup>The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(1) require that EAs be completed within 1 year of the federal action agency's decision to prepare an EA. This notice establishes the Commission's intent to prepare an EA for the Wyre Wynd Project. Therefore, in accordance with CEQ's regulations, the EA must be issued within 1 year of the issuance date of this notice.

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

## Filings in Existing Proceedings

Docket Numbers: RP22–158–002.
Applicants: Rover Pipeline LLC.
Description: Rover Pipeline LLC
submits tariff filing per 154.203:
Revision to RVR Cost & Revenue Study
in Compliance with CP15–93–000 et al.
to be effective N/A.

Filed Date: 01/24/22.

Accession Number: 2022011-5040. Comment Date: 5 p.m. ET 1/24/22.

Docket Numbers: RP22–468–001. Applicants: Northern Border Pipeline

Company.

Description: Tariff Amendment: Negotiated Rate Agreement—Sequent TL372F Errata to be effective 1/1/2022. Filed Date: 1/10/22.

Accession Number: 20220110-5172. Comment Date: 5 p.m. ET 1/24/22.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 11, 2022.

#### Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–00805 Filed 1–14–22; 8:45 am]

BILLING CODE 6717-01-P

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. ER22-799-000]

Lancaster Area Battery Storage, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of

Lancaster Area Battery Storage, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is January 31, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call

toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Dated: January 11, 2022.

#### Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-00806 Filed 1-14-22; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 12740-008]

## Jordan Hydroelectric Limited Partnership; Notice of Availability of Supplemental Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 Code of Federal Regulations (CFR) part 380, Commission staff prepared a Supplemental **Environmental Assessment** (Supplemental EA), to supplement its Final Environmental Assessment (Final EA), issued November 10, 2011. On March 10, 2021, Jordan Hydroelectric Limited Partnership (licensee), filed with the Commission an application to amend its license for the Flannagan Hydroelectric Project No. 12740 based on the proposed changes to the design of the project. The unconstructed project is located at the U.S. Army Corps of Engineers' John W. Flannagan Dam and Reservoir, which is on the Pound River, near the Town of Clintwood, in Dickenson County, Virginia.

The Supplemental EA was prepared to address changes that have occurred since the issuance of the Final EA and contains Commission staff's analysis of the potential environmental effects of the proposed amendment. Based on staff's independent analysis in the Supplemental EA, Commission approval of the licensee's proposal would not constitute a major federal action significantly affecting the quality of the human environment.

The supplemental EA may be viewed on the Commission's website at http://www.ferc.gov using the "elibrary" link. Enter the docket number (P–12740) in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13,