

of Alternative 2 and consist of the following: (1) An upper reservoir with either: (a) A surface area of 73.1 acres and a storage volume of approximately 3,615 acre-feet created by a 6,100-foot-long, 200-foot-high embankment dam or (b) with a surface area of 256 acres and a storage volume of approximately 3,700 acre-feet created by a 2,400-foot-long, 240-foot-high embankment dam; (2) a lower reservoir with a surface area of 73.1 acres and a storage volume of approximately 3,800 acre-feet created by a 4,900-foot-long, 130-foot-high embankment dam; (3) either a 1.7- or 4.2-mile-long, 20-foot steel penstock with a diameter of 20-feet connecting the upper reservoir with the powerhouse/pump station; (4) a 150-foot-long, 50-foot-wide concrete powerhouse/pump station located on the lower reservoir shoreline containing three 167-MW generating/pumping units for a total capacity of 500 MW; (5) a 10.1-mile-long, 230-kV transmission line interconnecting to PacifiCorp's Amasa substation; (6) a 17.8-mile-long, 24-inch-diameter underground pipeline to divert water from the North Platte River near Glenrock to the project for initial and maintenance fill; and, (7) appurtenant facilities.

The estimated annual generation of the Rocky Ridge Project would be 1,460 gigawatt-hours.

Applicant Contact: Tim Hemstreet, Managing Director, Renewable Energy Development, PacifiCorp, 825 NE Multnomah, Suite 1800, Portland, OR 97232; email: Tim.Hemstreet@pacificorp.com; phone: (503) 813-6170.

FERC Contact: John Matkowski; email: john.matkowski@ferc.gov; phone: (202) 502-8576.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy

Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15244-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-15244) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: January 11, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-00814 Filed 1-14-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3472-024]

Aspinook Hydro, LLC; Notice of Intent To Prepare an Environmental Assessment

On April 30, 2020, Aspinook Hydro, LLC filed an application for a new major license for the 2.78-megawatt Wyre Wynd Hydroelectric Project (Wyre Wynd Project) (FERC No. 3472). The Wyre Wynd Project is located on the Quinebaug River in New London and Windham Counties, Connecticut. The project does not occupy federal land.

In accordance with the Commission's regulations, on October 6, 2021, Commission staff issued a notice that the project was ready for environmental analysis (REA notice). Based on the information in the record, including comments filed on the REA notice, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an Environmental Assessment (EA) on the application to license the Wyre Wynd Project.

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues EA	June 2022. ¹
Comments on EA	July 2022.

Any questions regarding this notice may be directed to Kristine Sillett at (202) 502-6575 or kristine.sillett@ferc.gov.

Dated: January 11, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-00812 Filed 1-14-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR22-5-001.
Applicants: Eagle Ford Midstream, LP.

Description: Submits tariff filing per 284.123(b),(e)+(g); Amended Section 311 Rate Approval to be effective 11/12/2021.

Filed Date: 1/7/2022.

Accession Number: 20220107-5076.

Comments Due: 5 p.m. ET 1/28/22.

284.123(g) Protests Due: 5 p.m. ET 1/28/22.

Docket Numbers: RP22-479-000.

Applicants: Adelpia Gateway, LLC.

Description: § 4(d) Rate Filing; Adelpia Negotiated Rate filing 1-10-22 to be effective 1/10/2022.

Filed Date: 1/10/22.

Accession Number: 20220110-5100.

Comment Date: 5 p.m. ET 1/24/22.

Docket Numbers: RP22-480-000.

Applicants: Gas Transmission Northwest LLC.

Description: Compliance filing; Report of Refunds—Coyote Springs Lateral IT Revenue (Nov. 2020–Oct. 2021) to be effective N/A.

Filed Date: 1/10/22.

Accession Number: 20220110-5113.

Comment Date: 5 p.m. ET 1/24/22.

Any person desiring to intervene or protest in any of the above proceedings

¹ The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(1) require that EAs be completed within 1 year of the federal action agency's decision to prepare an EA. This notice establishes the Commission's intent to prepare an EA for the Wyre Wynd Project. Therefore, in accordance with CEQ's regulations, the EA must be issued within 1 year of the issuance date of this notice.